

PSC NO: 220 ELECTRICITY

LEAF: 37.3

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~34~~INITIAL EFFECTIVE DATE: ~~JUNE 1, 2021~~ JULY 1, 2023-SUPERSEDING REVISION: ~~23~~STAMPS: ~~Issued in Compliance with Order in Case 20-M-0082 Issued February 11, 2021.~~

GENERAL INFORMATION

1. DEFINITIONS AND ABBREVIATIONS (Continued)

- 2.12 “Wireless Carrier” – providers of wireless data or telecommunications services, excluding their suppliers and product manufacturers, and excluding ILECs and Cable System Operators.
- 2.13 “Private Attacher” – Any private or public entity or agency that is not a Telecommunication Service Provider, Wireless Carrier, ILEC, or Cable System Operator.
- 2.14 “Communications Space” – that portion of the usable space on an Electric Distribution Pole in which communication wires and devices have traditionally been located and that can be accessed by a qualified communications worker, qualified in accordance with OSHA 1910.268.
- 2.15 “Electric Supply Space” – that space on an Electric Distribution Pole where Niagara Mohawk has installed or may install energized electric conductors and related electric equipment. This space is the “supply space”, as defined in the National Electric Safety Code (NESC). All work performed within the Electric Supply Space shall be performed by electrical workers qualified in accordance with OSHA 1910.269.
- 2.16 “Pole Top Antenna” – consists of an antenna and mounting hardware attached to the top of an Electric Distribution Pole.
- 2.17 “Integrated Energy Data Resource (IEDR)” – a program initiated by Order issued and effective February 11, 2021 in Case 20-M-0082, Proceeding on Motion of the Commission Regarding Strategic Use of Energy Related Data, to create a platform that enables effective access and use of integrated energy customer data and energy system data to support transformation of the New York electricity system into one that is cleaner, more resilient, and more affordable.
- 2.18 “Long Island Power Authority (LIPA)” – The Long Island Power Authority, a municipal subdivision of the State of New York that owns the electric transmission and electric distribution system serving Long Island and a portion of New York City, or any successor organization thereto.
- 2.19 “Wholesale Distribution Service (WDS)” – service provided by the Company pursuant to the Company’s Wholesale Distribution Service tariff on file with the Federal Energy Regulatory Commission (“FERC”), at such time that the WDS tariff becomes effective.

PSC NO: 220 ELECTRICITY

LEAF: 198

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~13~~14INITIAL EFFECTIVE DATE: ~~MAY 1, 2021~~ JULY 1, 2023SUPERSEDING REVISION: ~~12~~13STAMPS: ~~Issued in Compliance with Order in Cases 14 E-0151 and 15 E-0751 issued April 15, 2021.~~

GENERAL INFORMATION

36. Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment

36.1.7 To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
- 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project.
- 3) Each project must operate independently of other units.

36.1.8 Net Metering compensation under this Rule No. 36 will no longer be available to new projects with eligible electric generating equipment under PSL Section 66-j after March 9, 2017. Projects with eligible generating equipment under PSL Section 66-j that are either in service or have completed Step 8 of the Standard Interconnection Requirements (SIR) for projects greater than 50 kW or Step 4 of the SIR for projects equal to or less than 50 kW by the close of business on March 9, 2017 will remain eligible under Rule No. 36 net metering tariffs provided that written notification of the completion of Step 8 or Step 4 of the SIR, as required by Step 9 and Step 5 of the SIR, has been provided to the Company by March 17, 2017. Projects in service by March 9, 2017 or projects that have completed the above milestones by March 17, 2017 define the Company's ceiling for net metered compensation under this Rule No. 36. The Company's ceiling as reported to the Commission on March 31, 2017 is 178.23 MW.

36.1.9 Mass market on-site projects, defined as those Customer-Generators served under a residential or small commercial service class that are not billed for demand, that are in service as of March 9, 2017, or have completed the required milestones set forth above by March 17, 2017, will be permitted to pair on-site energy storage with the eligible generating equipment under PSL Section 66-j and remain eligible under Rule No. 36 net metering tariffs.

36.1.10 Projects compensated under Rule No. 36 net metering tariff will be provided a one-time, irrevocable opt in to the Value Stack tariff under Rule No. 40, when available.

36.1.11 Projects compensated under Rule No. 36 are ineligible to 1) participate in the Company's Term-DLM-program or Auto-DLM programs, or 2) sell wholesale services to the NYISO through one of its wholesale DER Participation Model programs, either directly or through an aggregation.

36.2 Qualifying Customers must install and operate the Solar, Farm Waste Electric Generating system, Micro-Combined Heat and Generating Equipment, Fuel Cell Generating Equipment, and Micro-Hydroelectric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements for New Distributed Generation Units of 5 MW or Less, Connected in Parallel to Utility Distribution Systems and Addendum -SIR, as may be from time to time changed, amended and/or supplemented. Qualifying Customers must also complete the Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less, Connected in Parallel With Utility Distribution Systems.

PSC NO: 220 ELECTRICITY

LEAF: 200

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~78~~INITIAL EFFECTIVE DATE: ~~MAY 1, 2021~~ JULY 1, 2023SUPERSEDING REVISION: ~~67~~STAMPS: ~~Issued in Compliance with Order in Cases 14 E-0151 and 15 E-0751 issued April 15, 2021.~~

GENERAL INFORMATION

37. NET METERING FOR RESIDENTIAL, FARM SERVICE AND NON-RESIDENTIAL WIND ELECTRIC GENERATING SYSTEMS AS DEFINED IN PUBLIC SERVICE LAW ("PSL") 66-1

37.1 Applicable to:

37.1.1 Residential Customer-Generators who own or operate one or more wind electric generators with a combined rated capacity of not more than twenty-five kilowatts (25 kW).

37.1.2 Farm Based Customer-Generators who own or operate wind electric generating equipment located and used on land used in agricultural production as defined in subdivision four of Section 301 of the Agriculture and Markets Law and which is also the location of the customer's primary residence, with a combined rated capacity of not more than 500 kilowatts (500 kW).

37.1.3 A non-residential Customer-Generator which owns or operates wind electric generating equipment located and used at its premises with a combined rated capacity of not more than two thousand kilowatts (2,000 kW).

37.1.4 Projects compensated under Rule No. 37 are ineligible to 1) participate in the Company's Term-DLM Program or Auto-DLM Programs, or 2) sell energy or capacity to the NYISO through one of its wholesale DER Participation Model programs, either directly or through an aggregation.

37.1.5 To qualify for net metering under Rule 37, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
- 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project.
- 3) Each project must operate independently of other units.

37.2 Qualifying Customers must install and operate Wind Electric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR") as may be amended from time to time changed, amended, and/or supplemented. Qualifying Customers must also complete a Form "K"-Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems.

37.3 This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Wind Electric Generating Equipment in the Company's service territory is equivalent to 19,608 kW. (In accordance with PSL 66-1, three-tenths percent of Niagara Mohawk's electric demand for the year 2005.)

PSC NO: 220 ELECTRICITY

LEAF: 219.2

NIAGARA MOHAWK POWER CORPORATION

REVISION: 01INITIAL EFFECTIVE DATE: ~~SEPTEMBER 17, 2021~~ JULY 1, 2023SUPERSEDING REVISION: 0STAMPS: ~~Issued in Compliance with Order in Case 15-E-0751 issued August 13, 2021.~~

GENERAL INFORMATION

40. VALUE OF DISTRIBUTION ENERGY RESOURCES (VDER) (Continued)

40.1.8.2 Permitted to elect service under SC1 VTOU rate option once per year on the selected anniversary date. Customer-Generators that elect this option will be subject to the following: Net energy provided to the Company will be applied in proportion to the usage in each time period and converted to the equivalent monetary value at the per-kWh rate applicable to the corresponding time period of the Customer-Generator's Service Classification. The monetary credit will be applied towards any outstanding electric charges, excluding the Customer Benefit Contribution Surcharge, in the billing period and any excess monetary credit will carry forward to the next billing period in the appropriate time period.

40.1.8.3 Permitted to elect service under Service Classification No. 7 ("SC-7") as a one-time, irrevocable election, when such opt-in is available to the Customer-Generator's otherwise applicable parent service class under SC-7, but the Customer-Generator will no longer be eligible for Phase One NEM thereafter. At the time of such election, the Customer-Generator will receive compensation under Rule 40.2 – Value Stack.

40.1.8.4 Permitted to opt-into the Value Stack compensation under Rule 40.2. Customer-Generators classified as mass-market, as defined in Rule 36.1.9, that opt-into the Value Stack will continue to be subject to the CBC Charge. The CBC Charge cannot be offset by any monetary Value Stack credits on the Customer-Generator's account.

40.1.9 Mass market on-site projects subject to Phase One NEM compensation will be permitted to pair on-site energy storage with the eligible generating equipment under PSL Sections 66-j and 66-l and remain eligible under Phase One NEM. However, customers that pair energy storage with a RNM, large on-site, or CDG project will be required to receive compensation based on the VDER Value Stack tariff.

40.1.10 The compensation methodology should be determined at the time that a project pays 25% of its interconnection costs or at the time the Standard Interconnection Contract is executed if no such payment is required. However, projects electing compensation under Phase One NEM will be provided a one-time, irrevocable opt in to the VDER Value Stack tariff. Changes in project ownership, as well as subscription changes for CDG projects, are not a basis for seeking a change in a project's compensation methodology.

40.1.11 Once the compensation term under Phase One NEM ends, projects still in operation and injecting energy into the Company's electric system will be compensated under the tariff then in effect.

40.1.12 Projects compensated under Phase One NEM are ineligible to 1) participate in the Company's Term-DLM ~~Program~~ or Auto-DLM Programs, or 2) sell energy or capacity to the NYISO through one of its wholesale DER Participation Model programs, either directly or through an aggregation.

PSC NO. 220 ELECTRICITY

LEAF: 220.2

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~56~~INITIAL EFFECTIVE DATE: ~~MARCH 31, 2022~~ JULY 1, 2023SUPERSEDING REVISION: ~~45~~STAMPS: ~~Issued in Compliance with Order in Case 19-E-0735, issued January 20, 2022.~~

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

40.2.3.1 Projects Not Paired with Energy Storage:

i. Value Stack Energy Component:

The Value Stack Energy Component is based on the NYISO day-ahead hourly zonal LBMP, inclusive of losses, applied to the project's hourly net injections in the billing period; losses will vary by voltage delivery level as specified in Rule 39.18.1.1.

For CDG projects participating in the CDG Net Crediting Program, the applicable Value Stack Energy Component calculated above will be included in the calculation of the Value Stack Credits that will apply to CDG Satellites as specified in Rule 29.4.

For CDG projects participating in the E-SFA Program, the applicable Value Stack Energy Component calculated above will be included in the calculation of the Value Stack Credits that will apply to the aggregated E-SFA Program compensation, as specified in Rule 29.5.

For CDG projects not participating in either the CDG Net Crediting Program, as specified in Rule 29.4, or the E-SFA Program, as specified in Rule 29.5, the Value Stack Energy Component calculated will be determined for each satellite by multiplying the sum of the hourly components calculated above by the satellite's allocation percentage in effect for the billing period as provided by the CDG project sponsor. The Energy Component associated with any percentage remaining when the sum of the satellite percentages is less than 100% ("Unallocated Satellite Percentage") will be banked for later distribution by the CDG project sponsor as specified in Rule 40.2.5.

Customer-Generators participating under the Wholesale Value Stack, as specified in Rule 40.4, either directly or through an aggregation, will not receive the Value Stack Energy Component.

ii. Value Stack Capacity Component:

The Customer-Generator may select Value Stack Capacity Component Alternative 1, Alternative 2, or Alternative 3 for intermittent technologies. All dispatchable technologies and technologies eligible under Rules 40.2.1.1.1 and 40.2.1.1.2 may only select Alternative 3.

Customer-Generators participating under the Wholesale Value Stack, as specified in Rule 40.4, either directly or through an aggregation, will not receive the Value Stack Capacity Component.

~~a. The Alternative 1 Value Stack Capacity Component compensation will be calculated by multiplying the sum of the project's net injections (kWh) for the billing period by the Alternative 1 Value Stack Capacity rate (\$/kWh) in effect at the time of billing. The Alternative 1 Value Stack Capacity rate (\$/kWh) will be determined separately for (i) projects eligible for Value Stack on or before July 26, 2018, and (ii) projects eligible for Value Stack after July 26, 2018 as provided below. The Eligibility Date~~

~~is defined as the date at which 25% of the interconnection costs have been paid or a Standard Interconnection Contract has been executed if no such payment is required.~~

~~Alternative 1 will be the default Value Stack Capacity Component compensation methodology for intermittent resources if Alternative 2 or Alternative 3 is not otherwise selected by the Customer Generator.~~

PSC NO. 220 ELECTRICITY

LEAF: 220.2.1

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~4~~₂INITIAL EFFECTIVE DATE: ~~FEBRUARY 1, 2022~~JULY 1, 2023SUPERSEDING REVISION: ~~0~~₁STAMPS: ~~Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.~~

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

Value Stack Capacity Alternatives:

a. The Alternative 1 Value Stack Capacity Component compensation will be calculated by multiplying the sum of the project's net injections (kWh) for the billing period by the Alternative 1 Value Stack Capacity rate (\$/kWh) in effect at the time of billing. The Alternative 1 Value Stack Capacity rate (\$/kWh) will be determined separately for (i) projects eligible for Value Stack on or before July 26, 2018, and (ii) projects eligible for Value Stack after July 26, 2018 as provided below. The Eligibility Date is defined as the date at which 25% of the interconnection costs have been paid or a Standard Interconnection Contract has been executed if no such payment is required.

Alternative 1 will be the default Value Stack Capacity Component compensation methodology for intermittent resources if Alternative 2 or Alternative 3 is not otherwise selected by the Customer-Generator.

Projects Eligible for Value Stack on or before July 26, 2018:

The Alternative 1 Value Stack Capacity rate (\$/kWh) will be determined as the capacity portion of the kWh supply charge applicable to SC2-ND customers for the applicable billing period and will be shown on a statement filed with the PSC.

Projects Eligible for Value Stack after July 26, 2018:

The Alternative 1 Value Stack Capacity rate (\$/kWh) will be calculated in accordance with the following:

$$(\text{LBMCP forecast } (\$/\text{kW-mo.}) * \text{Proxy Capacity Factor}) / \text{Monthly Solar Production (kWh/kW)}$$

Where:

LBMCP forecast equals a forecast of the LBMCP as defined in Rule 1.64, further modified by capacity price gross-up factors as described in Rule 46.1; and

Proxy Capacity Factor is representative of the project's location as provided in Appendix E of the PSC's April 18, 2019 Order Regarding Value Stack Compensation which uses photovoltaic load curves for the hours of 2:00 pm to 7:00 pm on non-holiday weekdays from June 24 to August 31 inclusive each year to determine the "proxy capacity factor" for the fleet of VDER resources eligible for Value Stack Capacity Alternative 1 compensation; and

Monthly Solar Production equals the monthly kWh/kW factor as provided in Appendix E of the PSC's April 18, 2019 Order Regarding Value Stack Compensation applicable to the project's location and the applicable billing period.

The Alternative 1 Value Stack Capacity rate will be shown on a statement filed with the PSC, not less than three (3) days before its effective date.

PSC NO. 220 ELECTRICITY

LEAF: 220.9

NIAGARA MOHAWK POWER CORPORATION

REVISION: ~~34~~INITIAL EFFECTIVE DATE: ~~MARCH 31, 2022~~ JULY 1, 2023SUPERSEDING REVISION: ~~23~~STAMPS: ~~Issued in Compliance with Order in Case 19-E-0735, issued January 20, 2022.~~

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

40.3 Value of Distributed Energy Resources (VDER) Value Stack Cost Recovery

The VDER Value Stack Cost Recovery provides for recovery of costs incurred by the Company from customers, as approved by the Commission, for compensation provided to eligible projects under the VDER Value Stack Rule 40.2, ~~the~~ VDER Value Stack for CDG projects participating in the CDG Net Crediting Program in Rule 29.4, -Remote Crediting projects under Rule 66, VDER Value Stack for CDG projects participating in the E-SFA Program in Rule 29.5, ~~and the~~ Utility Administrative Fee as specified in Rule 29.5.5, and Wholesale Value Stack (WVS) in Rule 40.4, as applicable.

40.3.1 The VDER Value Stack Cost Recovery is applicable to all customers taking service under P.S.C 220 and 214 Electricity, regardless of supplier. The VDER Value Stack Cost Recovery will be applicable to all delivery customers' load, including NYPA load delivered by the Company and economic development-qualifying load in Rule 34, with the exception of the Environmental Market Value Costs which will apply to all supply customers as specified in 40.3.2.3.

40.3.2 The Recovery of the VDER Value Stack Costs will be determined on a VDER Value Stack component basis for applicable service classes using allocation methods as further described below:

40.3.2.1 Capacity Market Value Cost Recovery

40.3.2.1.1 The Capacity Market Value costs will be determined for the recovery month as the product of i) the sum of all VDER Value Stack project's net injections at the hour of the NYISO system peak during the previous calendar year and ii) the average of the NYISO monthly spot auction capacity prices for the previous calendar year.

40.3.2.1.2 The Capacity Market Value costs will be recovered from all delivery customers, allocated by service class based on the most recent transmission demand allocator (*i.e.*, single coincident peak) from the Company's most current embedded cost of service study (ECOS).

40.3.2.1.3 The Capacity Market Value costs will be recovered on a per kWh basis for non-demand customers and a per kW basis for demand customers.

PSC NO. 220 ELECTRICITYLEAF: 220.12NIAGARA MOHAWK POWER CORPORATIONREVISION: 0INITIAL EFFECTIVE DATE: JULY 1, 2023SUPERSEDING REVISION:STAMPS:GENERAL INFORMATION40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)40.4 Wholesale Value Stack (WVS)

Customer-Generators selling energy or capacity to the NYISO through one of its wholesale DER Participation Model programs, either directly or through an aggregation, are eligible to take service under Rule 40.4 – WVS, according to the following:

40.4.1 Participating Customer-Generators will receive payment for energy and capacity directly from the NYISO in lieu of the Company's Value Stack Energy Component and Capacity Component under Rule 40.2.3.1 (i) and 40.2.3.1 (ii), respectively.

40.4.2 Participating Customer-Generators are still eligible to receive applicable compensation, when eligible, under Rule 40.2 – VDER Value Stack for the: Environmental Component, DRV Component, LSRV Component, MTC Component, and the Community Credit Component.

40.4.3 Participating Customer-Generators must adhere to all Value Stack eligibility criteria set forth in Rule 40.2.1 as well as the metering requirements set forth in Rule 40.2.2.

40.4.4 An existing Value Stack Customer electing WVS must notify the Company by August 1st to become effective the following May 1st. Similarly, an existing WVS Customer-Generator electing to switch to the full Value Stack must notify the Company by August 1st to become effective the following May 1st, and must adhere to the following:

40.4.4.1 If Customer-Generator was previously enrolled in the Value Stack, the Customer-Generator must return to their Value Stack Capacity Component compensation election. In addition, such Customer-Generator will retain the same Value Stack Eligibility Date as well as any Value Stack component rates locked in at the time of previous Value Stack eligibility.

40.4.4.1 If Customer-Generator was not previously enrolled in the Value Stack, the Customer-Generator will lock in any Eligibility Date-specific component rate at the time the project notifies the Company of the project's intent to switch from WVS to Value Stack.

40.4.4.2 All Customer-Generators opting into the Value Stack from the WVS will have a term based on the Value Stack compensation methodology as specified in Rule 40.2.5, and the start date of such term will be based on the project's original interconnection to the Company's distribution system.

40.4.5 Customer-Generators who are not yet interconnected to the Company's distribution system that are eligible for Value Stack per Rule 40.2 and that elect to participate in WVS must notify the Company at time of the Customer-Generator's Value Stack Eligibility Date, as specified in Rule 40.2.1.3, to receive compensation under the WVS at time of successful enrollment with NYISO in one of its DER participation programs.

40.4.6 A WVS Customer-Generator must also take service under the Company's WDS, at such time that the WDS is effective.

PSC NO: -220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~APRIL 27, 2009~~ JULY 1, 2023
STAMPS:

LEAF: 410
REVISION: ~~01~~
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 6
PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH
QUALIFYING ON-SITE GENERATION FACILITIES

APPLICABLE TO:

Purchase of energy and capacity by the Company from a customer operating a generating facility qualifying under PURPA or PSL 66-C less than 80 MW ("QF"), subject to the Special Provisions of this Service Classification. Written application upon the Company's prescribed forms is required.

A customer electing to engage in simultaneous purchase and sale of energy with the Company must sell its energy output to the Company under this Service Classification or under a Special Contract and may contract for its electrical requirements under the appropriate Service Classification for full, supplemental, back-up and/or maintenance service.

A prospective customer operating a qualifying generating facility capable of electric generation in excess of 100 kVA (1) who agrees to provide firm service; or (2) who has, in the opinion of the Company, an installation which requires special facilities; or (3) who desires a long term contract, may negotiate a Special Contract with the Company.

A customer participating in the sale of energy or capacity with the NYISO or to third parties, either directly or through an aggregation, are ineligible to take service under this Service Classification. An existing customer under this Service Classification electing to participate in the sale of energy or capacity with the NYISO or to third parties, must notify the Company by August 1st to become effective the following May 1st, at which time the customers service under this Service Classification will end. Similarly, a customer participating in the sale of energy or capacity with the NYISO or to third parties electing to take service under this Service Classification, must notify the Company by August 1st to become effective the following May 1st. Customers who are not yet interconnected to the Company's distribution system that are eligible to take service under this service classification and that elect to the sale of energy or capacity with the NYISO or to third parties, either directly or through an aggregation, must notify the Company at time of interconnection.

CHARACTER OF SERVICE:

Single or three phase 60 Hz alternating current, delivery by customer to the delivery point at one standard delivery voltage with service metered at, or compensated to, the delivery voltage at the delivery point. Site-specific characteristics will be determined by the Company. "Delivery Point" shall mean the point at which the interconnection facility is connected to the transmission system as is indicated on a one-line diagram included as part of the Interconnection Agreement.

<u>PSC NO: 220 ELECTRICITY</u>	<u>LEAF: 419.1</u>
<u>NIAGARA MOHAWK POWER CORPORATION</u>	<u>REVISION: 0</u>
<u>INITIAL EFFECTIVE DATE: JULY 1, 2023</u>	<u>SUPERSEDING REVISION:</u>
<u>STAMPS:</u>	

SERVICE CLASSIFICATION NO. 7 (Continued)

4. Exemptions From SC-7 (Continued)

K. Customers with stand-alone Energy Storage systems charging for wholesale purposes will be billed pursuant to the WDS, at such time that the WDS tariff becomes effective, for those charging purposes and are not subject to Standby Service rates.