

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: OCTOBER 28, 2022

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 134
Attachment 1
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"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations					Cost Month September 2022	
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs				\$	91,226,286.46
	Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments					
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	467,913.320
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	(850,232.50)
5	Actual OMVC of New Hedges				\$	(20,264,573.55)
5	Subtotal				\$	(20,646,892.73)
6						
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	111,873,179.19
7						
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	144,385,278.09
9	HP Reconciliations				\$	(8,764.53)
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)				\$	(32,503,334.37)
	Rule 46.3.2 Mass Market Adjustment					
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
11	S.C. No. 1	A - West (1)	0.09617	0.08603	225,967,013	\$ (2,291,305.51)
12		B - Genesee (29)	0.09304	0.08569	65,273,696	\$ (479,761.67)
13		C - Central (2)	0.09600	0.08655	192,674,455	\$ (1,820,773.60)
14		D - North (31)	0.07651	0.07601	13,379,603	\$ (6,689.80)
15		E - Mohawk V (3)	0.09640	0.08755	133,579,397	\$ (1,182,177.66)
16		F - Capital (4)	0.12022	0.10447	344,096,715	\$ (5,419,523.26)
17	S.C. No. 2ND	A - West (1)	0.09708	0.08457	9,270,283	\$ (115,971.24)
18		B - Genesee (29)	0.09381	0.08416	2,559,654	\$ (24,700.66)
19		C - Central (2)	0.09681	0.08503	7,716,283	\$ (90,897.81)
20		D - North (31)	0.07686	0.07387	779,791	\$ (2,331.58)
21		E - Mohawk V (3)	0.09717	0.08584	6,681,282	\$ (75,698.93)
22		F - Capital (4)	0.12117	0.10260	16,116,701	\$ (299,287.14)
23	Sum Lines 10 through Line 21					\$ (11,809,118.86)
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)				\$	(20,694,215.52)
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for September 2022 Billing					\$33,481,596.60
26	'Balance of the ESRM' Billed in September 2022				\$	35,667,468.73
27	Balance of the ESRM Sales Reconciliation for November 2022 billing (Line 25 minus Line 26)					(\$2,185,872.13)
	Rate Calculations				Billing Month November 2022	
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,013,475,737
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					(0.020419)
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					(0.002157)
31	Balance of the ESRM Rates (\$/kWh)					
31a	Unhedged customers (Line 29 + Line 30)					(0.022576)
	Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):					
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
32	S.C. No. 1	A - West (1)	173,238,168	(0.013226)	(0.020419)	(0.002157)
33		B - Genesee (29)	55,234,577	(0.008686)	(0.020419)	(0.002157)
34		C - Central (2)	151,281,295	(0.012036)	(0.020419)	(0.002157)
35		D - North (31)	12,876,892	(0.000520)	(0.020419)	(0.002157)
36		E - Mohawk V (3)	112,094,873	(0.010546)	(0.020419)	(0.002157)
37		F - Capital (4)	263,409,659	(0.020575)	(0.020419)	(0.002157)
38	S.C. No. 2ND	A - West (1)	7,827,198	(0.014816)	(0.020419)	(0.002157)
39		B - Genesee (29)	2,302,870	(0.010726)	(0.020419)	(0.002157)
40		C - Central (2)	6,712,864	(0.013541)	(0.020419)	(0.002157)
41		D - North (31)	732,016	(0.003185)	(0.020419)	(0.002157)
42		E - Mohawk V (3)	5,795,797	(0.013061)	(0.020419)	(0.002157)
43		F - Capital (4)	13,332,654	(0.022448)	(0.020419)	(0.002157)
			804,838,863			

Balance of the ESRM rates (\$/kWh)

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"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations		Cost Month September 2022
1	Total HP Reconciliations	\$ (8,764.53)
2	Capacity Reconciliation	\$ (70,229.17)
3	Subtotal	\$ 61,464.65
4	Projected HP ESRM Revenue	\$ 606,682.43
5	Actual HP ESRM Revenue	\$ 606,357.90
6	Billing Reconciliation	\$ 324.53
7	Total Revenue for HP ESRM	\$ 61,789.18
8	HP ESRM Usage Forecast	128,723,459
9	Balance of ESRM IHP Customers	0.000480
10	Projected ESRM Revenue for Reconciliation	\$ (8,439.99)

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New Hedge Adjustment
Rule 46.3.1

Portfolio Zone A

	<u>September 2022</u>	<u>November 2022</u>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ (754,078.37)
2 Actual Net Market Value (OMVC) of New Hedges	\$ (4,445,267.20)	
3 Prior New Hedge Adjustment reconciliation calculated for September 2022 Billing	\$ 1,184,113.20	
5 Prior Supply Reconciliation Balance reconciliation calculated for September 2022 Billing	\$ (500,000.00)	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (3,761,154.00)	
7 New Hedge Adjustment Billed Revenue	\$ (6,010,223.53)	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 2,249,069.53
9 New Hedge Adjustment for November 2022 Billing (Line 11 + Line 17)		\$ 1,494,991.16
Rate Calculation		Billing Month November 2022
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		181,065,366
10 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.008257

Portfolio Zones B-E

	<u>September 2022</u>	<u>November 2022</u>
11 Forecast Net Market Value (OMVC) of New Hedges		\$ (1,979,423.64)
12 Actual Net Market Value (OMVC) of New Hedges	\$ (8,883,325.63)	
13 Prior New Hedge Adjustment reconciliation calculated for September 2022 Billing	\$ (53,723.17)	
14 Prior Supply Reconciliation Balance reconciliation calculated for September 2022 Billing	\$ (500,000.00)	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ (9,437,048.80)	
16 New Hedge Adjustment Billed Revenue	\$ (13,219,365.97)	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 3,782,317.17
18 New Hedge Adjustment for November 2022 Billing (Line 1 + Line 7)		\$ 1,802,893.53
Rate Calculation		Billing Month November 2022
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		347,031,184
20 New Hedge Adjustment (Line 8/ Line 9)		\$ 0.005195

Portfolio Zone F

	<u>September 2022</u>	<u>November 2022</u>
21 Forecast Net Market Value (OMVC) of New Hedges		\$ (6,012,336.97)
22 Actual Net Market Value (OMVC) of New Hedges	\$ (6,935,980.72)	
23 Prior New Hedge Adjustment reconciliation calculated for September 2022 Billing	\$ (2,473,228.14)	
24 Prior Supply Reconciliation Balance reconciliation calculated for September 2022 Billing	\$ 1,500,000.00	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (7,909,208.86)	
26 New Hedge Adjustment Billed Revenue	\$ (13,098,066.87)	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 5,188,858.01
28 New Hedge Adjustment for November 2022 Billing (Line 11 + Line 17)		\$ (823,478.96)
Rate Calculation		Billing Month November 2022
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		276,742,312
30 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.002976)

#VALUE!

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Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>September 2022</u>	<u>November 2022</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 3,473,101.22
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 467,913.32	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for September 2022 Billing	<u>\$ (1,370,291.40)</u>	
7	Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ (902,378.08)</u>	
8	Legacy Transition Charge Billed Revenue	\$ (1,388,654.47)	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ 486,276.39</u>
9	Legacy Transition Charge for November 2022 Billing (Line 1 + Line 2 + Line 8)		\$ 3,959,377.61
	<u>Rate Calculation</u>		<u>Billing Month</u> <u>November 2022</u>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,396,832,864
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.001652

Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99		0.00%	\$0.00	\$8.99

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		September 2022	November 2022
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (55,419.84)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ (850,232.50)	
3	Prior NYPA R&D reconciliation calculated for September 2022 Billing	\$ (288,385.12)	
5	Intended Billing (Line 2 + Line 3)	\$ (1,138,617.62)	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (1,166,027.08)	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 27,409.46
8			
7	NYPA Benefit (R&D Contracts) for November 2022 Billing (Line 1 + Line 6)		\$ (28,010.38)
9			
Rate Calculation			Billing Month November 2022
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		880,736,695
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000032)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		September 2022	November 2022
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for September 2022 Billing	\$ 34.61	
13	Intended Billing (Line 11 + Line 12)	\$ (761,532.06)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (792,767.61)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 31,235.55
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (219,908.36)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (57,024.97)
19	NYPA Benefit (RCD) for November 2022 Billing (Line 10 + Line 15+ Line 18)		\$ (787,356.08)
Rate Calculation			Billing Month November 2022
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		880,736,695
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.000894)

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		November 2022
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
Rate Calculation		Billing Month November 2022
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	10,806,650
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.025626)

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Supply Reconciliation Balance
Rule 46.3.4
FOR THE BILLING MONTH OF
November 2022

1	Beginning Balance Deferred	\$	1,900,000.00	\$	3,200,000.00	\$	-		
		Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP		
2	NHA	\$	11,220,244.71	\$	2,249,069.53	\$	3,782,317.17	\$	5,188,858.01
5	MMA	\$	(11,809,118.86)	\$	(2,407,276.75)	\$	(3,683,031.71)	\$	(5,718,810.40)
6	SSA	\$	(16,434,047.99)	\$	(3,697,183.44)	\$	(7,086,048.40)	\$	(5,650,816.15)
5	Balance of ESRM	\$	(1,735,882.55)	\$	(390,523.15)	\$	(748,479.48)	\$	(596,879.91)
7									
6	Total Reconciliations Available	\$	(18,758,804.68)	\$	(2,345,913.82)	\$	(4,535,242.42)	\$	(6,777,648.45)
7									
8	Flex Account Adjustment								
9	Reconciliations Included in SRB Rate			\$	1,900,000.00	\$	4,200,000.00	\$	6,000,000.00
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)			\$	(2,345,913.82)	\$	(3,535,242.42)	\$	(777,648.45)
11	Ending Balance Deferred	\$	-	\$	(1,000,000.00)	\$	(6,000,000.00)		
12	Forecast Sales				181,065,366		347,031,184		276,742,312
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$		\$	0.010493	\$	0.012103	\$	0.021681