

Service Class	Peak Sendout (Case 19-G-0310, Appendix 4, Schedule 9)	Long-Term Capacity Projects		
		Long-Term Capacity Program Costs	(Aug 22 - Jun 23) Therms	Unit Rate \$/Therm
Sales and Transportation				
SC 1A, 1AR, 5-1A, 5-1AR	1.273%	\$ 143,751	16,120,114	\$ 0.00892
SC 1B, 1BR, 5-1B, 5-1BR, 1B-DG	59.467%	\$ 6,713,785	577,517,277	\$ 0.01163
SC 2-A, 5-2-A	3.746%	\$ 422,900	98,497,357	\$ 0.00429
SC 2-B, 5-2-B	28.190%	\$ 3,182,611	253,296,350	\$ 0.01256
SC 3A, 3B, 5-3A, 5-3B	5.043%	\$ 569,338	51,069,740	\$ 0.01115
SC 9, 5-9	0.159%	\$ 17,990	6,697,320	\$ 0.00269
SC 15, 5-15	0.728%	\$ 82,172	23,290,862	\$ 0.00353
SC 16, 5-16	1.392%	\$ 157,118	27,151,822	\$ 0.00579
SC 17, 5-17	0.003%	\$ 351	82,197	\$ 0.00428
Total	100%	\$ 11,290,016	1,053,723,039	
Check		\$ -		

Keyspan Gas East Corporation d/b/a National Grid
Long Term Capacity Projects Costs
(Whole Dollars)

<u>Long-Term Capacity Projects Costs</u>	<u>KEDLI</u>
As filed December 2021	\$ 4,515,351
True-up of Fiscal Years 2021 and 2022	\$ 23,464
Recoveries through May22	\$ (3,899,543)
Recoveries forecast for Jun22	<u>\$ (175,384)</u>
Subtotal	\$ 463,887
Invoices of SE Suffolk Phase 1 Assessment (Jan-Mar22 services)	\$ 237,894
<u>New Projects FY22 Revenue Requirement</u>	
CNG - Portable CNG 3rd Site (Barrett CNG Off Loading Facility)	\$ 1,338,830
LTLI10985 Southeast Suffolk Infrastructure - Phase 1	\$ 1,132,313
<u>FY23 Revenue Requirement for Mar22 (1/2 month) - Apr22</u>	
CNG - Portable CNG 4th Site (Inwood CNG Off Loading Facility)	\$ 226,432
CNG - Glenwood CNG Injection Facility Upgrade	\$ 196,092
CNG - Portable CNG 3rd Site (Barrett CNG Off Loading Facility)	<u>\$ 210,645</u>
Subtotal	\$ 3,806,094
<u>FY23 Revenue Requirement for Mar22 (1/2 month) - Jun22</u>	
LTLI10985 Southeast Suffolk Infrastructure - Phase 1	\$ 573,950
<u>Fiscal Year 2023 (May-March) Forecast</u>	
CNG - Portable CNG 4th Site (Inwood CNG Off Loading Facility)	\$ 1,795,269
CNG - Glenwood CNG Injection Facility Upgrade	\$ 1,555,366
CNG - Portable CNG 3rd Site (Barrett CNG Off Loading Facility)	\$ 1,664,600
<u>Fiscal Year 2023 (July-March) Forecast</u>	
LTLI10985 Southeast Suffolk Infrastructure - Phase 1	\$ 1,420,731
Carring Charge calculated through May22	\$ 97,803
Carrying Charge Jun22 forecast	\$ 16,611
Carrying Charge on Imbalance forecast (Jul-Jun23)	\$ 15,932
Carrying Charge on surcharge forecast (Jul-Jun23)	\$ 248,150
Carrying Charge on surcharge forecast - SE Suffolk (Aug-Jun23)	<u>\$ 95,509</u>
Amount to be surcharged/(credited)	<u><u>\$ 11,290,016</u></u>

Keyspan Gas East Corporation d/b/a National Grid
Long-term Capacity Projects DCSM - SE Suffolk - Carrying Charge
Forecasted imbalance CC through June 2023
(Whole Dollars)

August 2022 To June 2023

Tax Adj DFIT	71.55%		
INTEREST RATE	7.89%	Pretax WACC	FY23
	7.89%	Pretax WACC	FY24

MONTH	EST. SALES	RATE	MONTHLY	MO.END BALANCE	REFUND BALANCE	ADJUSTED BALANCE	INTEREST
	DKTHS						
Jul-22				\$3,126,994	\$3,126,994	\$2,237,497	\$7,354
Aug-22	3,202,985	\$0.02968	\$95,051		\$3,031,944	\$2,169,484	\$14,484
Sep-22	3,360,401	\$0.02968	\$99,722		\$2,932,221	\$2,098,129	\$14,026
Oct-22	4,106,773	\$0.02968	\$121,871		\$2,810,350	\$2,010,925	\$13,504
Nov-22	8,906,265	\$0.02968	\$264,299		\$2,546,051	\$1,821,808	\$12,596
Dec-22	13,086,739	\$0.02968	\$388,358		\$2,157,693	\$1,543,921	\$11,061
Jan-23	19,391,305	\$0.02968	\$575,450		\$1,582,243	\$1,132,162	\$8,795
Feb-23	18,056,988	\$0.02968	\$535,853		\$1,046,389	\$748,736	\$6,182
Mar-23	12,451,090	\$0.02968	\$369,495		\$676,895	\$484,347	\$4,053
Apr-23	13,199,015	\$0.02968	\$391,690		\$285,205	\$204,077	\$2,263
May-23	5,872,960	\$0.02968	\$174,284		\$110,921	\$79,369	\$932
Jun-23	<u>3,737,783</u>	\$0.02968	\$110,921		(\$0)	(\$0)	\$261
Total	105,372,304						\$95,509