P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29, 2021 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 61 PAGE 1 OF 1

## <u>Value Stack Cost Recovery Mechanisms</u> VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

## Annual Reconciliation Rate in effect: January 1, 2022 to December 31, 2022 for calendar month bills and December 29, 2021 to December 28, 2022 for batch bills Rule 40.3.4

Service Classification	To	otal Amount Paid to Projects <sup>1</sup>		otal Amount Recovered <sup>2</sup>	 Difference /	2021 Annual Forecast	=	Rate
								<u>\$/kWh</u>
SC1	\$	8,490,052.39	\$ '	7,759,277.93	\$ 730,774.46	11,807,986,503	\$	0.00006
SC1C	\$	78,038.91	\$	75,429.52	\$ 2,609.39	288,204,772	\$	0.00001
SC2ND	\$	770,727.01	\$	766,559.59	\$ 4,167.42	687,832,912	\$	0.00001
								<b>\$/kW</b>
SC2D	\$ .	3,045,826.72	\$ 2	2,705,891.09	\$ 339,935.63	13,523,356	\$	0.03
SC3-Secondary	\$ :	3,245,085.28	\$ 2	2,898,905.14	\$ 346,180.14	10,927,344	\$	0.03
SC3-Primary	\$	889,077.49	\$	910,275.27	\$ (21,197.78)	4,404,341	\$	-
SC3-Subtransmission/Transmission	\$	131,413.72	\$	204,423.67	\$ (73,009.95)	1,768,481	\$	(0.04)
SC3A-Secondary/Primary	\$	132,861.74	\$	95,117.46	\$ 37,744.28	2,227,923	\$	0.02
SC3A-Sub Transmission	\$	145,830.73	\$	109,513.18	\$ 36,317.55	3,417,826	\$	0.01
SC3A-Transmission	\$	101,502.33	\$	208,481.21	\$ (106,978.88)	12,682,122	\$	(0.01)
								<u>\$/kWh</u>
Streetlighting	\$	163,272.76	\$	135,017.23	\$ 28,255.53	143,390,836	\$	0.00020

## Notes:

<sup>1</sup> Total Value Stack compensation paid to projects between December 1, 2020 and November 30, 2021 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

<sup>2</sup> Total amount recovered through VDER Value Stack CR Surcharge from December 2020 through November 2021.