(0.000171)

0.010537

# <u>"Balance of the ESRM"</u> Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations	Cost Month May 2023
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs	\$ 69,811,782.08
	Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments	
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)	\$ 5,802,696.160
3	Actual OMVC of Nine Mile 2 RSA Agreement	\$ -
4	Actual OMVC of NYPA R&D Contracts	\$ (561,576.40)
5	Actual OMVC of New Hedges	\$ 9,165,624.70
5	Subtotal	\$ 14,406,744.46
6		
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)	\$ 55,405,037.62
7		
8	Rule 46.1 ESCost Revenue from All Commodity Customers	\$ 46,109,643.41
9	HP Reconciliations	\$ 131,323.59
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)	\$ 9,164,070.62
		.,.,.

Rule 46.3.2 Mass Market Adjustment

	Rule 46.3.2 Mass Market Adjustm	ient				
					Actual Hedged	
			Forecast Commodity	Actual Commodity	Sales Volumes	Mass Market
	Service Classification	ISO Zone (Subzone#)	Rate	Rate	(kWh)	Adjustment
11	S.C. No. 1	A - West (1)	0.04496	0.04027	153,426,664	\$ (719,571.05)
12		B - Genesee (29)	0.04659	0.04020	49,128,039	\$ (313,928.17)
13		C - Central (2)	0.04754	0.04098	139,481,667	\$ (914,999.74)
14		D - North (31)	0.04156	0.03831	12,368,229	\$ (40,196.74)
15		E - Mohawk V (3)	0.04779	0.04137	109,156,270	\$ (700,783.25)
16		F - Capital (4)	0.05824	0.05051	236,180,025	\$ (1,825,671.59)
17	S.C. No. 2ND	A - West (1)	0.04316	0.03874	8,320,445	\$ (36,776.37)
18		B - Genesee (29)	0.04480	0.03868	2,290,062	\$ (14,015.18)
19		C - Central (2)	0.04576	0.03949	6,752,877	\$ (42,340.54)
20		D - North (31)	0.03963	0.03670	765,361	\$ (2,242.51)
21		E - Mohawk V (3)	0.04601	0.03985	6,083,661	\$ (37,475.35)
22		F - Capital (4)	0.05657	0.04890	12,890,154	\$ (98,867.48)
23	Sum Lines 10 through Line 21					\$ (4,746,867.98)
24	Rule 46.3.3.2 Supply Service Adju	stment (Line 10 minus Line 23)				\$ 13,910,938.59
25	'Balance of the ESRM' plus Sales Re	econciliation, calculated for May 2023 Billing				(\$10,343,887.54)
26	'Balance of the ESRM' Billed in May	y 2023				\$ (10,122,257.63)
27	Balance of the ESRM Sales Recon	ciliation for July 2023 billing (Line 25 minus Line 26)				(\$221,629.91)
	Rate Calculations					Billing Month July 2023
28 29	Forecast Non-HP Total Commodity Supply Service Adjustment factor fo	Sales for Billing Month (kWh) r all Non-HP Customers ((Line 24 / Line 28)				1,299,131,671 0.010708

30 Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)

31 Balance of the ESRM Rates (\$/kWh)31a Unhedged customers (Line 29 + Line 30)

Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):

Balance of the ESRM R	ates SC-1 and SC-2ND Customers(\$/kWh):					
		Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	Balance of the ESRM rates (\$/kWh)
32 S.C. No. 1	A - West (1)	228,047,621	(0.003155)	0.010708	(0.000171)	0.007382
33	B - Genesee (29)	72,893,415	(0.004307)	0.010708	(0.000171)	0.006230
34	C - Central (2)	199,169,951	(0.004594)	0.010708	(0.000171)	0.005943
35	D - North (31)	17,269,880	(0.002328)	0.010708	(0.000171)	0.008209
36	E - Mohawk V (3)	150,155,326	(0.004667)	0.010708	(0.000171)	0.005870
37	F - Capital (4)	343,159,096	(0.005320)	0.010708	(0.000171)	0.005217
38 S.C. No. 2ND	A - West (1)	10,863,773	(0.003385)	0.010708	(0.000171)	0.007152
39	B - Genesee (29)	3,167,997	(0.004424)	0.010708	(0.000171)	0.006113
40	C - Central (2)	9,102,104	(0.004652)	0.010708	(0.000171)	0.005885
41	D - North (31)	1,020,577	(0.002197)	0.010708	(0.000171)	0.008340
42	E - Mohawk V (3)	7,917,233	(0.004733)	0.010708	(0.000171)	0.005804
43	F - Capital (4)	17,584,560	(0.005622)	0.010708	(0.000171)	0.004915
	/					

## "Balance of the ESRM for HP" Rule 46.3.2 and Rule 46.3.3

	Dollar Reconciliations	Cost Month May 2023
1	Total HP Reconciliations	\$ 131,323.59
2	Capacity Reconciliation	\$ 148,553.16
3	Subtotal	\$ (17,229.57)
4	Projected HP ESRM Revenue	\$ (19,867.87)
5	Actual HP ESRM Revenue	\$ 63,461.50
6	Billing Reconciliation	\$ (83,329.37)
7	Total Revenue for HP ESRM	\$ (100,558.94)
8	HP ESRM Usage Forecast	142,037,040
9	Balance of ESRM HP Customers	-0.000708
10	Projected ESRM Revenue for Reconciliation	\$ 47,994.22

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JUNE 29, 2023 STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 142 Attachment 1 Page 3 of 7

### <u>New Hedge Adjustment</u> Rule 46.3.1

2       Actual Net Market Value (OMVC) of New Hedges       \$ 1,573,544.36         3       Price New Hedge Adjustment rescencination calculated for May 2023 Billing       \$ 1,480,422.10         4       Bandard Billing (Linz 12 + Linz 14)       \$ 3,046,952.57         8       Reconciliation of Billed Recemes (Linz 12 + Linz 14)       \$ 3,046,952.57         8       Reconciliation of Billed Recemes (Linz 12 + Linz 16)       \$ 2,257,1123         9       New Hedge Adjustment Fabric Receme       \$ 3,046,952.57         8       Reconciliation of Billed Recemes (Linz 14 + Linz 17)       \$ 2,245,033         9       New Hedge Adjustment for July 2023 Billing (Linc 11 + Linc 17)       \$ 2,245,033         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (Wh)       2,285,911,55         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (Wh)       \$ 2,357,360.23         9       Forecast SC-1 and SC-2ND Commodity Commodition Calculated for May 2023 Billing       \$ 4,315,780.04         3       Price New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 4,315,780.04         3       Price New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 4,315,780.04         9       Price New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 4,315,780.04         9       Price Neindge Adjustment Reconcilia		Portfolio Zone A		
2. Actual Net Market Value (OMVC) of New Hedges       \$ 1,575,644.36         3. Price New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 1,589,4422.16         4. International Billing (Energin 12 + Line 14)       \$ 3,423,566.46         7. New Hedge Adjustment Billing Resemance       \$ 3,346.652.57         8. Reconciliation of Billed Resemace (Line 15 - Line 16)       \$ 2,257,1133         9. New Hedge Adjustment Filled Resemace (Line 15 - Line 16)       \$ 2,267,1133         9. New Hedge Adjustment Filled Resemace (Line 18 - Line 17)       \$ 2,264,203.3         Particular Zones D-E       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 0,00115         9. Forecast SC-1 and SC-2ND Commodity Sales in Billing Menth (Wh)       21,829,11,31       21,829,21,33         10. Forecast Net Market Value (OMVC) of New Hedges       \$ 2,357,360,25       \$ 4,315,758,00         2       July 2023       \$ 5,157,580,01       \$ 4,315,758,00         2       S 4,315,758,00       \$ 4,315,758,00       \$ 5,157,880,01         3       S 4,012,14,82,35       \$ 6,077,904,19       \$ 6,077,904,19         18. Reconciliation of Billed Revence (Line 5 - Line 6)       \$ 6,077,904,19       \$ 6,002,904         19. Percens USC 1 and SC-2ND Commodity Sales in Billing Menth (kWh)       \$ 6,002,904       \$ 6,002,904         10. Percens USC 1 and SC-2ND Commodity Sale	:	May 2023		July 2023
3 Prior Supple Reconciliation elacitude for May 2023 Billing         \$ 1.489.422.10           5 Prior Supple Reconciliation elacitude for May 2023 Billing         \$ 3.423.060.46           7 New Hedge Adjustment Billed Revenue         \$ 3.046.952.57           8 Reconciliation of Billed Revenue (Line 15 - Line 10)         \$ 2.526.123           9 New Hedge Adjustment Billed Revenue (Line 15 - Line 10)         \$ 2.526.113           9 New Hedge Adjustment Gr. July 2023 Billing (Line 11 + Line 17)         \$ 2.86.913           9 Perceast SC-1 and SC-2ND Commodity Sales in Billing Menth (Wh)         \$ 2.86.913           0 New Hedge Adjustment (Line 18 / Line 19)         \$ 0.0015           9 Perceast SC 1 and SC-2ND Commodity Sales in Billing Menth (Wh)         \$ 2.375.0023           9 Perceast SC 1 and SC-2ND Commodity Sales in Billing Menth (Wh)         \$ 2.457.0023           9 Perceast SC 1 and SC-2ND Commodity Sales in Billing Menth (Wh)         \$ 2.457.0023           9 Perceast SC 1 and SC-2ND Commodity Sales in Billing Menth (Wh)         \$ 2.457.0023           9 Perceast SC 1 and SC-2ND Commodity Sales in Billing Menth (Wh)         \$ 5.257.500.052           10 Prior Work Pedge Adjustment Percensiliation calculated for May 2023 Billing         \$ 5.257.500.05           11 Perceast SC 1 and SC-2ND Commodity Sales in Billing Menth (Wh)         \$ 6.077.904.19           12 Reconciliation of Billed Revenue         \$ 6.077.904.19           12 Reconci	1	Forecast Net Market Value (OMVC) of New Hedges	\$	(91,610.07)
New Hedge Adjustment Billed Revenue       \$ 3,046,552,57         8 Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 176,113.4         9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       218,911.55         9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       218,911.55         9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       218,911.55         9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       5 0,00115         9 Forecast Net Marker Value (OMVC) of New Hedges       \$ 2,357,360.25         2 Actual Net Marker Value (OMVC) of New Hedges       \$ 2,357,360.25         9 Fore Net degr Adjustment Billed Revenue       \$ 2,357,360.25         9 Fore Net degr Adjustment Billed Revenue       \$ 0,077,904.19         7 New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 4,315,780.25         9 Fore Net degr Adjustment reconciliation calculated for May 2023 Billing       \$ 5 0,077,904.19         10 New Hedge Adjustment (Line 5 - Line 6)       \$ 995,244.0         10 New Hedge Adjustment (Line 5 - Line 6)       \$ 995,244.0         11 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       440,060,41         12 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       \$ 2,383,72,65         13 Fore Net Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,383,72,65	3 5	Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing \$ 1,849,422.10 Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing \$		
8       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$       375,1153         9       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$       284,503.3         Preceast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       238,911.33       203         9       Preceast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       238,911.33         0       New Hedge Adjustment (Line 18/ Line 19)       \$       0.00115         1       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       \$       238,911.33         1       Forecast Net Market Value (OMVC) of New Hedges       \$       2,357,360.25       \$       (1,970,066.2)         2       Actual Net Market Value (OMVC) of New Hedges       \$       2,357,360.25       \$       (1,970,066.2)         2       Actual Net Market Value (OMVC) of New Hedges       \$       2,357,360.25       \$       (1,970,066.2)         2       Actual Net Market Value (OMVC) of New Hedges       \$       2,357,360.25       \$       (1,970,066.2)         2       Actual Net Market Value (OMVC) of New Hedges       \$       2,357,360.25       \$       (1,970,066.2)         2       Actual Net Market Value (OMVC) of New Hedges       \$       6,077,904.19       \$       \$         8       New Hedge A				
9         New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)         \$ 28,4513           9         Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)         238,911,35           0         New Hedge Adjustment (Line 18/ Line 19)         \$ 000115           1         Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)         238,911,95           2         New Hedge Adjustment (Line 18/ Line 19)         \$ 000115           1         Forecast Net Market Value (OMVC) of New Hedges         \$ 2,357,360,25           2         Actual Net Market Value (OMVC) of New Hedges         \$ 2,357,360,25           3         Price Yophy Reconsiliation Balen eroconsiliation calculated for Muy 2023 Billing         \$ 4,415,788,00           5         Information of Billed Revenue         \$ 6,077,904,19           7         Reconsciliation allow class 10, 100, 100, 100, 100, 100, 100, 100			\$	376,113.89
Ret Calculation         Billing Month July 2023           9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)         238,911,55           0 New Hedge Adjustment (Line 18/ Line 19)         S         0.00119           Portfolio Zones B-E         May 2023         July 2023           1 Forecast Net Market Value (OMVC) of New Hedges         S         2,357,360.25         S         0.1970,006.5           2 Actual Net Market Value (OMVC) of New Hedges         S         2,357,360.25         S         0.1970,006.5           3 Frinct New Hedge Adjustment reconciliation calculated for May 2023 Billing         S         6,673,148.25         S         0.1374,762.4           6 New Hedge Adjustment reconciliation calculated for May 2023 Billing         S         6,077,904.19         S         5         5,952,244.0           8 New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)         S         0.1374,762.4         MBilling Month Milly 2023           9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)         460,696,41         460,696,41         400,696,41           1 Forecast Net Market Value (OMVC) of New Hedges         S         5,2346,200.09         S         4,104,647.5           2 Actual INM Market Value (OMVC) of New Hedges         S         5,2346,200.09         S         4,104,647.5         S         4,104,647.5         S<				284,503.82
Percent SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       238,911.35         0       New Hedge Adjustment (Line 18/Line 19)       S       0.0015         Portfolio Zones B-E         May 2023       July 2023         1       Forecast Net Market Value (OMVC) of New Hedges       S       2.357,360.25         2       Actual Net Market Value (OMVC) of New Hedges       S       2.357,360.25         3       Pior Supply Reconciliation Ealeration calculated for May 2023 Billing       S       4.315,788.00         5       Introded Billing (Line 2 + Line 3 + Line 4)       S       6.077,904.19         6       New Hedge Adjustment Reconciliation calculated for May 2023 Billing       S       6.10,74,762.4         7       Reconciliation of Billed Revenue       S       6.077,904.19       S       (1.374,762.4         8       New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       S       (0.00298)       3       (0.00298)         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,666,41       400,00283       S       4,104,647.5         2       Actual Ket Value (OMVC) of New Hedges       S       5,234,62.009       S       4,104,647.5         2       Actual Net Market Value (OMVC) of New Hedges       S       5,234,62.				
0       New Hedge Adjustment (Line 18/ Line 19)       S       0.00115         Portfolio Zones B-E         1       Forecast Net Market Value (OMVC) of New Hedges       S       (1,970,006.5)         2       Actual Net Market Value (OMVC) of New Hedges       S       2,337,360.25       S         3       Frior New Hedge Adjustment reconciliation calculated for May 2023 Billing       S       4,315,788.00       S         4       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       S       6,673,148.25       S         6       New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       S       (1,374,762.4)         7       Reconciliation of Billed Revenue       S       6,077,304.19         8       Portfolio Zone F       S       (1,0374,762.4)         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,666,48         0       New Hedge Adjustment (Line 8/ Line 9)       S       (0,00290)         1       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       3       5         2       Actual Net Market Value (OMVC) of New Hedges       S       5,234,620.09       S       4,104,647.5         2       Actual Net Market Value (OMVC) of New Hedges       S       5,234,620.09       S	;	Rate Calculation	_	July 2023
Portfolio Zones B-E       May 2023     July 2023       1     Forecast Net Market Value (OMVC) of New Hedges     \$ 2,357,360,25       2     Admin Net Market Value (OMVC) of New Hedges     \$ 4,315,788,00       4     Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing     \$ 4,315,788,00       5     6,677,348,225     5       6     New Hedge Adjustment concellulated for May 2023 Billing     \$ 5,677,348,225       7     Reconciliation of Billed Revenue     \$ 6,077,904,19       7     Reconciliation of Billed Revenue     \$ 6,077,904,19       7     Reconciliation of Billed Revenue     \$ 6,077,904,19       8     New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)     \$ (1,374,762,4) <b>Portfolio Zone F</b> May 2023       July 2023       9     Portfolio Zone F <b>New Hedge Adjustment</b> (Line 8/ Line 9)       S 4,104,647.3       9     Portfolio Zone F       S 4,104,647.3       9     Proceast Net Market Value (OMVC) of New Hedges       1     Forecast Net Market Value (OMVC) of New Hedges     \$ 5,234,620.09       2     Advanal Net Market Value (OMVC) of New Hedges     \$ 5,234,620.09       3     Prior SuppR Reconciliation Balance reconciliation advalated for May 2023 Billing	9	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		238,911,394
May 2023July 20231Forecast Net Market Value (OMVC) of New Hedges\$ $(1,970,006.5]$ 2Actual Net Market Value (OMVC) of New Hedges\$ $2,357,360.25$ 3Prior New Hedge Adjustmer concolliation calculated for May 2023 Billing\$ $3,415,788,00$ 4Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing\$ $6,607,904,19$ 7Reconciliation of Billed Revenue\$ $6,007,904,19$ 7Reconciliation of Billed Revenue\$ $6,007,904,19$ 7Reconciliation of Billed Revenue\$ $6,007,904,19$ 8New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)\$ $(1,374,762,4)$ 8New Hedge Adjustment for July 2023 Billing Month (kWh)460,696,489Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)460,696,480New Hedge Adjustment (Line 8/ Line 9)\$ $(0,00294)$ 1Forecast Net Market Value (OMVC) of New Hedges\$ $5,2244,620,09$ 3Pior Naphy Reconciliation calculated for May 2023 Billing\$ $5,2244,620,29$ 1Forecast Net Market Value (OMVC) of New Hedges\$ $5,234,620,29$ 2Actual Net Market Value (OMVC) of New Hedges\$ $5,234,620,29$ 3Pior Naphy Reconciliation calculated for May 2023 Billing\$ $2,282,72,265$ 5Actual Net Market Value (OMVC) of New Hedges\$ $7,431,875,56$ 7Reconciliation and calculated for May 2023 Billing\$ $3,17,372,74$ 6New Hedg	0	New Hedge Adjustment (Line 18/ Line 19)	\$	0.001191
1       Forecast Net Market Value (OMVC) of New Hedges       \$ (1,970,06.5)         2       Actual Net Market Value (OMVC) of New Hedges       \$ 2,357,360,25         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 4,315,788,00         4       Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing       \$ 6,673,148,25         6       New Hedge Adjustment Billed Revenue       \$ 6,077,904,19         7       Reconciliation of Billed Revenue (Line 5 - Line 6)       \$ 5,952,240         8       New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       \$ (1,374,762,4)         Mater Calculation         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,666,48         0       New Hedge Adjustment (Line 8/ Line 9)       \$ (0,00298)         S 2,244,2023         3       Prior New Hedge Adjustment (Line 8/ Line 9)       \$ (0,00298)         S 2,244,2023         S 4,104,647.3		Portfolio Zones B-E		
2       Actual Net Market Value (OMVC) of New Hedges       \$ 2.357,360,25         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 4.315,788.00         5       Intended Billing (Line 2 + Line 3 + Line 4)       \$ 6.673,148,25         6       New Hedge Adjustment Billed Revenue       \$ 6.077,904.19         7       Reconciliation of Billed Revenue (Line 5 - Line 6)       \$ 5 (1,374,762.4         8       New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       \$ (1,374,762.4         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696,48         0       New Hedge Adjustment (Line 8/ Line 9)       \$ (0,00294)         1       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696,48         2       Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       5 5,234,620.09       \$ 4,104,647.3         4       Fror exast Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       7 for exast Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         4       Fror exast Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         5       S 4,104,647.3       \$ 8,117,372,724         6       New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 5, 8,11	:	May 2023		July 2023
3 Pior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 4,315,788.00         9 Piors Supply Reconciliation Balance reconciliation calculated for May 2023 Billing       \$ 6,673,148.25         6 New Hedge Adjustment Billed Revenue       \$ 6,077,904.19         7 Reconciliation of Billed Revenue (Line 5 - Line 6)       \$ 5,05244.0         8 New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       \$ 6,077,904.19         7 Reconciliation of Billed Revenue (Line 5 - Line 6)       \$ 0,077,904.19         8 New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       \$ 0,1,374,762.4         9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696,48         0 New Hedge Adjustment (Line 8/ Line 9)       \$ 0,00292         May 2023         July 2023         S 5,234,620.09         9 Forecast Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         2 Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         9 Fior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         9 Fior New Hedge Adjustment Reconciliation calculated for May 2023 Billing       \$ 1,737.27,4         6 New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7 Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 4,790,143,15,81,81,81,81,81,81,81,81,81,81,81,81,81,	1	Forecast Net Market Value (OMVC) of New Hedges	\$	(1,970,006.52
7       Reconciliation of Billed Revenue (Line 5 - Line 6)       \$ 595,244.0         8       New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       \$ (1,374,762.4)         Billing Month       July 2023         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696.48         9       New Hedge Adjustment (Line 8/ Line 9)       \$ (0.00298)         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696.48         9       New Hedge Adjustment (Line 8/ Line 9)       \$ (0.00298)         9       Forecast Net Market Value (OMVC) of New Hedges       \$ (0.00298)         1       Forecast Net Market Value (OMVC) of New Hedges       \$ 4,104,647.5         9       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,382,752.665         9       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,382,752.74         5       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 4,790,144.7         5       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         8       Attract Alculation       \$ 360,743,65         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,74	3 1	Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing \$ 4,315,788.00 Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing \$		
8       New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)       \$ (1,374,762.4         Rate Calculation       Billing Month         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696,48         0       New Hedge Adjustment (Line 8/ Line 9)       \$ (0,00298         Portfolio Zone F         I Forecast Net Market Value (OMVC) of New Hedges         2       Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         4       Prior New Hedge Adjustment Billed Revenue       \$ 7,431.875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 6,854.97.14         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65	6	New Hedge Adjustment Billed Revenue \$ 6,077,904.19		
Rate Calculation     Billing Month July 2023       9     Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)     460,696,48       0     New Hedge Adjustment (Line 8/ Line 9)     \$ (0.00298       Portfolio Zone F     May 2023     July 2023       1     Forecast Net Market Value (OMVC) of New Hedges     \$ 4,104,647.5       2     Actual Net Market Value (OMVC) of New Hedges     \$ 5,234,620.09       3     Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing     \$ 2,882,752.65       4     Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing     \$ 2,882,752.65       5     Intended Billing (Line 14 - Line 14)     \$ 8,117,372.74       6     New Hedge Adjustment Billed Revenue     \$ 7,431,875.56       7     Reconciliation of Billed Revenue     \$ 7,431,875.56       7     Reconciliation of Billed Revenue     \$ 4,790,144.7       8     New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)     \$ 4,790,144.7       8     New Hedge Adjustment for July 2023 Billing Month (kWh)     360,743,65       9     Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)     360,743,65	7	Reconciliation of Billed Revenue (Line 5 - Line 6)	\$	595,244.06
Rate Calculation       July 2023         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696,48         0       New Hedge Adjustment (Line 8/ Line 9)       S       (0.00296         Portfolio Zone F         May 2023       July 2023         1       Forecast Net Market Value (OMVC) of New Hedges       S       4,104,647.5         2       Actual Net Market Value (OMVC) of New Hedges       S       5,234,620.09         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       S       2,882,752.65         4       Prior Suppl Reconciliation calculated for May 2023 Billing       S       8,117,372.74         6       New Hedge Adjustment Billed Revenue       S       7,431,875.56         7       Reconciliation of Billed Revenue       S       7,431,875.56         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       S       4,790,144.7         8       New Hedge Adjustment for July 2023 Billing Month (kWh)       360,743,65	8	New Hedge Adjustment for July 2023 Billing (Line 1 + Line 7)	\$	(1,374,762.46
9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       460,696,48         0       New Hedge Adjustment (Line 8/ Line 9)       \$ (0.00296         Portfolio Zone F         May 2023       July 2023         1       Forecast Net Market Value (OMVC) of New Hedges       \$ 4,104,647.5         2       Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       Prior Supply Reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         4       Prior Supply Reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         5       Intended Billing (Line 12 + Line 13 + Line 14)       \$ 8,117,372.74         6       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 685,497.1         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,114.7         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,114.7         8       Porceast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65		Rate Calculation		
Portfolio Zone F         May 2023       July 2023         1       Forecast Net Market Value (OMVC) of New Hedges       \$ 4,104,647.5         2       Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         4       Prior Suppl Reconciliation Balance reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         5       Intended Billing (Line 12 + Line 13 + Line 14)       \$ 8,8117,372.74         5       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 4,790,114.7         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,114.7         8       New Hedge Adjustment of July 2023 Billing Month (kWh)       360,743,65	:			460,696,484
May 2023       July 2023         1       Forecast Net Market Value (OMVC) of New Hedges       \$ 4,104,647.5         2       Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         4       Prior Suppl Reconciliation Balance reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         5       Intended Billing (Line 12 + Line 13 + Line 14)       \$ 8,117,372.74         6       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 685,497.1         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         8       New Hedge Adjustment of July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65	0	New Hedge Adjustment (Line 8/ Line 9)	\$	(0.002984)
1       Forecast Net Market Value (OMVC) of New Hedges       \$ 4,104,647.5         2       Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         4       Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         5       Intended Billing (Line 12 + Line 13 + Line 14)       \$ 8,117,372.74         6       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 685,497.1         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,700,144.7         8       New Hedge Adjustment for July 2023 Billing Month (kWh)       \$ 360,743,65		Portfolio Zone F		
2       Actual Net Market Value (OMVC) of New Hedges       \$ 5,234,620.09         3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         4       Prior Supply Reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         5       Intended Billing (Line 12 + Line 13 + Line 14)       \$ 8,117,372.74         6       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 685,497.1         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         Billing Month       Billing Month July 2023       Billing Month (kWh)         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65	:	May 2023		July 2023
3       Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         4       Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing       \$ 2,882,752.65         5       Intended Billing (Line 12 + Line 13 + Line 14)       \$ 8,117,372.74         6       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 685,497.1         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         Billing Month       July 2023         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65	1	Forecast Net Market Value (OMVC) of New Hedges	\$	4,104,647.54
5       New Hedge Adjustment Billed Revenue       \$ 7,431,875.56         7       Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 685,497.1         8       New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         Billing Month       July 2023         9       Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65	3 1	Prior New Hedge Adjustment reconciliation calculated for May 2023 Billing \$ 2,882,752.65 Prior Supply Reconciliation Balance reconciliation calculated for May 2023 Billing \$		
7 Reconciliation of Billed Revenue (Line 15 - Line 16)       \$ 685,497.1         8 New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4.790,144.7         Billing Month       July 2023         9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65				
8 New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)       \$ 4,790,144.7         Billing Month       Billing Month         9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)       360,743,65			\$	685,497.18
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) 360,743,65	8	New Hedge Adjustment for July 2023 Billing (Line 11 + Line 17)		4,790,144.72 Billing Month
	:		_	
		Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh) New Hedge Adjustment (Line 18/ Line 19)	\$	360,743,656 <b>0.013279</b>

## NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JUNE 29, 2023

0.000782

\$

#### Legacy Transition Charge Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

		May 2023	July 2023
2	Forecast Net Market Value (OMVC) of Legacy Hedges Scheduled Nine Mile 2 RSA Credit		\$ 2,810,017.45 \$ -
5 6 5 7 8	Actual Net Market Value (OMVC) of Legacy Hedges Nine Mile 2 RSA Credit Prior LTC reconciliation calculated for May 2023 Billing Intended Billing (Line 3 + Line 4 + Line 5) Legacy Transition Charge Billed Revenue	\$ 5,802,696.16 \$	ی ۔ ۱
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		\$ (579,960.07)
9	Legacy Transition Charge for July 2023 Billing (Line 1 + Line 2 + Line 8)		\$ 2,230,057.38
	Rate Calculation		Billing Month July 2023
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,851,624,851

11 Legacy Transition Charge (Line 9/ Line 10)

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JUNE 29, 2023 STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 142 Attachment 1 Page 5 of 7

		*							Customer	Customer		
Billing	Beginning	RSA Collection	Credit of Prior	Credit One-Third	Interest Credited	TOTAL	Monthly	Balance for	Deposit Rate	Deposit Rate	Current Month	Ending
Month	Balance	from Constellation	Month Interest	RSA Collection	In Advance	RSA CREDIT	Activity	Interest Calc	(Annual)	(Monthly)	Earned Interest	Balance
	(A) \$8.99	(B) \$0.00	(C) \$0.00	(D)	(E) \$0.00	(F)	(G) \$0.00	(H) \$8,99	(I)	(J) 0.00%	(K) \$0.00	(L) \$8.99
Jul-19 Aug-19	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Mar-20	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$8.99		0.00%	\$0.00	58.99 58.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-20 New 20	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99 \$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-21	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99 \$8.99
Jul-21	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Aug-21 Sep-21	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99 \$8.99
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0,00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-22 May-22	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Jun-22	58.99 58.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99 \$8.99		0.00%	\$0.00	58.99 58.99
Jul-22	\$8,99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,99		0.00%	\$0.00	\$8.99
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-22 Jan-23	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-23	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Aug-23 Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99 \$8.99
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-24 Apr-24	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Apr-24 May-24	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$8.99 \$8.99		0.00%	\$0.00	\$8.99 \$8.99
Jun-24	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99 \$8.99
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-24 Jan-25	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Feb-25	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99 \$8.99		0.00%	\$0.00	\$8.99 \$8.99
Mar-25	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99 \$8.99
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-25 Oct-25	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Oct-25 Nov-25	\$8.99 \$8.99	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8.99 \$8.99		0.00%	\$0.00 \$0.00	\$8.99 \$8.99
Dec-25	\$8.99 \$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	58.99 58.99
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-26	\$8,99											

<u>Nine Mile 2 Revenue Sharing Agreement</u> Rule 46.2.7 Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

## <u>NYPA Hydropower Benefit Mechanism ("NYPA Benefit")</u> Rule 46.2.6

	NYPA R&D CONTRACTS	May 2023	July 2023
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (737,851.33)
2 3 5 6 5 7 6 8 7 9	Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for May 2023 Billing Intended Billing (Line 2 + Line 3) NYPA Benefit (R&D Contracts) Billed Revenue Reconciliation of Billed Revenue (Line 4 - Line 5) NYPA Benefit (R&D Contracts) for July 2023 Billing (Line 1 + Line 6)	\$ (561,576.40) <u>\$ 171,782.26</u> <u>\$ (389,794.14)</u> \$ (115,492.47)	<u>\$ (274,301.67)</u> \$ (1,012,153.00)
	Rate Calculation		Billing Month July 2023
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,156,667,836
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000875)

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		
		May 2023	July 2023
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11 12	Actual RCD Payment Booked Prior RCD Payment reconciliation calculated for May 2023 Billing	\$ (761,566.67) \$ (33,131.57)	
13	Intended Billing (Line 11 + Line 12)	\$ (794,698.23)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (745,933.94)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ (48,764.29)
16 17	Actual RAD payment Booked NYPA Benefit (RAD) Billed Revenue	\$ (276,933.33) \$ (268,390.91)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (8,542.42)
19	NYPA Benefit (RCD) for July 2023 Billing (Line 10 + Line 15+ Line 18)		\$ (818,873.38)
	Rate Calculation		Billing Month July 2023
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,156,667,836
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.000708)

22	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT NYPA RAD Payment for upcoming billing month	\$ <b>July 2023</b> (276,933.33)
	Rate Calculation	illing Month July 2023
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	15,821,776
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.017503)

#### Supply Reconciliation Balance Rule 46.3.4 FOR THE BILLING MONTH OF July 2023 1 Beginning Balance Deferred 4,700,000.00 Zone B-E Total Customer Zone A Mass Market Zone F Reconciliations Mass Market Mass Market Unhedged HP 2 NHA 1,656,855.13 \$ 376,113.89 \$ 595,244.06 \$ 685,497.18 S (1,924,539.07) 3,862,797.72 (61,542.33) MMA (4,746,867.98) (756,347.42) (2,065,981.48) \$ \$ 5 \$ 13,910,938.59 6 SSA Balance of ESRM 11,354,110.91 (180,894.38) 2,558,233.17 (40,757.92) 4,933,080.03 (78,594.13) s s (221,629.91) \$ \$ \$ \$ \$ Total Reconciliations Available 8,083,203.68 2,137,241.71 \$ 3,383,748.48 7,262,213.50 \$ 13,689,308.68 \$ \$ \$ \$ 6 7 Flex Account Adjustment Reconciliations Included in SRB Rate Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9) 8 9 \$ \$ s 4,700,000.00 3 S \$ \$ \$ \$ \$ 2,562,213.50 \$ 3,383,748.48 10 2,137,241.71 s 13,689,308.68 11 Ending Balance Deferred 4,700,000.00 \$ \$ 360,743,656 Forecast Sales 460,696,484 12 238,911,394 \$ \$ s

Supply Balance Reconciliation Rate (Line 9 / Line 12) 13