

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of May 2023
 To be Billed in July 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	11,304,814
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(4,362,242)
Prior Month's Hedging (Over)/Under Recovery (B)	1,279,511
Prior Month's Actual Hedging	631,628
Total	8,853,711

ACTUAL MSC RECOVERIES5,566,970**(OVER)/UNDER RECOVERY**

3,286,741

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

252,277

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

3,034,464

(A) Reflects the (over)/under recovery from March 2023 per Page 1 of 3 of the May 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from March 2023 per Page 1 of 3 of the May 2023 MSC Workpapers.

(C) Actual May 2023 Hedging (Gain)/Loss	631,628
Forecast Hedging (Gain)/Loss from May 2023 MSC Filing	<u>379,351</u>
Difference (Over)/Under	252,277

(D) To be recovered in the July 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

July-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	166,407,000	30,096,604	0	136,310,396	136,310,396
2 Sec	79,863,000	47,189,138	1,315,330	31,358,531	31,358,531
2 Pri	5,046,000	1,862,445	2,017,398	1,166,157	1,166,157
3	28,021,000	22,800,866	3,134,836	2,085,298	2,085,298
9/22 Pri	40,710,000	36,123,113	4,586,887	0	0
9/22 Sub	23,717,000	13,177,738	10,539,262	0	0
9/22 Trans	19,568,000	7,925,742	11,642,258	0	0
19	6,720,000	1,969,483	0	4,750,517	4,750,517
20	6,468,000	4,885,364	560,726	1,021,910	1,021,910
21	3,242,000	3,020,999	0	221,001	221,001
5	180,000	127,717	0	52,283	52,283
4/6/16	1,721,000	860,994	0	860,006	<u>860,006</u>
Total	<u>381,663,000</u>	<u>170,040,204</u>	<u>33,796,697.01</u>	<u>177,826,099</u>	<u>177,826,099</u>

Market Supply Charge Workpaper

Effective: July 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	3,034,464
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	252,277
3 Estimated POLR Sales Incl SC 9/22 (B)		177,826,099
4 Estimated POLR Sales Excl SC 9/22 (B)		177,826,099
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.01706 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00142 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	704,983
8 Estimated POLR Sales Excl SC 9/22 (B)		177,826,099
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00396 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.05035	0.05060	0.04917	0.04917	0.04528	0.04910	0.04917	0.04783	0.04773			
	Peak										0.05829	0.05829	0.05702
	Off Peak										0.04565	0.04859	0.04739
11 Capacity Component	\$/kWh	0.02679	0.01609	0.01465	0.01465	-	0.00938	0.01465	0.00976	0.00780	0.02679	0.01609	0.01465
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00396	0.00396	0.00396	0.00396	0.00396	0.00396				0.00396	0.00396	0.00396
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.08110	0.07065	0.06778	0.06778	0.04924	0.06244	0.06382	0.05759	0.05553			
	Peak										0.08904	0.07834	0.07563
	Off Peak										0.07640	0.06864	0.06600
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706	0.01706
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00142	0.00142	0.00142	0.00142	0.00142	0.00142	-	-	-	0.00142	0.00142	0.00142
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01848	0.01848	0.01848	0.01848	0.01848	0.01848	0.01706	0.01706	0.01706	0.01848	0.01848	0.01848
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.09958	0.08913	0.08626	0.08626	0.06772	0.08092	0.08088	0.07465	0.07259			
	Peak										0.10752	0.09682	0.09411
	Off Peak										0.09488	0.08712	0.08448

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.