

Niagara Mohawk Power Corporation d/b/a National Grid
DRSM (Demand Response Surcharge Mechanism) Calculation

<u>Service Class</u>	Peak Sendout Allocation %	Allocated DRSM \$	July 1, 2023 - June 30, 2024 Forecast Sales	DRSM \$/therm rate
SC-1 Residential Service	59.3102%	\$265,397	556,106,669	\$0.00048
SC-2 Small General Service	20.1668%	\$90,241	208,135,033	\$0.00043
SC-5 Firm Gas Sales and Transportation Service	2.7011%	\$12,087	63,690,778	\$0.00019
SC-7 Small Volume Firm Gas Sales and Transportation Service	7.9620%	\$35,628	92,967,441	\$0.00038
SC-8 Gas Sales and Transportation Service with Standby Sales Service	9.4005%	\$42,065	215,651,080	\$0.00020
SC-12 Distributed Generation Service – Non-Residential	0.4590%	\$2,054	13,568,956	\$0.00015
SC-13 Distributed Generation Service – Residential	0.0004%	\$2	4,034	\$0.00044
Total	100.00%	\$447,473	1,150,123,991	

Non-Labor Demand Response Program Costs	\$446,430
Carring Charges (Attachment 2)	\$1,043
Total DRSM Surcharge Amount to be Collected	<u>\$447,473</u>