SC3/6

SC4

P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: NOVEMBER 30, 2022 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 62 PAGE 1 OF 1

\$0.00066

\$0.00066

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF DECEMBER 2022 Applicable to Billings Under P.S.C. No. 214 Electricity

A	opincable to binings on	uei 1.5.C. No. 214 E	Aecti icity	
Value Stack Component				
				Supply Charge
Energy Component				<u>\$/kWh</u>
All Service Classes				N/A
Environmental Component -	Market Value			<u>\$/kWh</u>
To be recovered in Clea	an Energy Supply Surcharge			N/A
Capacity Component - Marke	t Value			
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
				Demand Charge
Capacity Component - Out of Market Value				<u>\$/kWh</u>
SC1				\$0.00002
SC2/5				\$0.00002
SC3/6				\$0.00002
SC4				\$0.00002
Environmental Component -	Out of Market Value			\$/kWh
SC1				$(\$0.\overline{00002})$
SC2/5				(\$0.00002)
SC3/6				(\$0.00002)
SC4				(\$0.00002)
Demand Reduction Value (DI	RV)			\$/kWh
SC1	,			\$0.00072
SC2/5				\$0.00072
SC3/6				\$0.00072
SC4				\$0.00072
Locational System Relief Valu	ie (LSRV)			\$/kWh
SC1	,			\$0.00001
SC2/5				\$0.00001
SC3/6				\$0.00001
SC4				\$0.00001
Market Transition Credit (M	ГС)			\$/kWh
SC1	•			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Community Credit				\$/kWh
SC1				\$0.00066
SC2/5				\$0.00066

Rates shown above are exclusive of gross receipts taxes.