

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: October 2022

Commodity Purchases :	
Total Purchases	338,413
Less: Interruptible Purchases	-
Total Commodity Purchases	338,413

Total Sales, MCF's	266,716
Less: Interruptible Sales	-
Net Sales, MCF's	266,716

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>October</u>	<u>Commodity - Monthly Purchases</u>	8,692	m.c.f.	\$ 5.1529	\$44,789	\$44,789
<u>October</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>October</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 5.3977	\$0	\$0
<u>October</u>	<u>NGS Balancing Fee credit</u>	4,606	m.c.f.	\$ (0.1110)	-\$511	(\$511)
<u>October</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$540
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	85	d.t.	\$ 15.0941		22,622	1,283
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	56	d.t.	\$ 15.7656		16,677	883
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	56	d.t.	\$ 3.4004		2,730	190
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	266	d.t.	\$ 5.2808		24,904	1,405
<u>Tenneco FS-MA 41708</u>						
Space Charge	23,943	d.t.	\$ 0.0205		8,703	491
Deliverability Charge	269	d.t.	\$ 1.4938		7,124	402
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	93	d.t.	\$ 13.4984		24,038	1,255
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	448
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	39	d.t.	\$ 6.0126		4,137	234
O10238 Reservation/Demand	5,820	d.t.	\$ 0.0366		3,932	213
TOTAL COST					<u>\$169,091</u>	<u>\$51,622</u>
OCTOBER COST	\$6,805	Divide by	8,692			0.78287
MONTHLY COMMODITY COST	<u>\$44,818</u>		8,692			<u>5.15621</u>
TOTAL COST	\$51,622					5.93908
COST OF GAS (Per Mcf)						\$5.93908

ISSUE DATE:
October 3, 2022