

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of June 2022
 To be Billed in August 2022

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$13,762,672
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	1,062,353
Prior Month's Hedging (Over)/Under Recovery (B)	(907,940)
Prior Month's Actual Hedging	2,814,957
Total	16,732,042

ACTUAL MSC RECOVERIES15,682,175**(OVER)/UNDER RECOVERY**

1,049,867

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

4,989,661

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(3,939,794)

(A) Reflects the (over)/under recovery from April 2022 per Page 1 of 3 of the June 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from April 2022 per Page 1 of 3 of the June 2022 MSC Workpapers.

(C) Actual June 2022 Hedging (Gain)/Loss	2,814,957
Forecast Hedging (Gain)/Loss from June 2022 MSC Filing	<u>(2,174,704)</u>
Difference (Over)/Under	4,989,661

(D) To be recovered in the August 2022 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

August-22

Received: 07/27/2022

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	184,261,000	59,126,918	0	125,134,082	125,134,082
2 Sec	86,098,000	54,632,311	1,770,477	29,695,212	29,695,212
2 Pri	4,623,000	2,774,012	909,653	939,335	939,335
3	27,582,000	22,445,111	2,986,953	2,149,936	2,149,936
9/22 Pri	42,886,000	38,873,206	4,012,794	0	0
9/22 Sub	20,401,000	11,385,020	9,015,980	0	0
9/22 Trans	19,513,000	8,308,528	11,204,472	0	0
19	7,375,000	2,470,330	0	4,904,670	4,904,670
20	7,058,000	5,626,586	396,378	1,035,036	1,035,036
21	3,441,000	3,223,652	0	217,348	217,348
5	180,000	139,515	0	40,485	40,485
4/6/16	1,886,000	1,131,010	0	754,990	<u>754,990</u>
Total	<u>405,304,000</u>	<u>210,136,200</u>	<u>30,296,705.81</u>	<u>164,871,094</u>	<u>164,871,094</u>

Market Supply Charge Workpaper

Effective: August 1, 2022

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (3,939,794)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 4,989,661
3 Estimated POLR Sales Incl SC 9/22 (B) <small>Received: 07/27/2022</small>	164,871,094
4 Estimated POLR Sales Excl SC 9/22 (B)	164,871,094
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.02390) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.03026 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (7,205,246)
8 Estimated POLR Sales Excl SC 9/22 (B)	164,871,094
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.04370) per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.11810	0.11855	0.11432	0.11432	0.10125	0.11373	0.11432	0.11121	0.11097			
	Peak										0.13746	0.13746	0.13447
	Off Peak										0.10306	0.11227	0.10891
11 Capacity Component	\$/kWh	0.02291	0.01500	0.01421	0.01421	-	0.00835	0.01421	0.00524	0.00684	0.02291	0.01500	0.01421
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.04370)	(0.04370)	(0.04370)	(0.04370)	(0.04370)	(0.04370)				(0.04370)	(0.04370)	(0.04370)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.09731	0.08985	0.08483	0.08483	0.05755	0.07838	0.12853	0.11645	0.11781			
	Peak										0.11667	0.10876	0.10498
	Off Peak										0.08227	0.08357	0.07942
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)	(0.02390)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.03026	0.03026	0.03026	0.03026	0.03026	0.03026	-	-	-	0.03026	0.03026	0.03026
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00636	0.00636	0.00636	0.00636	0.00636	0.00636	(0.02390)	(0.02390)	(0.02390)	0.00636	0.00636	0.00636
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.10367	0.09621	0.09119	0.09119	0.06391	0.08474	0.10463	0.09255	0.09391			
	Peak										0.12303	0.11512	0.11134
	Off Peak										0.08863	0.08993	0.08578

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.