

Niagara Mohawk Power Corporation d/b/a National Grid  
Electric Revenue Decoupling Mechanism Rates  
for the period July 1, 2023 through June 30, 2024

Service Class	(A)	(B)	(C)	(D)	(E)	SC7 Service Classification	
	Total Over/(Under) Recovery Balance	NYPA ETIP Recoveries Authorized in Case 20-E-0380	July 2023 - Jun 2024 Total Collection Amounts	July 2023 - Jun 2024 Billing Determinants kWh/kW	July 2023 - Jun 2024 kWh/kW (Credit)/ Surcharge	July 2023 - Jun 2024 SC7 Billing Determinants kWh/kW	July 2023 - Jun 2024 kWh/kW SC7 Rate (Credit)/Surcharge
SC1/SC1C	\$32,881,863		\$32,881,863	12,128,124,031	(\$0.00271)	12,128,124,031	(\$0.00271)
SC2ND *	\$7,639,440		\$7,639,440	716,925,798	(\$0.01066)	716,925,798	(\$0.01066)
SC2D *	\$5,426,431	(\$22,923.00)	\$5,403,508	13,655,585	(\$0.40)	17,949,424	(\$0.30)
SC3 *	\$1,711,967	(\$1,718,092.00)	(\$6,125)	15,656,478	\$0.00	19,454,213	\$0.00
SC3A *	(\$919,357)	(\$3,248,127.00)	(\$4,167,484)	11,560,445	\$0.36	13,649,719	\$0.31
PSC 214	(\$2,986,002)		(\$2,986,002)	146,167,759	\$0.02043	N/A	N/A
Total	\$43,754,342	(\$4,989,142)	\$38,765,200				

(A) Per column (I) of Attachment 1, Page 2

(B) NYPA ETIP recovery amounts for SC2D SC3 and SC3A (prorated for the July 1, 2023 - June 30, 2024 recovery period);  
as specified in March 17, 2023 PSC Order Approving Limited Waiver of Tariff Provisions in Case No. 17-E-0238.

(C) Column (A) + Column (B)

(D) &amp; (F) Monthly Sales Forecast Approved in Company's most recent Budget forecast issued November 2022

(E) Column A / Column D

(G) Column A / Column F

Niagara Mohawk Power Corporation d/b/a National Grid  
Total Delivery Service Revenue  
Summary of Revenue Decoupling Mechanism Over/(Under) Collection  
for the period July 1, 2022 through June 30, 2023

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Jul 2022 - June 2023 Cumulative Over/(Under) Recovery	June 30, 2022 Over/(Under) Recovery Balance	Period Ending June 30, 2023 Forecast Interest	Period Ending June 30, 2023 Actual Interest	Period Ending June 30, 2023 Net Interest to be (Refunded) Collected	Jul 22- June 23 Actual Annual (Credits) or Surcharges	Subtotal Over/(Under) Recovery Balance Before Interest	Forecast Interest at Customer Deposit Rate	Total Over/(Under) Recovery Balance
Line	Service Class									
1	SC1/SC1C	\$24,208,284	\$72,937,032	\$0	\$320,127	\$320,127	(\$65,118,661)	\$32,346,782	\$535,081	\$32,881,863
2	SC2ND *	\$6,850,262	\$6,858,847	\$0	\$30,642	\$30,642	(\$6,225,930)	\$7,513,821	\$125,619	\$7,639,440
3	SC2D *	\$3,912,920	\$4,169,974	\$0	\$34,171	\$34,171	(\$2,778,966)	\$5,338,099	\$88,332	\$5,426,431
4	SC3 *	\$1,359,349	(\$5,806,627)	\$0	(\$10,407)	(\$10,407)	\$6,141,775	\$1,684,090	\$27,877	\$1,711,967
5	SC3A *	\$61,331	(\$2,863,873)	\$0	(\$21,171)	(\$21,171)	\$1,916,935	(\$906,777)	(\$12,580)	(\$919,357)
6	PSC 214	<u>(\$2,936,131)</u>	<u>(\$2,085,758)</u>	<u>\$0</u>	<u>(\$5,973)</u>	<u>(\$5,973)</u>	<u>\$2,021,109</u>	<u>(\$3,006,753)</u>	<u>\$20,751</u>	<u>(\$2,986,002)</u>
Total Over/(Under)		\$33,456,016	\$73,209,595	\$0	\$347,388	\$347,388	(\$64,043,737)	\$42,969,262	\$785,080	\$43,754,342

(A) Lines 1-6 = Applicable Totals in Column E on Attachment 1, Pages 4 through 6, including an estimate of June 2023 Delivery Revenues, and a reconciliation of June 2022 actual revenues vs. last year's estimate.

(B) Annual Over/(Under) Recovery Balance for RDM period ending June 30, 2022 as filed on June 22, 2022

(C) Estimated Incurred Interest for Period July 1, 2022 through June 30, 2023 as filed on June 22, 2022

(D) Actual Interest from Attachment 1, pages 13 through 18

(E) Column D - Column C

(F) Applicable Totals included in Column B on Attachment 1, pages 13 through 18. NYPA ETIP Recoveries from April - June 2023 are excluded.

Includes an estimate of June 2023 RDM surcharge revenues, and a reconciliation of June 2022 actual RDM surcharge revenues vs. last year's estimate.

(G) Column A + Column B + Column E + Column F

(H) Applicable Totals in Column F on Attachment 1, pages 7 through 12

(I) Column G + Column H

\* Includes applicable SC7 and SC4

Niagara Mohawk Power Corporation d/b/a National Grid  
July 1, 2022 through June 30, 2023 Target Revenue by Service Classification

	Jul 2022 - Jun 2023 Target Revenue (A)	Jul 2022 - Jun 2023 Adjustments to ATR (B)	Jul 2022 - Jun 2023 Adjusted Target Revenue (C)
(1) SC1/SC1C	\$1,080,430,712	(\$38,054)	\$1,080,392,659
(2) SC2ND *	\$77,696,044	(\$924)	\$77,695,120
(3) SC2D *	\$207,232,811	(\$1,084)	\$207,231,727
(4) SC3 *	\$201,701,579	(\$682)	\$201,700,896
(5) SC3A *	\$94,252,529	(\$690)	\$94,251,839
(6) PSC 214	\$39,323,321	(\$1,108,781)	\$38,214,541
(7) Total	<u>\$1,700,636,997</u>	<u>(\$1,150,215)</u>	<u>\$1,699,486,782</u>

(A) As Approved in the Joint Proposal in Case No. 20-E-0380, Appendix 2, Schedule 6.

(B) Includes Migration of Actual Revenues of SC12 Customers who are not subject to the Company's RDM, Storm Credits.  
and reduction of PSC 214 facility target revenues due to municipality purchase of streetlights.

(C) Column A + Column B

\* Includes applicable SC7 and SC4 Load

Niagara Mohawk Power Corporation d/b/a National Grid  
Total Delivery Service Revenue  
Revenue Decoupling Reconciliation  
for the period July 1, 2022 through June 30, 2023

Month	Estimated Over/(Under) Beginning Balance (A)	Revenue (B)	ATR (C)	Estimated Monthly Over/(Under) (D)	Estimated Over/(Under) Ending Balance (E)
<b>SC1/SCIC</b>					
Jul-22	\$3,488,954	\$100,171,436	\$98,823,951	\$1,347,485	\$4,836,439
Aug-22	\$4,836,439	\$107,221,628	\$104,189,365	\$3,032,263	\$7,868,702
Sep-22	\$7,868,702	\$99,426,123	\$94,180,887	\$5,245,236	\$13,113,938
Oct-22	\$13,113,938	\$79,815,500	\$74,694,144	\$5,121,357	\$18,235,294
Nov-22	\$18,235,294	\$79,607,155	\$78,863,517	\$743,638	\$18,978,932
Dec-22	\$18,978,932	\$89,261,935	\$92,382,678	(\$3,120,743)	\$15,858,190
Jan-23	\$15,858,190	\$106,352,348	\$108,078,987	(\$1,726,639)	\$14,131,551
Feb-23	\$14,131,551	\$94,485,922	\$97,831,928	(\$3,346,006)	\$10,785,545
Mar-23	\$10,785,545	\$96,406,028	\$93,849,353	\$2,556,676	\$13,342,220
Apr-23	\$13,342,220	\$85,328,140	\$86,495,251	(\$1,167,112)	\$12,175,108
May-23	\$12,175,108	\$78,420,786	\$73,094,563	\$5,326,223	\$17,501,332
Jun-23	\$17,501,332	\$84,614,987	\$77,908,035	\$6,706,952	\$24,208,284
Cumulative Over/(Under) Collection					\$24,208,284
<b>SC2ND</b>					
Jul-22	\$717,823	\$7,011,389	\$6,909,918	\$101,471	\$819,293
Aug-22	\$819,293	\$7,266,318	\$7,088,334	\$177,984	\$997,277
Sep-22	\$997,277	\$6,823,551	\$7,019,645	(\$196,094)	\$801,183
Oct-22	\$801,183	\$6,363,000	\$6,150,838	\$212,162	\$1,013,345
Nov-22	\$1,013,345	\$6,323,971	\$6,123,688	\$200,283	\$1,213,628
Dec-22	\$1,213,628	\$6,626,486	\$6,500,163	\$126,323	\$1,339,951
Jan-23	\$1,339,951	\$7,921,763	\$6,800,066	\$1,121,697	\$2,461,648
Feb-23	\$2,461,648	\$7,398,641	\$6,487,245	\$911,397	\$3,373,044
Mar-23	\$3,373,044	\$7,511,637	\$6,388,693	\$1,122,944	\$4,495,988
Apr-23	\$4,495,988	\$7,024,025	\$6,233,643	\$790,382	\$5,286,370
May-23	\$5,286,370	\$6,446,874	\$5,768,479	\$678,395	\$5,964,765
Jun-23	\$5,964,765	\$7,109,904	\$6,224,407	\$885,497	\$6,850,262
Cumulative Over/(Under) Collection					\$6,850,262
<b>SC2D</b>					
Jul-22	\$292,931	\$19,535,475	\$18,408,954	\$1,126,521	\$1,419,452
Aug-22	\$1,419,452	\$19,811,186	\$18,877,871	\$933,315	\$2,352,766
Sep-22	\$2,352,766	\$18,509,707	\$18,721,058	(\$211,351)	\$2,141,415
Oct-22	\$2,141,415	\$18,294,999	\$16,454,582	\$1,840,417	\$3,981,832
Nov-22	\$3,981,832	\$16,916,607	\$16,375,532	\$541,075	\$4,522,907
Dec-22	\$4,522,907	\$15,307,357	\$17,348,212	(\$2,040,855)	\$2,482,052
Jan-23	\$2,482,052	\$17,863,477	\$18,100,035	(\$236,558)	\$2,245,494
Feb-23	\$2,245,494	\$16,569,759	\$17,286,496	(\$716,737)	\$1,528,757
Mar-23	\$1,528,757	\$16,188,731	\$17,018,070	(\$829,340)	\$699,417
Apr-23	\$699,417	\$16,853,641	\$16,616,674	\$236,966	\$936,383
May-23	\$936,383	\$17,233,350	\$15,404,896	\$1,828,454	\$2,764,837
Jun-23	\$2,764,837	\$17,767,428	\$16,619,345	\$1,148,083	\$3,912,920
Cumulative Over/(Under) Collection					\$3,912,920

(A) July 2022: Difference between June 2022 Revenue Estimate from last year's RDM filing and actual June 2022 Revenues.  
All other months: Column E of the previous month.

(B) Monthly Billed Delivery Revenues, June 2023 is an estimate using current rates and the Company's Fall 2022 sales forecast

(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

(D) Column B - Column C

(E) Column A + Column D

Niagara Mohawk Power Corporation d/b/a National Grid  
Total Delivery Service Revenue  
Revenue Decoupling Reconciliation  
for the period July 1, 2022 through June 30, 2023

Month	Estimated Over/(Under) Beginning Balance (A)	Revenue (B)	ATR (C)	Estimated Monthly Over/(Under) (D)	Estimated Over/(Under) Ending Balance (E)
<b>SC3</b>					
Jul-22	\$1,263,901	\$19,104,066	\$17,739,557	\$1,364,509	\$2,628,410
Aug-22	\$2,628,410	\$18,507,817	\$18,211,300	\$296,516	\$2,924,926
Sep-22	\$2,924,926	\$16,313,442	\$18,073,721	(\$1,760,278)	\$1,164,648
Oct-22	\$1,164,648	\$17,581,052	\$16,259,247	\$1,321,805	\$2,486,452
Nov-22	\$2,486,452	\$15,214,743	\$16,259,204	(\$1,044,461)	\$1,441,991
Dec-22	\$1,441,991	\$15,915,322	\$17,096,515	(\$1,181,193)	\$260,798
Jan-23	\$260,798	\$16,753,974	\$17,619,047	(\$865,074)	(\$604,276)
Feb-23	(\$604,276)	\$16,606,849	\$16,873,747	(\$266,898)	(\$871,173)
Mar-23	(\$871,173)	\$14,872,327	\$16,451,785	(\$1,579,458)	(\$2,450,631)
Apr-23	(\$2,450,631)	\$16,650,015	\$16,039,211	\$610,804	(\$1,839,828)
May-23	(\$1,839,828)	\$16,973,327	\$14,985,377	\$1,987,950	\$148,122
Jun-23	\$148,122	\$17,303,412	\$16,092,185	\$1,211,227	\$1,359,349
Cumulative Over/(Under) Collection					\$1,359,349
<b>SC3A</b>					
Jul-22	\$1,371,625	\$9,804,049	\$8,008,943	\$1,795,105	\$3,166,730
Aug-22	\$3,166,730	\$8,230,125	\$8,254,092	(\$23,967)	\$3,142,763
Sep-22	\$3,142,763	\$6,805,311	\$8,211,995	(\$1,406,684)	\$1,736,079
Oct-22	\$1,736,079	\$8,218,325	\$7,980,643	\$237,682	\$1,973,761
Nov-22	\$1,973,761	\$7,266,553	\$8,102,813	(\$836,260)	\$1,137,501
Dec-22	\$1,137,501	\$7,063,242	\$8,322,821	(\$1,259,578)	(\$122,077)
Jan-23	(\$122,077)	\$7,374,180	\$8,238,971	(\$864,790)	(\$986,867)
Feb-23	(\$986,867)	\$7,332,666	\$7,962,610	(\$629,944)	(\$1,616,812)
Mar-23	(\$1,616,812)	\$6,674,817	\$7,511,249	(\$836,432)	(\$2,453,243)
Apr-23	(\$2,453,243)	\$7,831,416	\$7,283,480	\$547,936	(\$1,905,307)
May-23	(\$1,905,307)	\$7,889,039	\$6,988,008	\$901,030	(\$1,004,277)
Jun-23	(\$1,004,277)	\$8,451,824	\$7,386,216	\$1,065,608	\$61,331
Cumulative Over/(Under) Collection					\$61,331

(A) July 2022: Difference between June 2022 Revenue Estimate from last year's RDM filing and actual June 2022 Revenues.  
All other months: Column E of the previous month.

(B) Monthly Billed Delivery Revenues, June 2023 is an estimate using current rates and the Company's Fall 2022 sales forecast

(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

(D) Column B - Column C

(E) Column A + Column D

Niagara Mohawk Power Corporation d/b/a National Grid  
Total Delivery Service Revenue  
Revenue Decoupling Reconciliation  
for the period July 1, 2022 through June 30, 2023

Month	Estimated Over/(Under) Beginning Balance (A)	Revenue (B)	ATR (C)	Estimated Monthly Over/(Under) (D)	Estimated Over/(Under) Ending Balance (E)
<b>PSC 214</b>					
Jul-22	\$1,307,093	\$3,159,479	\$3,172,052	(\$12,573)	\$1,294,520
Aug-22	\$1,294,520	\$3,214,547	\$3,115,697	\$98,850	\$1,393,370
Sep-22	\$1,393,370	\$2,731,950	\$3,032,550	(\$300,600)	\$1,092,770
Oct-22	\$1,092,770	\$3,407,207	\$3,072,639	\$334,568	\$1,427,338
Nov-22	\$1,427,338	\$3,462,371	\$3,130,290	\$332,081	\$1,759,419
Dec-22	\$1,759,419	\$2,952,511	\$3,198,477	(\$245,966)	\$1,513,452
Jan-23	\$1,513,452	\$3,543,622	\$3,325,611	\$218,011	\$1,731,463
Feb-23	\$1,731,463	\$3,448,658	\$3,383,082	\$65,576	\$1,797,039
Mar-23	\$1,797,039	\$2,716,194	\$3,431,210	(\$715,017)	\$1,082,023
Apr-23	\$1,082,023	\$3,232,384	\$3,399,132	(\$166,748)	\$915,275
May-23	\$915,275	\$2,102,395	\$2,980,460	(\$878,064)	\$37,210
Jun-23	\$37,210	\$3,015,559	\$2,973,341	(\$2,973,341)	(\$2,936,131)
Cumulative over/(under) recovery					(\$2,936,131)

(A) July 2022: Difference between June 2022 Revenue Estimate from last year's RDM filing and actual June 2022 Revenues.

All other months: Column E of the previous month.

(B) Monthly Billed Delivery Revenues, June 2023 is an estimate using current rates and the Company's Fall 2022 sales forecast

(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

(D) Column B - Column C

(E) Column A + Column D

Note: Column (C) Includes Reductions from PSC 214 Asset Sales

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC1/SC1C - Interest Calculation  
Estimated to be Incurred during the period July 1, 2023 through June 30, 2024

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-23	\$32,346,782	(\$3,134,570)	\$29,212,212	\$30,779,497	3.45%	\$87,122	\$87,122
Aug-23	\$29,299,334	(\$3,047,361)	\$26,251,973	\$27,775,653	3.45%	\$78,619	\$165,741
Sep-23	\$26,330,592	(\$2,908,131)	\$23,422,461	\$24,876,527	3.45%	\$70,413	\$236,155
Oct-23	\$23,492,875	(\$2,166,764)	\$21,326,111	\$22,409,493	3.45%	\$63,430	\$299,585
Nov-23	\$21,389,541	(\$2,409,921)	\$18,979,620	\$20,184,581	3.45%	\$57,133	\$356,718
Dec-23	\$19,036,753	(\$2,837,309)	\$16,199,443	\$17,618,098	3.45%	\$49,868	\$406,586
Jan-24	\$16,249,312	(\$3,272,649)	\$12,976,663	\$14,612,987	3.45%	\$41,362	\$447,949
Feb-24	\$13,018,025	(\$2,972,548)	\$10,045,478	\$11,531,752	3.45%	\$32,641	\$480,589
Mar-24	\$10,078,119	(\$2,965,338)	\$7,112,781	\$8,595,450	3.45%	\$24,330	\$504,919
Apr-24	\$7,137,111	(\$2,463,551)	\$4,673,560	\$5,905,335	3.45%	\$16,715	\$521,634
May-24	\$4,690,275	(\$2,295,277)	\$2,394,998	\$3,542,637	3.45%	\$10,027	\$531,662
Jun-24	\$2,405,026	(\$2,393,799)	\$11,227	\$1,208,127	3.45%	\$3,420	\$535,081
Totals		(\$32,867,216)				\$535,081	

(A) July 2022 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 1; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2023

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2ND - Interest Calculation  
Estimated to be Incurred during the period July 1, 2023 through June 30, 2024

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-23	\$7,513,821	(\$627,709)	\$6,886,113	\$7,199,967	3.45%	\$20,380	\$20,380
Aug-23	\$6,906,492	(\$682,286)	\$6,224,206	\$6,565,349	3.45%	\$18,583	\$38,963
Sep-23	\$6,242,789	(\$685,200)	\$5,557,589	\$5,900,189	3.45%	\$16,701	\$55,664
Oct-23	\$5,574,290	(\$668,174)	\$4,906,116	\$5,240,203	3.45%	\$14,832	\$70,496
Nov-23	\$4,920,948	(\$617,683)	\$4,303,265	\$4,612,106	3.45%	\$13,055	\$83,551
Dec-23	\$4,316,319	(\$604,776)	\$3,711,543	\$4,013,931	3.45%	\$11,362	\$94,912
Jan-24	\$3,722,904	(\$653,601)	\$3,069,303	\$3,396,104	3.45%	\$9,613	\$104,525
Feb-24	\$3,078,916	(\$670,856)	\$2,408,060	\$2,743,488	3.45%	\$7,765	\$112,290
Mar-24	\$2,415,826	(\$636,279)	\$1,779,547	\$2,097,686	3.45%	\$5,938	\$118,228
Apr-24	\$1,785,484	(\$624,886)	\$1,160,598	\$1,473,041	3.45%	\$4,169	\$122,397
May-24	\$1,164,768	(\$607,709)	\$557,058	\$860,913	3.45%	\$2,437	\$124,834
Jun-24	\$559,495	(\$564,823)	(\$5,328)	\$277,083	3.45%	\$784	\$125,619
Totals		(\$7,643,984)				\$125,619	

(A) July 2022 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 2; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2023

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12) - 1 ]

(G) Prior month Column (G) + Current month Column (F)



Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2D - Interest Calculation  
Estimated to be Incurred during the period July 1, 2023 through June 30, 2024

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-23	\$5,338,099	(\$489,335)	\$4,848,764	\$5,093,432	3.45%	\$14,417	\$14,417
Aug-23	\$4,863,181	(\$492,273)	\$4,370,908	\$4,617,045	3.45%	\$13,069	\$27,486
Sep-23	\$4,383,977	(\$480,305)	\$3,903,672	\$4,143,825	3.45%	\$11,729	\$39,215
Oct-23	\$3,915,401	(\$440,545)	\$3,474,857	\$3,695,129	3.45%	\$10,459	\$49,674
Nov-23	\$3,485,316	(\$434,793)	\$3,050,523	\$3,267,920	3.45%	\$9,250	\$58,924
Dec-23	\$3,059,773	(\$463,945)	\$2,595,828	\$2,827,801	3.45%	\$8,004	\$66,928
Jan-24	\$2,603,832	(\$478,320)	\$2,125,512	\$2,364,672	3.45%	\$6,693	\$73,621
Feb-24	\$2,132,205	(\$454,966)	\$1,677,239	\$1,904,722	3.45%	\$5,391	\$79,013
Mar-24	\$1,682,631	(\$442,340)	\$1,240,291	\$1,461,461	3.45%	\$4,137	\$83,149
Apr-24	\$1,244,427	(\$430,554)	\$813,873	\$1,029,150	3.45%	\$2,913	\$86,062
May-24	\$816,786	(\$405,853)	\$410,933	\$613,860	3.45%	\$1,738	\$87,800
Jun-24	\$412,670	(\$449,006)	(\$36,335)	\$188,168	3.45%	\$533	\$88,332
Totals		(\$5,462,234)				\$88,332	

(A) July 2022 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 3; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2023

(F) Column (D) x  $[(1 + \text{Column (E)})^{(1 - 12)} - 1]$

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3 - Interest Calculation  
Estimated to be Incurred during the period July 1, 2023 through June 30, 2024

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-23	\$1,684,090	(\$154,050)	\$1,530,041	\$1,607,065	3.45%	\$4,549	\$4,549
Aug-23	\$1,534,589	(\$154,987)	\$1,379,602	\$1,457,096	3.45%	\$4,124	\$8,673
Sep-23	\$1,383,727	(\$151,390)	\$1,232,337	\$1,308,032	3.45%	\$3,702	\$12,376
Oct-23	\$1,236,039	(\$139,924)	\$1,096,115	\$1,166,077	3.45%	\$3,301	\$15,676
Nov-23	\$1,099,416	(\$138,213)	\$961,203	\$1,030,309	3.45%	\$2,916	\$18,592
Dec-23	\$964,119	(\$146,286)	\$817,834	\$890,977	3.45%	\$2,522	\$21,114
Jan-24	\$820,356	(\$150,118)	\$670,237	\$745,297	3.45%	\$2,110	\$23,224
Feb-24	\$672,347	(\$143,237)	\$529,110	\$600,728	3.45%	\$1,700	\$24,924
Mar-24	\$530,810	(\$138,615)	\$392,195	\$461,503	3.45%	\$1,306	\$26,231
Apr-24	\$393,502	(\$135,147)	\$258,355	\$325,928	3.45%	\$923	\$27,153
May-24	\$259,278	(\$128,152)	\$131,126	\$195,202	3.45%	\$553	\$27,706
Jun-24	\$131,678	(\$142,095)	(\$10,417)	\$60,631	3.45%	\$172	\$27,877
Totals		(\$1,722,213)				\$27,877	

(A) July 2022 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 4; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2023

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3A - Interest Calculation

Estimated to be Incurred during the period July 1, 2023 through June 30, 2024

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-23	(\$906,777)	\$82,399	(\$824,378)	(\$865,578)	3.45%	(\$2,450)	(\$2,450)
Aug-23	(\$826,828)	\$82,910	(\$743,918)	(\$785,373)	3.45%	(\$2,223)	(\$4,673)
Sep-23	(\$746,141)	\$81,230	(\$664,911)	(\$705,526)	3.45%	(\$1,997)	(\$6,670)
Oct-23	(\$666,908)	\$77,209	(\$589,699)	(\$628,303)	3.45%	(\$1,778)	(\$8,448)
Nov-23	(\$591,477)	\$76,533	(\$514,944)	(\$553,211)	3.45%	(\$1,566)	(\$10,014)
Dec-23	(\$516,510)	\$78,527	(\$437,983)	(\$477,247)	3.45%	(\$1,351)	(\$11,365)
Jan-24	(\$439,334)	\$79,124	(\$360,210)	(\$399,772)	3.45%	(\$1,132)	(\$12,497)
Feb-24	(\$361,342)	\$76,439	(\$284,903)	(\$323,122)	3.45%	(\$915)	(\$13,411)
Mar-24	(\$285,818)	\$72,628	(\$213,189)	(\$249,503)	3.45%	(\$706)	(\$14,118)
Apr-24	(\$213,896)	\$71,266	(\$142,629)	(\$178,263)	3.45%	(\$505)	(\$14,622)
May-24	(\$143,134)	\$69,190	(\$73,945)	(\$108,539)	3.45%	(\$307)	(\$14,929)
Jun-24	(\$74,252)	\$77,381	\$3,129	(\$35,561)	3.45%	(\$101)	(\$15,030)
Totals		\$924,836				(\$12,580)	

(A) July 2022 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)

(B) Total = Page 1, Column L, Line 5; Monthly recoveries were calculated based on forecast usage \* rate

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2023

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group PSC214 - Interest Calculation  
Estimated to be Incurred during the period July 1, 2023 through June 30, 2024

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-23	(\$906,777)	\$199,465	(\$707,312)	(\$807,045)	3.45%	(\$2,284)	(\$2,284)
Aug-23	(\$709,596)	\$221,448	(\$488,149)	(\$598,873)	3.45%	(\$1,695)	(\$3,979)
Sep-23	(\$489,844)	\$240,670	(\$249,174)	(\$369,509)	3.45%	(\$1,046)	(\$5,025)
Oct-23	(\$250,219)	\$276,107	\$25,887	(\$112,166)	3.45%	(\$317)	(\$5,343)
Nov-23	\$25,570	\$292,359	\$317,928	\$171,749	3.45%	\$486	(\$4,857)
Dec-23	\$318,415	\$314,130	\$632,545	\$475,480	3.45%	\$1,346	(\$3,511)
Jan-24	\$633,891	\$306,407	\$940,298	\$787,094	3.45%	\$2,228	(\$1,283)
Feb-24	\$942,525	\$260,104	\$1,202,629	\$1,072,577	3.45%	\$3,036	\$1,753
Mar-24	\$1,205,665	\$257,689	\$1,463,354	\$1,334,509	3.45%	\$3,777	\$5,530
Apr-24	\$1,467,131	\$223,441	\$1,690,572	\$1,578,852	3.45%	\$4,469	\$9,999
May-24	\$1,695,041	\$206,001	\$1,901,042	\$1,798,041	3.45%	\$5,089	\$15,089
Jun-24	\$1,906,131	\$188,388	\$2,094,519	\$2,000,325	3.45%	\$5,662	\$20,751
Totals		\$2,986,207				\$20,751	

- (A) July 2022 per Attachment 1, Page 1, Column I, Line 1; all other months = prior month Column (C) + prior month Column (F)  
 (B) Total = Page 1, Column L, Line 6; Monthly recoveries were calculated based on forecast usage \* rate  
 (C) Column (A) + Column (B)  
 (D) Average of Column (A) and Column (C)  
 (E) Interest rate on customer deposits effective January 1, 2023  
 (F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 ÷ 12 ) - 1 ]  
 (G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC1/SC1C - Interest Calculation  
Actual Interest Incurred during the period July 1, 2022 through June 30, 2023

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-22	\$72,745,436	(\$5,758,951)	\$66,986,485	\$69,865,961	0.00%	\$0	\$0
Aug-22	\$66,986,485	(\$7,370,747)	\$59,615,739	\$63,301,112	0.00%	\$0	\$0
Sep-22	\$59,615,739	(\$6,631,314)	\$52,984,425	\$56,300,082	0.00%	\$0	\$0
Oct-22	\$52,984,425	(\$4,861,488)	\$48,122,938	\$50,553,681	0.00%	\$0	\$0
Nov-22	\$48,122,938	(\$4,861,128)	\$43,261,810	\$45,692,374	0.00%	\$0	\$0
Dec-22	\$43,261,810	(\$5,854,596)	\$37,407,214	\$40,334,512	0.00%	\$0	\$0
Jan-23	\$37,407,214	(\$7,115,894)	\$30,291,320	\$33,849,267	3.45%	\$95,811	\$95,811
Feb-23	\$30,387,131	(\$6,198,079)	\$24,189,052	\$27,288,091	3.45%	\$77,239	\$173,050
Mar-23	\$24,266,291	(\$6,322,172)	\$17,944,119	\$21,105,205	3.45%	\$59,739	\$232,789
Apr-23	\$18,003,857	(\$5,423,027)	\$12,580,830	\$15,292,344	3.45%	\$43,285	\$276,074
May-23	\$12,624,115	(\$4,721,266)	\$7,902,849	\$10,263,482	3.45%	\$29,051	\$305,125
Jun-23	\$7,931,900	(\$5,263,996)	\$2,667,904	\$5,299,902	3.45%	\$15,001	\$320,127
Totals		(\$70,382,657)				\$320,127	

(A) Balance as of June 30, 2022 as filed on June 22, 2022 plus reconciliation of estimated vs. actual June 2022 RDM surcharge/refund collections;

All other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods July 2022 through May 2023; June 2023 is an estimate using the current annual RDM rate and Company's internal Sales Forecast

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2022 and January 1, 2023

(F) Column (D) x [ ( 1 + Column (E) ) ^ ( 1 + 12 ) - 1 ]

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2ND - Interest Calculation  
Actual Interest Incurred during the period July 1, 2022 through June 30, 2023

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-22	\$6,841,798	(\$368,883)	\$6,472,915	\$6,657,356	0.00%	\$0	\$0
Aug-22	\$6,472,915	(\$615,776)	\$5,857,138	\$6,165,027	0.00%	\$0	\$0
Sep-22	\$5,857,138	(\$583,508)	\$5,273,630	\$5,565,384	0.00%	\$0	\$0
Oct-22	\$5,273,630	(\$500,410)	\$4,773,220	\$5,023,425	0.00%	\$0	\$0
Nov-22	\$4,773,220	(\$497,318)	\$4,275,903	\$4,524,562	0.00%	\$0	\$0
Dec-22	\$4,275,903	(\$574,108)	\$3,701,795	\$3,988,849	0.00%	\$0	\$0
Jan-23	\$3,701,795	(\$685,978)	\$3,015,816	\$3,358,806	3.45%	\$9,507	\$9,507
Feb-23	\$3,025,324	(\$638,064)	\$2,387,260	\$2,706,292	3.45%	\$7,660	\$17,167
Mar-23	\$2,394,920	(\$658,839)	\$1,736,081	\$2,065,500	3.45%	\$5,846	\$23,014
Apr-23	\$1,741,927	(\$593,343)	\$1,148,584	\$1,445,256	3.45%	\$4,091	\$27,105
May-23	\$1,152,675	(\$509,703)	\$642,972	\$897,824	3.45%	\$2,541	\$29,646
Jun-23	\$645,514	(\$587,078)	\$58,435	\$351,974	3.45%	\$996	\$30,642
Totals		(\$6,813,008)				\$30,642	

(A) Balance as of June 30, 2022 as filed on June 22, 2022 plus reconciliation of estimated vs. actual June 2022 RDM surcharge/refund collections;

All other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods July 2022 through May 2023; June 2023 is an estimate using the current annual RDM rate and Company's internal Sales Forecast

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2022 and January 1, 2023

(F) Column (D) x  $[(1 + \text{Column (E)})^{\wedge} (1 \div 12) - 1]$

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC2D - Interest Calculation  
Actual Interest Incurred during the period July 1, 2022 through June 30, 2023

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-22	\$4,110,513	\$638,947	\$4,749,460	\$4,429,987	0.00%	\$0	\$0
Aug-22	\$4,749,460	(\$365,615)	\$4,383,845	\$4,566,653	0.00%	\$0	\$0
Sep-22	\$4,383,845	(\$385,501)	\$3,998,345	\$4,191,095	0.00%	\$0	\$0
Oct-22	\$3,998,345	(\$361,277)	\$3,637,068	\$3,817,706	0.00%	\$0	\$0
Nov-22	\$3,637,068	(\$329,571)	\$3,307,497	\$3,472,282	0.00%	\$0	\$0
Dec-22	\$3,307,497	(\$313,218)	\$2,994,279	\$3,150,888	0.00%	\$0	\$0
Jan-23	\$2,994,279	(\$342,501)	\$2,651,778	\$2,823,029	3.45%	\$7,991	\$7,991
Feb-23	\$2,659,769	(\$322,736)	\$2,337,033	\$2,498,401	3.45%	\$7,072	\$15,062
Mar-23	\$2,344,105	(\$327,654)	\$2,016,451	\$2,180,278	3.45%	\$6,171	\$21,234
Apr-23	\$2,022,622	(\$332,979)	\$1,689,643	\$1,856,132	3.45%	\$5,254	\$26,488
May-23	\$1,694,897	(\$336,861)	\$1,358,035	\$1,526,466	3.45%	\$4,321	\$30,808
Jun-23	\$1,362,356	(\$348,899)	\$1,013,457	\$1,187,906	3.45%	\$3,362	\$34,171
Totals		(\$3,127,864)				\$34,171	

(A) Balance as of June 30, 2022 as filed on June 22, 2022 plus reconciliation of estimated vs. actual June 2022 RDM surcharge/refund collections;

All other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods July 2022 through May 2023; June 2023 is an estimate using the current annual RDM rate and Company's internal Sales Forecast

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2022 and January 1, 2023

(F) Column (D) x  $[(1 + \text{Column (E)})^{\wedge} (1 \div 12) - 1]$

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3 - Interest Calculation  
Actual Interest Incurred during the period July 1, 2022 through June 30, 2023

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-22	(\$5,890,531)	\$1,482,390	(\$4,408,141)	(\$5,149,336)	0.00%	\$0	\$0
Aug-22	(\$4,408,141)	\$546,668	(\$3,861,473)	(\$4,134,807)	0.00%	\$0	\$0
Sep-22	(\$3,861,473)	\$525,168	(\$3,336,305)	(\$3,598,889)	0.00%	\$0	\$0
Oct-22	(\$3,336,305)	\$487,954	(\$2,848,351)	(\$3,092,328)	0.00%	\$0	\$0
Nov-22	(\$2,848,351)	\$424,358	(\$2,423,994)	(\$2,636,173)	0.00%	\$0	\$0
Dec-22	(\$2,423,994)	\$471,710	(\$1,952,283)	(\$2,188,139)	0.00%	\$0	\$0
Jan-23	(\$1,952,283)	\$470,919	(\$1,481,364)	(\$1,716,824)	3.45%	(\$4,860)	(\$4,860)
Feb-23	(\$1,486,224)	\$470,572	(\$1,015,651)	(\$1,250,937)	3.45%	(\$3,541)	(\$8,400)
Mar-23	(\$1,019,192)	\$441,587	(\$577,605)	(\$798,398)	3.45%	(\$2,260)	(\$10,660)
Apr-23	(\$579,865)	\$360,697	(\$219,168)	(\$399,516)	3.45%	(\$1,131)	(\$11,791)
May-23	(\$220,299)	\$459,752	\$239,453	\$9,577	3.45%	\$27	(\$11,764)
Jun-23	\$239,480	\$479,562	\$719,042	\$479,261	3.45%	\$1,357	(\$10,407)
Totals		\$6,621,337				(\$10,407)	

(A) Balance as of June 30, 2022 as filed on June 22, 2022 plus reconciliation of estimated vs. actual June 2022 RDM surcharge/refund collections;

All other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods July 2022 through May 2023; June 2023 is an estimate using the current annual RDM rate and Company's internal Sales Forecast

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2022 and January 1, 2023

(F) Column (D) x  $\left[ \left( 1 + \text{Column (E)} \right)^{\frac{1}{12}} - 1 \right]$

(G) Prior month Column (G) + Current month Column (F)



Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group SC3A - Interest Calculation  
Actual Interest Incurred during the period July 1, 2022 through June 30, 2023

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-22	(\$2,867,559)	(\$33,816)	(\$2,901,375)	(\$2,884,467)	0.00%	\$0	\$0
Aug-22	(\$2,901,375)	\$229,778	(\$2,671,598)	(\$2,786,486)	0.00%	\$0	\$0
Sep-22	(\$2,671,598)	\$236,200	(\$2,435,397)	(\$2,553,498)	0.00%	\$0	\$0
Oct-22	(\$2,435,397)	\$232,288	(\$2,203,109)	(\$2,319,253)	0.00%	\$0	\$0
Nov-22	(\$2,203,109)	\$187,961	(\$2,015,148)	(\$2,109,128)	0.00%	\$0	\$0
Dec-22	(\$2,015,148)	\$240,267	(\$1,774,881)	(\$1,895,014)	0.00%	\$0	\$0
Jan-23	(\$1,774,881)	\$209,570	(\$1,565,311)	(\$1,670,096)	3.45%	(\$4,727)	(\$4,727)
Feb-23	(\$1,570,038)	\$216,477	(\$1,353,561)	(\$1,461,799)	3.45%	(\$4,138)	(\$8,865)
Mar-23	(\$1,357,698)	\$207,250	(\$1,150,448)	(\$1,254,073)	3.45%	(\$3,550)	(\$12,415)
Apr-23	(\$1,153,998)	(\$30,138)	(\$1,184,135)	(\$1,169,067)	3.45%	(\$3,309)	(\$15,724)
May-23	(\$1,187,445)	\$221,097	(\$966,347)	(\$1,076,896)	3.45%	(\$3,048)	(\$18,772)
Jun-23	(\$969,395)	\$243,843	(\$725,552)	(\$847,474)	3.45%	(\$2,399)	(\$21,171)
Totals		\$2,160,778				(\$21,171)	

(A) Balance as of June 30, 2022 as filed on June 22, 2022 plus reconciliation of estimated vs. actual June 2022 RDM surcharge/refund collections;

All other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods July 2022 through May 2023; June 2023 is an estimate using the current annual RDM rate and Company's internal Sales Forecast

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2022 and January 1, 2023

(F) Column (D) x  $[(1 + \text{Column (E)})^{\frac{1}{12}} - 1]$

(G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid  
Annual Revenue Decoupling Mechanism Over/(Under) Recovery  
Reconciliation Group PSC214 - Interest Calculation  
Actual Interest Incurred during the period July 1, 2022 through June 30, 2023

Month	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery Balance (C)	Average Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jul-22	(\$2,047,462)	\$145,376	-\$1,902,086	-\$1,974,774	0.00%	\$0	\$0
Aug-22	(\$1,902,086)	\$153,610	-\$1,748,476	-\$1,825,281	0.00%	\$0	\$0
Sep-22	(\$1,748,476)	\$183,756	-\$1,564,720	-\$1,656,598	0.00%	\$0	\$0
Oct-22	(\$1,564,720)	\$193,948	-\$1,370,772	-\$1,467,746	0.00%	\$0	\$0
Nov-22	(\$1,370,772)	\$205,799	-\$1,164,973	-\$1,267,873	0.00%	\$0	\$0
Dec-22	(\$1,164,973)	\$235,961	-\$929,012	-\$1,046,993	0.00%	\$0	\$0
Jan-23	(\$929,012)	\$226,288	-\$702,724	-\$815,868	3.45%	(\$2,309)	(\$2,309)
Feb-23	(\$705,033)	\$197,497	-\$507,537	-\$606,285	3.45%	(\$1,716)	(\$4,025)
Mar-23	(\$509,253)	\$196,701	-\$312,551	-\$410,902	3.45%	(\$1,163)	(\$5,189)
Apr-23	(\$313,715)	\$171,558	-\$142,157	-\$227,936	3.45%	(\$645)	(\$5,834)
May-23	(\$142,802)	\$110,615	-\$32,187	-\$87,495	3.45%	(\$248)	(\$6,081)
Jun-23	(\$32,435)	\$141,452	\$109,017	\$38,291	3.45%	\$108	(\$5,973)
Totals		\$2,162,561				(\$5,973)	

(A) Balance as of June 30, 2022 as filed on June 22, 2022 plus reconciliation of estimated vs. actual June 2022 RDM surcharge/refund collections;

All other months = prior month Column (C) + prior month Column (F)

(B) Actual RDM (credits)/surcharges for periods July 2022 through May 2023; June 2023 is an estimate using the current annual RDM rate and Company's internal Sales Forecast

(C) Column (A) + Column (B)

(D) Average of Column (A) and Column (C)

(E) Interest rate on customer deposits effective January 1, 2022 and January 1, 2023

(F) Column (D) x  $[(1 + \text{Column (E)})^{\frac{1}{12}} - 1]$

(G) Prior month Column (G) + Current month Column (F)