

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: July 2023

Commodity Purchases :	
Total Purchases	326,986
Less: Interruptible Purchases	-
Total Commodity Purchases	326,986

Total Sales, MCF's	243,918
Less: Interruptible Sales	-
Net Sales, MCF's	243,918

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>July</u>	<u>Commodity - Monthly Purchases</u>	4,663	m.c.f.	\$ 1.5409	\$7,185	\$7,185
<u>July</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>July</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 4.6226	\$0	\$0
<u>July</u>	<u>NGS Balancing Fee credit</u>	3,903	m.c.f.	\$ (0.1110)	-\$433	(\$433)
<u>July</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$373
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	65	d.t.	\$ 15.0941	22,622	981
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	43	d.t.	\$ 15.7656	16,677	678
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	43	d.t.	\$ 3.4004	2,730	146
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	203	d.t.	\$ 5.2808	24,904	1,072
<u>Tenneco FS-MA 41708</u>						
	Space Charge	18,255	d.t.	\$ 0.0205	8,703	374
	Deliverability Charge	205	d.t.	\$ 1.4938	7,124	306
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	71	d.t.	\$ 13.4984	24,038	958
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	342
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	30	d.t.	\$ 6.0126	4,137	180
	O10238 Reservation/Demand	4,438	d.t.	\$ 0.0366	3,932	162
	TOTAL COST				<u>\$131,565</u>	<u>\$12,326</u>
	July COST	\$5,201	Divide by	4,663		1.11529
	MONTHLY COMMODITY COST	<u>\$7,125</u>		4,663		<u>1.52809</u>
	TOTAL COST	\$12,326				2.64338
	COST OF GAS (Per Mcf)					\$2.64338

ISSUE DATE:
June 26, 2023