

## THE BROOKLYN UNION GAS COMPANY

Service Class	Peak Sendout (Case 19-G-0309, Appendix 3, Schedule 9)	1. Demand Response			
		Demand Response Program Costs	(Jul 23 - Jun 24) Therms	Unit Rate \$/Therm	
Sales and Transportation					
SC 1A, 1AR, 17-1A, 17-1AR	2.356%	\$ 99,930	55,307,980	\$	0.0018
SC 1B, 1BI, 1BR, 1B-DG, 17-1B, 17-1BI, 17-1BR	52.565%	\$ 2,229,811	774,111,598	\$	0.0029
SC 2-1, 17-2-1	4.859%	\$ 206,106	114,093,291	\$	0.0018
SC 2-2, 17-2-2	17.291%	\$ 733,469	197,522,924	\$	0.0037
SC 3, 17-3	21.332%	\$ 904,897	391,890,893	\$	0.0023
SC 4A, 17-4A	1.084%	\$ 45,983	40,134,212	\$	0.0011
4A-CNG, 17-4A-CNG	0.136%	\$ 5,751	5,612,947	\$	0.0010
SC 4B, 17-4B	0.119%	\$ 5,038	2,109,556	\$	0.0024
SC 7, 17-7	0.000%	\$ -	17,271	\$	-
SC 21, 17-21	0.259%	\$ 10,986	27,781,735	\$	0.0004
Total	100.00%	\$ 4,241,971	1,608,582,407		
Check		\$ -			

Service Class	Peak Sendout	2. Long-Term Capacity Projects			
		Long-Term Capacity Program Costs	(Jul 23 - Jun 24)		Unit Rate \$/Therm
Sales and Transportation			Therms		
SC 1A, 1AR, 17-1A, 17-1AR	2.36%	\$ 260,750	55,307,980	\$	0.00470
SC 1B, 1BI, 1BR, 1B-DG, 17-1B, 17-1BI, 17-1BR	52.57%	\$ 5,818,274	774,111,598	\$	0.00750
SC 2-1, 17-2-1	4.86%	\$ 537,794	114,093,291	\$	0.00470
SC 2-2, 17-2-2	17.29%	\$ 1,913,850	197,522,924	\$	0.00970
SC 3, 17-3	21.33%	\$ 2,361,159	391,890,893	\$	0.00600
SC 4A, 17-4A	1.08%	\$ 119,984	40,134,212	\$	0.00300
4A-CNG, 17-4A-CNG	0.14%	\$ 15,006	5,612,947	\$	0.00270
SC 4B, 17-4B	0.12%	\$ 13,145	2,109,556	\$	0.00620
SC 7, 17-7	0.00%	\$ -	17,271	\$	-
SC 21, 17-21	0.26%	\$ 28,666	27,781,735	\$	0.00100
Total	100%	\$ 11,068,628	1,608,582,407		
Check		\$ -			

Service Class	% based on Total Deliveries (Case 19-G-0309, Appendix 3, Schedule 9)	3. Incremental NE:NY			
		Incremental NE:NY Budget Costs	(Jul 23 - Jun 24) Therms	Unit Rate \$/Therm	
Sales and Transportation					
SC 1A, 1AR, 17-1A, 17-1AR	3.81%	\$ 301,287	55,307,980	\$	0.00540
SC 1B, 1BI, 1BR, 1B-DG, 17-1B, 17-1BI, 17-1BR	45.79%	\$ 3,620,938	774,111,598	\$	0.00470
SC 2-1, 17-2-1	7.08%	\$ 559,846	114,093,291	\$	0.00490
SC 2-2, 17-2-2	10.37%	\$ 820,151	197,522,924	\$	0.00420
SC 3, 17-3	21.60%	\$ 1,708,037	391,890,893	\$	0.00440
SC 4A, 17-4A	3.40%	\$ 268,777	40,134,212	\$	0.00670
4A-CNG, 17-4A-CNG	0.27%	\$ 21,415	5,612,947	\$	0.00380
SC 4B, 17-4B	0.14%	\$ 11,446	2,109,556	\$	0.00540
SC 7, 17-7	0.00%	\$ 67	17,271	\$	0.00390
SC 21, 17-21	0.95%	\$ 75,292	27,781,735	\$	0.00270
SC22, 18-22 Non Firm Demand Response Sales and Trans	6.58%	\$ 519,910	121,461,814	\$	0.00430
Total	100%	\$ 7,907,166	1,730,044,221		
Check:		\$ -			

**Rates Summary****DCSM: Demand Response + Long Term Capacity + Incremental NE:NY**

SC 1A, 1AR, 17-1A, 17-1AR	\$ 0.01190
SC 1B, 1BI, 1BR, 1B-DG, 17-1B, 17-1BI, 17-1BR	\$ 0.01510
SC 2-1, 17-2-1	\$ 0.01140
SC 2-2, 17-2-2	\$ 0.01760
SC 3, 17-3	\$ 0.01270
SC 4A, 17-4A	\$ 0.01080
4A-CNG, 17-4A-CNG	\$ 0.00750
SC 4B, 17-4B	\$ 0.01400
SC 7, 17-7	\$ 0.00390
SC 21, 17-21	\$ 0.00410
SC22, 18-22 Non Firm Demand Response Sales and Trans	\$ 0.00430

The Brooklyn Union Gas Company d/b/a National Grid NY  
Demand Response & Energy Efficiency Program Costs  
(Whole Dollars)**1. Demand Response Costs****KEDNY**

Total FY22 surcharge filed	\$ 1,396,794
True-up of Jun22 Collections Forecast	\$ 8,539
Less: Collections as of May23	\$ (1,172,696)
Less: Collections forecast Jun23	\$ (46,058)
Subtotal FY22 Imbalance	\$ 186,579

Plus: True-up of FY23 actual	\$ 1,350,672
Plus: 50% of FY24 Costs	\$ 2,678,200
Subtotal Surcharge	\$ 4,028,872
Total Demand Response Program Costs before carrying charges	\$ 4,215,451

Interest as filed	\$ (24,626)
May22 interest adjustment	\$ 22
True-up of Jun22 Interest Forecast	\$ (290)
Less: Collections of May23	\$ (20,566)
Less: Forecasted collections Jun23	\$ (771)
Plus: Interest as of May23	\$ (32,007)
Interest forecast Jun23	\$ 7,788
Reversal of prior year forecast	\$ (48,002)
Forecasted imbalance carrying charges through June 2024	\$ 6,417
Forecasted surcharge carrying charges through June 2024	\$ 138,557
<b>Total amount to be surcharged</b>	<b>\$ 4,241,971</b>

**2. Long-Term Capacity Projects**

FY23 Actual Costs	\$ 10,526,790
Carrying charges through May23	\$ 130,238
Forecasted carrying charges through Jun23	\$ 49,573

Carrying charges Forecasted July23-June24	\$ 362,027
<b>Total amount to be surcharged</b>	<b>\$ 11,068,628</b>

**3. Incremental NE:NY**

Difference between Rate Year 3 rates and NE:NY FY 24 Budget	\$ 7,644,164
Forecasted carrying charges July23-June24	\$ 263,003

<b>Total amount to be surcharged</b>	<b>\$ 7,907,166</b>
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The Brooklyn Union Gas Company d/b/a National Grid NY  
Demand Response Carrying Charge  
Forecasted imbalance CC through June 2024  
(Whole Dollars)

Tax Adj DFIT	71.55%		
INTEREST RATE	7.90%	Pretax WACC	FY24
	7.90%	Pretax WACC	FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jun-23	0			\$186,579	\$186,579	\$133,505	\$439
Jul-23	5,016,936	\$0.0012	\$5,819		\$180,760	\$129,341	\$865
Aug-23	4,757,347	\$0.0012	\$5,518		\$175,242	\$125,393	\$838
Sep-23	5,206,819	\$0.0012	\$6,039		\$169,202	\$121,071	\$811
Oct-23	6,134,766	\$0.0012	\$7,116		\$162,087	\$115,980	\$780
Nov-23	13,349,676	\$0.0012	\$15,484		\$146,602	\$104,900	\$727
Dec-23	19,266,089	\$0.0012	\$22,347		\$124,256	\$88,910	\$638
Jan-24	27,748,420	\$0.0012	\$32,185		\$92,070	\$65,880	\$509
Feb-24	26,007,689	\$0.0012	\$30,166		\$61,904	\$44,295	\$363
Mar-24	18,937,433	\$0.0012	\$21,965		\$39,939	\$28,578	\$240
Apr-24	19,429,958	\$0.0012	\$22,537		\$17,402	\$12,452	\$135
May-24	9,380,545	\$0.0012	\$10,880		\$6,522	\$4,666	\$56
Jun-24	5,622,565	\$0.0012	\$6,522		\$0	\$0	\$15
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Total	160,858,241						\$6,417

The Brooklyn Union Gas Company d/b/a National Grid NY  
Demand Response Carrying Charge  
Forecasted surcharge CC through June 2024  
(Whole Dollars)

Tax Adj DFIT	71.55%		
INTEREST RATE	7.90%	Pretax WACC	FY24
	7.90%	Pretax WACC	FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jun-23	0			4,028,872.02	\$4,028,872	\$2,882,829	\$9,486
Jul-23	5,016,936	\$0.0250	\$125,655		\$3,903,217	\$2,792,918	\$18,677
Aug-23	4,757,347	\$0.0250	\$119,153		\$3,784,064	\$2,707,659	\$18,101
Sep-23	5,206,819	\$0.0250	\$130,411		\$3,653,654	\$2,614,345	\$17,513
Oct-23	6,134,766	\$0.0250	\$153,652		\$3,500,002	\$2,504,400	\$16,844
Nov-23	13,349,676	\$0.0250	\$334,357		\$3,165,644	\$2,265,153	\$15,695
Dec-23	19,266,089	\$0.0250	\$482,540		\$2,683,104	\$1,919,875	\$13,772
Jan-24	27,748,420	\$0.0250	\$694,990		\$1,988,114	\$1,422,580	\$10,999
Feb-24	26,007,689	\$0.0250	\$651,391		\$1,336,723	\$956,482	\$7,829
Mar-24	18,937,433	\$0.0250	\$474,309		\$862,414	\$617,094	\$5,178
Apr-24	19,429,958	\$0.0250	\$486,645		\$375,769	\$268,879	\$2,915
May-24	9,380,545	\$0.0250	\$234,946		\$140,823	\$100,765	\$1,216
Jun-24	5,622,565	\$0.0250	\$140,823		\$0	\$0	\$332
Total	160,858,241						----- \$138,557

The Brooklyn Union Gas Company d/b/a National Grid NY  
Long Term Capacity Projects Carrying Charge  
Forecasted surcharge CC through June 2024  
(Whole Dollars)

Tax Adj DFIT	71.55%		
INTEREST RATE	7.90%	Pretax WACC	FY24
	7.90%	Pretax WACC	FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jun-23	0			10,526,789.90	\$10,526,790	\$7,532,366	\$24,787
Jul-23	5,016,936	\$0.0654	\$328,315		\$10,198,475	\$7,297,442	\$48,800
Aug-23	4,757,347	\$0.0654	\$311,328		\$9,887,147	\$7,074,674	\$47,294
Sep-23	5,206,819	\$0.0654	\$340,742		\$9,546,405	\$6,830,859	\$45,759
Oct-23	6,134,766	\$0.0654	\$401,468		\$9,144,938	\$6,543,592	\$44,011
Nov-23	13,349,676	\$0.0654	\$873,622		\$8,271,316	\$5,918,478	\$41,009
Dec-23	19,266,089	\$0.0654	\$1,260,800		\$7,010,516	\$5,016,322	\$35,983
Jan-24	27,748,420	\$0.0654	\$1,815,896		\$5,194,621	\$3,716,972	\$28,738
Feb-24	26,007,689	\$0.0654	\$1,701,980		\$3,492,641	\$2,499,133	\$20,455
Mar-24	18,937,433	\$0.0654	\$1,239,292		\$2,253,348	\$1,612,367	\$13,530
Apr-24	19,429,958	\$0.0654	\$1,271,524		\$981,825	\$702,537	\$7,618
May-24	9,380,545	\$0.0654	\$613,876		\$367,949	\$263,283	\$3,178
Jun-24	5,622,565	\$0.0654	\$367,949		\$0	\$0	\$866
Total	160,858,241						\$362,027

The Brooklyn Union Gas Company d/b/a National Grid NY  
Incremental NE:NY Carrying Charges  
Carrying Charges through June 2024  
(Whole Dollars)

Tax Adj DFIT	71.55%		
INTEREST RATE	7.90%	Pretax WACC	FY24
	7.90%	Pretax WACC	FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jun-23	0			\$7,644,164	\$7,644,164	\$5,469,724	\$17,999
Jul-23	5,333,185	\$0.0442	\$235,646		\$7,408,518	\$5,301,109	\$35,443
Aug-23	5,072,516	\$0.0442	\$224,128		\$7,184,390	\$5,140,736	\$34,361
Sep-23	5,548,592	\$0.0442	\$245,163		\$6,939,227	\$4,965,311	\$33,256
Oct-23	6,607,553	\$0.0442	\$291,953		\$6,647,273	\$4,756,406	\$31,991
Nov-23	14,418,605	\$0.0442	\$637,083		\$6,010,190	\$4,300,547	\$29,804
Dec-23	20,768,340	\$0.0442	\$917,645		\$5,092,545	\$3,643,933	\$26,143
Jan-24	29,883,945	\$0.0442	\$1,320,416		\$3,772,130	\$2,699,119	\$20,873
Feb-24	27,955,695	\$0.0442	\$1,235,216		\$2,536,913	\$1,815,269	\$14,855
Mar-24	20,384,418	\$0.0442	\$900,681		\$1,636,232	\$1,170,794	\$9,826
Apr-24	20,937,086	\$0.0442	\$925,101		\$711,132	\$508,845	\$5,527
May-24	10,083,804	\$0.0442	\$445,551		\$265,581	\$190,034	\$2,300
Jun-24	6,010,684	\$0.0442	\$265,581		(\$0)	(\$0)	\$625
Total	173,004,422						<b>\$263,003</b>