

**Calculation of \$/kWh Public Benefit Costs by Service Class
 For 2023 Customer Benefit Contribution (CBC) Charge
 P.S.C. No. 220 - Electricity, Rule No. 40**

Service Class*	Total Delivery Revenue	Allocation % to Class	Low Income Programs	Energy Efficiency (EE) Programs	Total	kWh per SC	Low Income & EE \$/kWh	Clean Energy Fund \$/kWh	\$/kWh Public Benefit Costs
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SC1	\$ 1,091,074,846	62.80%	\$ 18,247,184	\$ 61,183,909	\$ 79,431,093	11,811,409,881	\$0.00672	\$0.005694	\$0.012414
SC1-C	\$ 12,675,325	0.73%	\$ 211,983	\$ 710,791	\$ 922,773	284,953,564	\$0.00324	\$0.005694	\$0.008934
SC2ND	\$ 79,267,311	4.56%	\$ 1,325,670	\$ 4,445,052	\$ 5,770,722	701,542,013	\$0.00823	\$0.005694	\$0.013924
SC2D	\$ 211,281,737	12.16%	\$ 3,533,485	\$ 11,847,989	\$ 15,381,474	4,069,740,260	\$0.00378	\$0.005694	\$0.009474
SC3-Sec	\$ 147,901,083	8.51%	\$ 2,473,504	\$ 8,293,809	\$ 10,767,313	4,108,553,886	\$0.00262	\$0.005694	\$0.008314
SC3-Pri	\$ 50,527,093	2.91%	\$ 845,017	\$ 2,833,394	\$ 3,678,411	1,899,663,348	\$0.00194	\$0.005694	\$0.007634
SC3-SubT/Tran	\$ 7,806,955	0.45%	\$ 130,564	\$ 437,789	\$ 568,352	809,428,147	\$0.00070	\$0.005694	\$0.006394
SC3A-Sec/Pri	\$ 26,988,095	1.55%	\$ 451,350	\$ 1,513,404	\$ 1,964,754	1,022,679,869	\$0.00192	\$0.005694	\$0.007614
SC3A-SubT	\$ 16,309,455	0.94%	\$ 272,760	\$ 914,581	\$ 1,187,341	1,668,049,493	\$0.00071	\$0.005694	\$0.006404
SC3A-Tran	\$ 53,394,158	3.07%	\$ 892,966	\$ 2,994,170	\$ 3,887,136	6,774,667,684	\$0.00057	\$0.005694	\$0.006264
Lighting	\$ 40,149,889	2.31%	\$ 671,469	\$ 2,251,474	\$ 2,922,943	149,841,355	\$0.01951	\$0.005694	\$0.025204
Total:	\$ 1,737,375,947	100.00%	\$ 29,055,953	\$ 97,426,361	\$ 126,482,314				

Notes:

- (1) Total Rate Year 2 delivery revenues assigned to each service class per Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 3.5, page 2.
 - (2) Percentage of total column 1.
 - (3) Actual Electric EAP expenditures & Waiver of Reconnection Fees in prior 12 months (month ending November 30, 2022); allocated to each service classification.
 - (4) Total Rate Year 2 Energy Efficiency Program costs embedded in base rates per Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 3.11, page 1.
 - (5) Sum of columns 3-4.
 - (6) Actual kWh sales volume in prior 12 months (month ending November 30, 2022) by service classification.
 - (7) Column 5 divided by column 6, rounded to 5 decimal places.
 - (8) Clean Energy Fund rate in 2023 System Benefit Charge Statement No. 25 (effective January 1, 2023).
 - (9) Column 7 plus column 8.
- * Demand-Measured Classes and Lighting Class included to present 100% allocation to all classes.