

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JUNE 29, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 69
 PAGE 1 OF 2

Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF JULY 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component

All Service Classes

Supply Charge

\$/kWh

N/A

Environmental Component - Market Value

To be recovered in Clean Energy Supply Surcharge

\$/kWh

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00014	\$0.00005	\$0.00000
SC1C	\$0.00011	\$0.00004	\$0.00000
SC2ND	\$0.00015	\$0.00005	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.04	\$0.01	\$0.00
SC3	\$0.05	\$0.02	\$0.00
SC3A	\$0.05	\$0.02	\$0.00

Delivery Charge

Capacity Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00003
SC1C	\$0.00000
SC2ND	\$0.00005
	<u>\$/kW</u>
SC2D	\$0.01
SC3	\$0.01
SC3A	\$0.00

Environmental Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00017
SC1C	\$0.00000
SC2ND	\$0.00028
	<u>\$/kW</u>
SC2D	\$0.09
SC3	\$0.08
SC3A	\$0.01

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: June 13, 2023

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JUNE 29, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 69
 PAGE 2 OF 2

Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF JULY 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Delivery Charge (continued)

Demand Reduction Value (DRV)

\$/kWh

SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000

\$/kW

SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Locational System Relief Value (LSRV)

\$/kWh

SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000

\$/kW

SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Market Transition Credit (MTC)

\$/kWh

SC1	\$0.00005
SC1C	\$0.00000
SC2ND	\$0.00005

Community Credit

\$/kWh

SC1	\$0.00047
SC1C	\$0.00000
SC2ND	\$0.00072

\$/kW

SC2D	\$0.27
SC3-Secondary	\$0.32
SC3-Primary	\$0.31
SC3-Subtransmission/Transmission	\$0.03
SC3A-Secondary/Primary	\$0.03
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.02

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: June 13, 2023