

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of August 2022
 To be Billed in October 2022

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	\$30,118,413
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(3,939,794)
Prior Month's Hedging (Over)/Under Recovery (B)	4,989,661
Prior Month's Actual Hedging	(6,955,675)
Total	24,212,605

ACTUAL MSC RECOVERIES22,423,129**(OVER)/UNDER RECOVERY**

1,789,476

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

249,571

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,539,905

(A) Reflects the (over)/under recovery from June 2022 per Page 1 of 3 of the August 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from June 2022 per Page 1 of 3 of the August 2022 MSC Workpapers.

(C)	Actual August 2022 Hedging (Gain)/Loss	(6,955,675)
	Forecast Hedging (Gain)/Loss from August 2022 MSC Filing	<u>(7,205,246)</u>
	Difference (Over)/Under	249,571

(D) To be recovered in the October 2022 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

October-22

Received: 09/28/2022

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	110,704,000	34,365,086	0	76,338,914	76,338,914
2 Sec	74,905,000	45,840,265	1,402,151	27,662,584	27,662,584
2 Pri	4,116,000	202,626	1,738,098	2,175,276	2,175,276
3	25,939,000	20,341,690	2,941,968	2,655,342	2,655,342
9/22 Pri	37,146,000	31,433,527	5,712,473	0	0
9/22 Sub	24,516,000	14,225,536	10,290,464	0	0
9/22 Trans	17,769,000	5,861,825	11,907,175	0	0
19	4,808,000	1,910,118	0	2,897,882	2,897,882
20	6,538,000	5,121,793	455,066	961,140	961,140
21	3,033,000	2,696,857	0	336,143	336,143
5	177,000	136,180	0	40,820	40,820
4/6/16	2,331,000	1,138,557	0	1,192,443	<u>1,192,443</u>
Total	<u>311,982,000</u>	<u>163,274,058</u>	<u>34,447,396.43</u>	<u>114,260,544</u>	<u>114,260,544</u>

Market Supply Charge Workpaper

Effective: October 1, 2022

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	1,539,905
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	249,571
3 Estimated POLR Sales Incl SC 9/22 (B) <small>Received: 09/28/2022</small>		114,260,544
4 Estimated POLR Sales Excl SC 9/22 (B)		114,260,544
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.01348 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00218 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	(674,017)
8 Estimated POLR Sales Excl SC 9/22 (B)		114,260,544
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	(0.00590) per kWh

C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.08307	0.08404	0.08170	0.08170	0.07787	0.08183	0.08170	0.07947	0.07930			
	Peak										0.09469	0.09469	0.09264
	Off Peak										0.07684	0.07718	0.07561
11 Capacity Component	\$/kWh	0.02291	0.01500	0.01421	0.01421	-	0.00835	0.01421	0.00524	0.00684	0.02291	0.01500	0.01421
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00590)	(0.00590)	(0.00590)	(0.00590)	(0.00590)	(0.00590)				(0.00590)	(0.00590)	(0.00590)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.10008	0.09314	0.09001	0.09001	0.07197	0.08428	0.09591	0.08471	0.08614			
	Peak										0.11170	0.10379	0.10095
	Off Peak										0.09385	0.08628	0.08392
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01348	0.01348	0.01348	0.01348	0.01348	0.01348	0.01348	0.01348	0.01348	0.01348	0.01348	0.01348
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00218	0.00218	0.00218	0.00218	0.00218	0.00218	-	-	-	0.00218	0.00218	0.00218
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01566	0.01566	0.01566	0.01566	0.01566	0.01566	0.01348	0.01348	0.01348	0.01566	0.01566	0.01566
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.11574	0.10880	0.10567	0.10567	0.08763	0.09994	0.10939	0.09819	0.09962			
	Peak										0.12736	0.11945	0.11661
	Off Peak										0.10951	0.10194	0.09958

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.