

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: SEPTEMBER 28, 2022

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 60
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF OCTOBER 2022
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component	<u>Supply Charge</u>
	<u>\$/kWh</u>
All Service Classes	N/A

Environmental Component - Market Value	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00021	\$0.00011	\$0.00000
SC1C	\$0.00017	\$0.00009	\$0.00000
SC2ND	\$0.00019	\$0.00009	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.05	\$0.03	\$0.00
SC3	\$0.16	\$0.08	\$0.00
SC3A	\$0.16	\$0.08	\$0.00

Capacity Component - Out of Market Value	<u>Delivery Charge</u>
	<u>\$/kWh</u>
SC1	\$0.00058
SC1C	\$0.00000
SC2ND	\$0.00154
	<u>\$/kW</u>
SC2D	\$0.23
SC3	\$0.23
SC3A	\$0.02

Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00032
SC1C	\$0.00000
SC2ND	\$0.00108
	<u>\$/kW</u>
SC2D	\$0.12
SC3	\$0.13
SC3A	\$0.01

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: September 21, 2022

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF OCTOBER 2022
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)**

	<u>\$/kWh</u>
SC1	\$0.00328
SC1C	\$0.00276
SC2ND	\$0.00270

	<u>\$/kW</u>
SC2D	\$0.72
SC3-Secondary	\$0.84
SC3-Primary	\$0.84
SC3-Subtransmission/Transmission	\$0.01
SC3A-Secondary/Primary	\$0.80
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.01

Locational System Relief Value (LSRV)

	<u>\$/kWh</u>
SC1	\$0.00017
SC1C	\$0.00014
SC2ND	\$0.00014

	<u>\$/kW</u>
SC2D	\$0.04
SC3-Secondary	\$0.04
SC3-Primary	\$0.04
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.04
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Market Transition Credit (MTC)

	<u>\$/kWh</u>
SC1	\$0.00010
SC1C	\$0.00000
SC2ND	\$0.00010

Community Credit

	<u>\$/kWh</u>
SC1	\$0.00078
SC1C	\$0.00000
SC2ND	\$0.00066

	<u>\$/kW</u>
SC2D	\$0.31
SC3-Secondary	\$0.34
SC3-Primary	\$0.28
SC3-Subtransmission/Transmission	\$0.14
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.00

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