

Service Class	Peak Sendout (Case 19-G-0310, Appendix 4, Schedule 9)	1. Demand Response		
		Demand Response Program Costs	(Jul 23 - Jun 24) Therms	Unit Rate \$/Therm
Sales and Transportation				
SC 1A, 1AR, 5-1A, 5-1AR	1.273%	\$ 29,968	16,236,963	\$ 0.00185
SC 1B, 1BR, 5-1B, 5-1BR, 1B-DG	59.467%	\$ 1,399,628	603,855,331	\$ 0.00232
SC 2-A, 5-2-A	3.746%	\$ 88,162	107,957,533	\$ 0.00082
SC 2-B, 5-2-B	28.190%	\$ 663,481	263,837,579	\$ 0.00251
SC 3A, 3B, 5-3A, 5-3B	5.043%	\$ 118,690	52,936,810	\$ 0.00224
SC 9, 5-9	0.159%	\$ 3,750	7,421,726	\$ 0.00051
SC 15, 5-15	0.728%	\$ 17,130	25,500,202	\$ 0.00067
SC 16, 5-16	1.392%	\$ 32,755	29,660,071	\$ 0.00110
SC 17, 5-17	0.003%	\$ 73	94,303	\$ 0.00078
Total	100%	\$ 2,353,638	1,107,500,518	
Check		\$ -		

Service Class	Peak Sendout (Case 19-G-0310, Appendix 4, Schedule 9)	2. Long-Term Capacity Projects		
		Long-Term Capacity Program Costs	(Jul 23 - Jun 24) Therms	Unit Rate \$/Therm
Sales and Transportation				
SC 1A, 1AR, 5-1A, 5-1AR	1.273%	\$ 56,914	16,236,963	\$ 0.00351
SC 1B, 1BR, 5-1B, 5-1BR, 1B-DG	59.467%	\$ 2,658,120	603,855,331	\$ 0.00440
SC 2-A, 5-2-A	3.746%	\$ 167,434	107,957,533	\$ 0.00155
SC 2-B, 5-2-B	28.190%	\$ 1,260,059	263,837,579	\$ 0.00478
SC 3A, 3B, 5-3A, 5-3B	5.043%	\$ 225,412	52,936,810	\$ 0.00426
SC 9, 5-9	0.159%	\$ 7,122	7,421,726	\$ 0.00096
SC 15, 5-15	0.728%	\$ 32,533	25,500,202	\$ 0.00128
SC 16, 5-16	1.392%	\$ 62,206	29,660,071	\$ 0.00210
SC 17, 5-17	0.003%	\$ 139	94,303	\$ 0.00148
Total	100%	\$ 4,469,941	1,107,500,518	
Check		\$ -		

Service Class	% based on Total Deliveries (Case 19-G-0310, Appendix 4, Schedule 9)	3. Incremental NE:NY Budget		
		Incremental NE:NY Budget Costs	(Jul 23 - Jun 24) Therms	Unit Rate \$/Therm
Sales and Transportation				
SC 1A, 1AR, 5-1A, 5-1AR	2.05%	\$ 121,428	16,236,963	\$ 0.00748
SC 1B, 1BR, 5-1B, 5-1BR, 1B-DG	53.43%	\$ 3,171,319	603,855,331	\$ 0.00525
SC 2-A, 5-2-A	10.34%	\$ 613,860	107,957,533	\$ 0.00569
SC 2-B, 5-2-B	22.45%	\$ 1,332,459	263,837,579	\$ 0.00505
SC 3A, 3B, 5-3A, 5-3B	5.16%	\$ 306,000	52,936,810	\$ 0.00578
SC 9, 5-9	0.67%	\$ 39,528	7,421,726	\$ 0.00533
SC 15, 5-15	2.26%	\$ 133,866	25,500,202	\$ 0.00525
SC 16, 5-16	2.62%	\$ 155,603	29,660,071	\$ 0.00525
SC 17, 5-17	0.01%	\$ 437	94,303	\$ 0.00463
SC-18, 19	1.032%	\$ 61,275	12,085,261	\$ 0.00507
Total	100%	\$ 5,935,773	1,119,585,779	
Check:		\$ -		

**Total Rates**

**DCSM: Demand Response + Long Term Capacity + Incremental NE:NY**

SC 1A, 1AR, 5-1A, 5-1AR	\$ 0.01284
SC 1B, 1BR, 5-1B, 5-1BR, 1B-DG	\$ 0.01197
SC 2-A, 5-2-A	\$ 0.00806
SC 2-B, 5-2-B	\$ 0.01234
SC 3A, 3B, 5-3A, 5-3B	\$ 0.01228
SC 9, 5-9	\$ 0.00680
SC 15, 5-15	\$ 0.00720
SC 16, 5-16	\$ 0.00845
SC 17, 5-17	\$ 0.00689
SC-18, 19	\$ 0.00507

Keyspan Gas East Corporation d/b/a National Grid  
Long Term Capacity Projects Costs  
(Whole Dollars)

**1. Demand Response Costs**

	KEDLI
Total FY22 surcharge filed	\$ 881,354
True-up of Jun22 Collections Forecast	\$ 4,841
Less: Collections as of May23	\$ (735,361)
Less: Collections forecast Jun23	\$ (27,117)
Total FY22 Imbalance	\$ 123,716
Plus: True-up of FY23 actual	\$ 1,050,461
Plus: 50% of FY24 Costs	\$ 1,147,800
Total Surcharge	\$ 2,198,261
<b>Total Demand Response Program Costs before Carrying Charges</b>	<b>\$ 2,321,977</b>
Interest as filed	\$ (6,316)
May22 interest adjustment	\$ 47
True-up of Jun22 Interest Forecast	\$ (104)
Less: Collections of May23	\$ (20,576)
Less: Forecasted collections Jun23	\$ (737)
Plus: Interest as of May23	\$ 4,245
Interest forecast Jun23	\$ 5,551
Reversal of prior year forecast	\$ (30,270)
Forecasted imbalance carrying charge through June 2024	\$ 4,253
Forecasted surcharge carrying charge through June 2024	\$ 75,569
<b>Total amount to be surcharged</b>	<b>\$ 2,353,638</b>

**2. Long-Term Capacity Projects Costs**

	KEDLI
As filed August 2022	\$ 10,816,011
True-up of FY21-23	\$ (3,080,493)
True-up of Jun22 recoveries	\$ 20,627
Recoveries Jul22-May23	\$ (9,142,531)
Recoveries Forecast for Jun23	\$ (342,991)
Imbalance Subtotal	\$ (1,729,378)
<u>FY23 Revenue Requirement for Mar23 (1/2 month) - Apr23</u>	
CNG - Portable CNG 4th Site (Inwood CNG Off Loading Facility)	\$ 218,385
CNG - Glenwood CNG Injection Facility Upgrade	\$ 189,292
CNG - Portable CNG 3rd Site (Barrett CNG Off Loading Facility)	\$ 203,630
LTLI10985 Southeast Suffolk Infrastructure - Phase 1	\$ 234,963
<u>FY24 Revenue Requirement - May-Mar24 Forecast</u>	
CNG - Portable CNG 4th Site (Inwood CNG Off Loading Facility)	\$ 1,740,124
CNG - Glenwood CNG Injection Facility Upgrade	\$ (189,292)
CNG - Portable CNG 3rd Site (Barrett CNG Off Loading Facility)	\$ 4,461,345
LTLI10985 Southeast Suffolk Infrastructure - Phase 1	\$ (234,963)
<b>Total Before Carrying Charges</b>	<b>\$ 4,894,106</b>
Carrying Charges as filed	\$ 114,414
May22 Carrying Charge adjustment	\$ 24,998
Carrying Charge true-up of Jun22	\$ 4,366
Reversal of prior year forecast	\$ (359,591)
Carring Charge calculated through May23	\$ 155,379
Carrying Charge Jun23 forecast	\$ (401)
Carrying Charge recoveries through May23	\$ (454,632)
Carrying Charge recoveries Jun23 forecast	\$ (15,031)
Carrying Charge on Imbalance forecast (Jul-Jun24)	\$ (58,107)
Carrying Charge on surcharge forecast (Jul-Jun24)	\$ 164,441
<b>Total amount to be surcharged</b>	<b>\$ 4,469,941</b>
<b><u>3. Incremental NE:NY</u></b>	
Difference between Rate Year 3 rates and NE:NY FY 24 Budget	\$ 5,738,502
Forecasted carrying charges July23-June24	\$197,272
<b>Total amount to be surcharged</b>	<b>\$ 5,935,773</b>

Received: 06/15/2023

Keyspan Gas East Corporation d/b/a National Grid  
Demand Response Carrying Charge  
Forecasted **imbalance** CC through June 2024  
(Whole Dollars)

July 2023 To June 2024

Tax Adj DFIT 71.55%  
INTEREST RATE 7.89% Pretax WACC FY24  
7.89% Pretax WACC FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jun-23	-			\$123,716	\$123,716	\$88,524	\$291
Jul-23	3,241,248.60	\$0.00112	\$3,621		\$120,096	\$85,934	\$573
Aug-23	3,238,930.00	\$0.00112	\$3,618		\$116,478	\$83,345	\$556
Sep-23	3,397,754.70	\$0.00112	\$3,796		\$112,682	\$80,629	\$539
Oct-23	4,155,353.70	\$0.00112	\$4,642		\$108,040	\$77,307	\$519
Nov-23	9,109,814.70	\$0.00112	\$10,176		\$97,864	\$70,026	\$484
Dec-23	13,354,952.50	\$0.00112	\$14,919		\$82,945	\$59,351	\$425
Jan-24	19,700,497.50	\$0.00112	\$22,007		\$60,938	\$43,604	\$338
Feb-24	18,347,143.00	\$0.00112	\$20,495		\$40,443	\$28,939	\$238
Mar-24	13,002,572.80	\$0.00112	\$14,525		\$25,918	\$18,546	\$156
Apr-24	13,421,141.40	\$0.00112	\$14,992		\$10,926	\$7,818	\$87
May-24	6,013,157.10	\$0.00112	\$6,717		\$4,209	\$3,011	\$36
Jun-24	3,767,485.80	\$0.00112	\$4,209		\$0	\$0	\$10
Total	110,750,052						<b>\$4,253</b>

Keyspan Gas East Corporation d/b/a National Grid  
Demand Response Carrying Charge  
Forecasted surcharge CC through June 2024  
(Whole Dollars)

July 2023 To June 2024

Tax Adj DFIT 71.55%  
INTEREST RATE 7.89% Pretax WACC FY24  
7.89% Pretax WACC FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jun-23	-			\$2,198,261	\$2,198,261	\$1,572,949	\$5,170
Jul-23	3,241,248.60	\$0.01985	\$64,335		\$2,133,925	\$1,526,914	\$10,188
Aug-23	3,238,930.00	\$0.01985	\$64,289		\$2,069,636	\$1,480,913	\$9,885
Sep-23	3,397,754.70	\$0.01985	\$67,442		\$2,002,195	\$1,432,656	\$9,575
Oct-23	4,155,353.70	\$0.01985	\$82,479		\$1,919,716	\$1,373,638	\$9,223
Nov-23	9,109,814.70	\$0.01985	\$180,819		\$1,738,897	\$1,244,254	\$8,604
Dec-23	13,354,952.50	\$0.01985	\$265,080		\$1,473,816	\$1,054,578	\$7,555
Jan-24	19,700,497.50	\$0.01985	\$391,032		\$1,082,784	\$774,778	\$6,012
Feb-24	18,347,143.00	\$0.01985	\$364,170		\$718,615	\$514,199	\$4,236
Mar-24	13,002,572.80	\$0.01985	\$258,086		\$460,529	\$329,528	\$2,773
Apr-24	13,421,141.40	\$0.01985	\$266,394		\$194,134	\$138,911	\$1,540
May-24	6,013,157.10	\$0.01985	\$119,354		\$74,780	\$53,508	\$632
Jun-24	3,767,485.80	\$0.01985	\$74,780		(\$0)	(\$0)	\$176
Total	110,750,052						<b>\$75,569</b>

Keyspan Gas East Corporation d/b/a National Grid  
Long-term Capacity Projects DCSM - Carrying Charge  
Forecasted imbalance CC through June 2024  
(Whole Dollars)

July 2023 to June 2024

Tax Adj DFIT 71.55%  
INTEREST RATE 7.89% Pretax WACC FY24  
7.89% Pretax WACC FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jul-23	-			(\$1,729,378)	(\$1,729,378)	(\$1,237,443)	(\$4,067)
Aug-23	3,241,248.60	(\$0.01617)	(\$52,395)		(\$1,676,983)	(\$1,199,952)	(\$8,011)
Sep-23	3,238,930.00	(\$0.01617)	(\$52,357)		(\$1,624,625)	(\$1,162,488)	(\$7,764)
Oct-23	3,397,754.70	(\$0.01617)	(\$54,925)		(\$1,569,700)	(\$1,123,187)	(\$7,512)
Nov-23	4,155,353.70	(\$0.01617)	(\$67,171)		(\$1,502,529)	(\$1,075,123)	(\$7,225)
Dec-23	9,109,814.70	(\$0.01617)	(\$147,261)		(\$1,355,268)	(\$969,752)	(\$6,721)
Jan-24	13,354,952.50	(\$0.01617)	(\$215,883)		(\$1,139,385)	(\$815,278)	(\$5,867)
Feb-24	19,700,497.50	(\$0.01617)	(\$318,459)		(\$820,926)	(\$587,407)	(\$4,610)
Mar-24	18,347,143.00	(\$0.01617)	(\$296,582)		(\$524,343)	(\$375,190)	(\$3,164)
Apr-24	13,002,572.80	(\$0.01617)	(\$210,187)		(\$314,156)	(\$224,792)	(\$1,972)
May-24	13,421,141.40	(\$0.01617)	(\$216,953)		(\$97,203)	(\$69,553)	(\$967)
Jun-24	6,013,157.10	(\$0.01617)	(\$97,203)		\$0	\$0	(\$229)
Total	106,982,566						<u>(\$58,107)</u>

Keyspan Gas East Corporation d/b/a National Grid  
Long-Term Capacity Projects Carrying Charge  
CC on surcharge forecast (Jul-Jun24)  
(Whole Dollars)

July 2023 To June 2024

Tax Adj DFIT	71.55%		
INTEREST RATE	7.89%	Pretax WACC	FY24
	7.89%	Pretax WACC	FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jul-23	0			\$4,894,106	\$4,894,106	\$3,501,941	\$11,509
Aug-23	3,241,249	\$0.04575	\$148,277		\$4,745,830	\$3,395,843	\$22,670
Sep-23	3,238,930	\$0.04575	\$148,171		\$4,597,659	\$3,289,821	\$21,972
Oct-23	3,397,755	\$0.04575	\$155,436		\$4,442,223	\$3,178,599	\$21,259
Nov-23	4,155,354	\$0.04575	\$190,094		\$4,252,129	\$3,042,579	\$20,446
Dec-23	9,109,815	\$0.04575	\$416,745		\$3,835,384	\$2,744,381	\$19,019
Jan-24	13,354,953	\$0.04575	\$610,946		\$3,224,438	\$2,307,223	\$16,602
Feb-24	19,700,498	\$0.04575	\$901,234		\$2,323,204	\$1,662,351	\$13,046
Mar-24	18,347,143	\$0.04575	\$839,322		\$1,483,882	\$1,061,781	\$8,953
Apr-24	13,002,573	\$0.04575	\$594,826		\$889,056	\$636,158	\$5,580
May-24	13,421,141	\$0.04575	\$613,974		\$275,082	\$196,833	\$2,738
Jun-24	6,013,157	\$0.04575	\$275,082		(\$0)	(\$0)	\$647
Total	106,982,566						\$164,441

Keyspan Gas East Corporation d/b/a National Grid  
Incremental NE:NY Carrying Charge  
Carrying Charges through June 2024  
(Whole Dollars)

July 2023 To June 2024

Tax Adj DFIT	71.55%		
INTEREST RATE	7.89%	Pretax WACC	FY24
	7.89%	Pretax WACC	FY25

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jun-23	0			5,738,502	\$5,738,502	\$4,106,142	\$13,495
Jul-23	3,279,378	\$0.05126	\$168,086		\$5,570,415	\$3,985,869	\$26,594
Aug-23	3,277,158	\$0.05126	\$167,973		\$5,402,442	\$3,865,677	\$25,804
Sep-23	3,438,083	\$0.05126	\$176,221		\$5,226,222	\$3,739,584	\$24,995
Oct-23	4,205,354	\$0.05126	\$215,548		\$5,010,674	\$3,585,350	\$24,073
Nov-23	9,222,363	\$0.05126	\$472,698		\$4,537,976	\$3,247,115	\$22,455
Dec-23	13,497,704	\$0.05126	\$691,833		\$3,846,144	\$2,752,079	\$19,716
Jan-24	19,888,838	\$0.05126	\$1,019,414		\$2,826,730	\$2,022,645	\$15,692
Feb-24	18,525,608	\$0.05126	\$949,541		\$1,877,189	\$1,343,209	\$11,062
Mar-24	13,142,956	\$0.05126	\$673,650		\$1,203,539	\$861,184	\$7,245
Apr-24	13,564,547	\$0.05126	\$695,259		\$508,281	\$363,696	\$4,026
May-24	6,104,015	\$0.05126	\$312,865		\$195,416	\$139,828	\$1,655
Jun-24	3,812,576	\$0.05126	\$195,416		(\$0)	(\$0)	\$460
Total	111,958,578						<u>\$197,272</u>