

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JUNE 29, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 69  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 140,070 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$358,695.16**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$153,162.83
SC1C	0.84%	\$3,013.04
SC2ND	2.60%	\$9,326.07
SC2D	13.77%	\$49,392.32
SC3-Secondary	12.44%	\$44,621.68
SC3-Primary	5.03%	\$18,042.37
SC3-Subtransmission/Transmission	1.79%	\$6,420.64
SC3A-Secondary/Primary	2.46%	\$8,823.90
SC3A-Sub Transmission	3.83%	\$13,738.02
SC3A-Transmission	14.53%	\$52,118.41
Streetlighting	0.01%	\$35.87
<b>Total</b>	<b>100.00%</b>	<b>\$358,695.16</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00014
SC1C	27,597,020	\$0.00011
SC2ND	64,004,347	\$0.00015
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.04
SC3-Secondary	950,923	\$0.05
SC3-Primary	392,650	\$0.05
SC3-Subtransmission/Transmission	157,048	\$0.04
SC3A-Secondary/Primary	197,726	\$0.04
SC3A-Sub Transmission	306,237	\$0.04
SC3A-Transmission	1,105,834	\$0.05
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 48,376 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$123,881.85**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$52,897.55
SC1C	0.84%	\$1,040.61
SC2ND	2.60%	\$3,220.93
SC2D	13.77%	\$17,058.53
SC3-Secondary	12.44%	\$15,410.90
SC3-Primary	5.03%	\$6,231.26
SC3-Subtransmission/Transmission	1.79%	\$2,217.49
SC3A-Secondary/Primary	2.46%	\$3,047.49
SC3A-Sub Transmission	3.83%	\$4,744.67
SC3A-Transmission	14.53%	\$18,000.03
Streetlighting	0.01%	\$12.39
<b>Total</b>	<b>100.00%</b>	<b>\$123,881.85</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00005
SC1C	27,597,020	\$0.00004
SC2ND	64,004,347	\$0.00005
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.01
SC3-Secondary	950,923	\$0.02
SC3-Primary	392,650	\$0.02
SC3-Subtransmission/Transmission	157,048	\$0.01
SC3A-Secondary/Primary	197,726	\$0.02
SC3A-Sub Transmission	306,237	\$0.02
SC3A-Transmission	1,105,834	\$0.02
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 5 kW

**Total Alternative 3 Capacity Market Value Cost to Recover:** **\$12.80**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$5.47
SC1C	0.84%	\$0.11
SC2ND	2.60%	\$0.33
SC2D	13.77%	\$1.76
SC3-Secondary	12.44%	\$1.59
SC3-Primary	5.03%	\$0.64
SC3-Subtransmission/Transmission	1.79%	\$0.23
SC3A-Secondary/Primary	2.46%	\$0.31
SC3A-Sub Transmission	3.83%	\$0.49
SC3A-Transmission	14.53%	\$1.86
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$12.80</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00000
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.00
SC3-Secondary	950,923	\$0.00
SC3-Primary	392,650	\$0.00
SC3-Subtransmission/Transmission	157,048	\$0.00
SC3A-Secondary/Primary	197,726	\$0.00
SC3A-Sub Transmission	306,237	\$0.00
SC3A-Transmission	1,105,834	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$482,589.81

Total VDER Value Stack Capacity Component Paid to Projects: \$560,193.60

**Total Capacity Out of Market Value Cost to Recover:** **\$77,603.79**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	44.98%	\$34,903.41
SC1C	0.00%	\$0.00
SC2ND	3.91%	\$3,031.57
SC2D	20.82%	\$16,159.33
SC3	23.96%	\$18,593.48
SC3A	4.96%	\$3,846.26
Streetlighting	1.38%	\$1,069.75
<b>Total</b>	<b>100.00%</b>	<b>\$77,603.79</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00003
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00005
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.01
SC3	1,500,622	\$0.01
SC3A	1,609,797	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00011

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.02010/kWh

Total of VDER Projects' Net Injections during recovery month: 107,131,599 kWh

**Total Environmental Market Value Cost to Recover:** **\$2,153,345.14**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2021 Quarter 1 Tier 1 REC Sale Price of \$20.1/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$2,153,345.14

Total VDER Value Stack Environmental Component Paid to Projects: \$2,624,564.48

**Total Environmental Out of Market Value Cost to Recover:** **\$471,219.34**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	40.43%	\$190,530.71
SC1C	0.00%	\$0.00
SC2ND	3.84%	\$18,071.43
SC2D	22.97%	\$108,244.97
SC3	26.96%	\$127,030.85
SC3A	4.78%	\$22,520.32
Streetlighting	1.02%	\$4,821.07
<b>Total</b>	<b>100.00%</b>	<b>\$471,219.34</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00017
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00028
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.09
SC3	1,500,622	\$0.08
SC3A	1,609,797	\$0.01
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00049

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: \$7,487.90

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$4,038.22
SC1C	1.11%	\$83.12
SC2ND	3.11%	\$232.87
SC2D	16.32%	\$1,222.03
SC3-Secondary	15.50%	\$1,160.62
SC3-Primary	6.21%	\$465.00
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$228.38
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$57.66
<b>Total</b>	<b>100.00%</b>	<b>\$7,487.90</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00000
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.00
SC3-Secondary	950,923	\$0.00
SC3-Primary	392,650	\$0.00
SC3-Subtransmission/Transmission	157,048	\$0.00
SC3A-Secondary/Primary	197,726	\$0.00
SC3A-Sub Transmission	306,237	\$0.00
SC3A-Transmission	1,105,834	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00001

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to Subtransmission/Transmission Projects: \$65.02

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$27.76
SC1C	0.84%	\$0.55
SC2ND	2.60%	\$1.69
SC2D	13.77%	\$8.95
SC3-Secondary	12.44%	\$8.09
SC3-Primary	5.03%	\$3.27
SC3-Subtransmission/Transmission	1.79%	\$1.16
SC3A-Secondary/Primary	2.46%	\$1.60
SC3A-Sub Transmission	3.83%	\$2.49
SC3A-Transmission	14.53%	\$9.45
Streetlighting	0.01%	\$0.01
<b>Total</b>	<b>100.00%</b>	<b>\$65.02</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00000
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.00
SC3-Secondary	950,923	\$0.00
SC3-Primary	392,650	\$0.00
SC3-Subtransmission/Transmission	157,048	\$0.00
SC3A-Secondary/Primary	197,726	\$0.00
SC3A-Sub Transmission	306,237	\$0.00
SC3A-Transmission	1,105,834	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$1,681.00

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$906.56
SC1C	1.11%	\$18.66
SC2ND	3.11%	\$52.28
SC2D	16.32%	\$274.34
SC3-Secondary	15.50%	\$260.56
SC3-Primary	6.21%	\$104.39
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$51.27
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$12.94
<b>Total</b>	<b>100.00%</b>	<b>\$1,681.00</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00000
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.00
SC3-Secondary	950,923	\$0.00
SC3-Primary	392,650	\$0.00
SC3-Subtransmission/Transmission	157,048	\$0.00
SC3A-Secondary/Primary	197,726	\$0.00
SC3A-Sub Transmission	306,237	\$0.00
SC3A-Transmission	1,105,834	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to Subtransmission/Transmission Projects: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,129,070,816	\$0.00000
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.00
SC3-Secondary	950,923	\$0.00
SC3-Primary	392,650	\$0.00
SC3-Subtransmission/Transmission	157,048	\$0.00
SC3A-Secondary/Primary	197,726	\$0.00
SC3A-Sub Transmission	306,237	\$0.00
SC3A-Transmission	1,105,834	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	9,763,351	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Projects: \$54,324.82

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Allocator</u></b>	
SC1	94.35%	\$51,255.54
SC1C	0.00%	\$0.00
SC2ND	5.65%	\$3,069.28
<b>Total</b>	<b>100.00%</b>	<b>\$54,324.82</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00005
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00005

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Projects: \$1,382,804.61

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	38.64%	\$534,300.93
SC1C	0.00%	\$0.00
SC2ND	3.34%	\$46,241.17
SC2D	24.06%	\$332,758.57
SC3-Secondary	22.04%	\$304,751.71
SC3-Primary	8.67%	\$119,864.09
SC3-Subtransmission/Transmission	0.32%	\$4,360.69
SC3A-Secondary/Primary	0.36%	\$5,045.00
SC3A-Sub Transmission	0.36%	\$4,995.03
SC3A-Transmission	1.32%	\$18,220.62
Streetlighting	0.89%	\$12,266.80
<b>Total</b>	<b>100.00%</b>	<b>\$1,382,804.61</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,129,070,816	\$0.00047
SC1C	27,597,020	\$0.00000
SC2ND	64,004,347	\$0.00072
		<b><u>\$/kW</u></b>
SC2D	1,225,156	\$0.27
SC3-Secondary	950,923	\$0.32
SC3-Primary	392,650	\$0.31
SC3-Subtransmission/Transmission	157,048	\$0.03
SC3A-Secondary/Primary	197,726	\$0.03
SC3A-Sub Transmission	306,237	\$0.02
SC3A-Transmission	1,105,834	\$0.02
Streetlighting	9,763,351	\$0.00126

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