

**ORANGE AND ROCKLAND UTILITIES, INC.**  
**SYSTEM BENEFITS CHARGE RECONCILIATION**

**Total 2023 Annual CEF Collection Target**

2023 Incremental CEF Target (a)	\$19,031,316
2023 RPS Target (b)	<u>3,149,993</u>
Total 2023 Annual Collection Target	\$22,181,309
2023 IEDR Forecast Cost (c)	\$202,575

(a) From September 9, 2021 and April 14, 2022 Orders in Case 14-M-0094 et al.

(b) From April 2, 2010 Order in Case 03-E-0188 (Table 16).

(c) O&R's share of IEDR costs as described in February 11, 2021 Order in Case 20-M-0082. 2023 IEDR forecast cost based on O&R's share of IEDR projected costs from the NYSEDA BAYG Invoice dated 11/15/2022.

**ORANGE AND ROCKLAND UTILITIES, INC.**  
**SYSTEM BENEFITS CHARGE RECONCILIATION**  
**2022 Combined Prior Period (Over)/Under-Collection**

Total 2022 Collection Target (SBC + RPS)	\$20,467,863
Estimated Total 2022 Revenues (SBC + RPS)	<u>20,604,699</u>
(Over)/Under-Collection	(\$136,836)
True-Up for December 2021 Estimates	<u>(220,760)</u>
Total Prior Period (Over)/Under Collection (SBC + RPS)	(\$357,596)
Total 2022 Forecast Cost (IEDR)	\$111,275
Estimated Total 2022 Revenues (IEDR)	<u>386,763</u>
Total Prior Period (Over)/Under Collection (IEDR)	(\$275,488)

**ORANGE AND ROCKLAND UTILITIES, INC.**  
**System Benefits Charge Reconciliation**  
**January 2022 - December 2022 SBC Reconciliation**

	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Estimated Dec-22</u>	<u>Total</u>
<b><u>SBC/CEF Recoveries</u></b>													
Billed Sales (kWh)	361,487,727	344,160,517	321,262,109	297,929,581	285,983,700	338,642,260	399,972,096	468,741,163	439,862,074	319,199,491	290,159,589	303,261,000	4,170,661,305
SBC/CEF Recoveries (\$)	\$1,324,743	\$1,317,551	\$1,208,039	\$1,118,135	\$1,062,347	\$1,281,787	\$1,501,081	\$1,778,792	\$1,680,752	\$1,200,470	\$1,087,089	\$1,136,174	\$15,696,960

Calculation of Amount to be Refunded/Collected from Customers

Total 2022 SBC Collection Target Jan. - Dec. 2022 (a)	\$15,681,188
Estimated Total 2022 SBC Collections Jan. - Dec. 2022 (b)	15,696,960
Revenues from CEF Surcharge Rate component of the CBC Charges Jan. - Nov. 2022	<u>26,116</u>
Target less 2022 Collections	(\$41,888) Refund to customers
December 2021 True-up (c)	<u>(155,492)</u> Refund to customers
(Over)/Under Collection for 12 months ending 12/31/2022	(\$197,380) Refund to customers

**NOTES:**

(a) From September 9, 2021 and April 14, 2022 Orders in Case 14-M-0094 et al. plus prior filing (over)/under collection.

(b) December 2022 is an estimate.

(c) December 2021 True-Up is calculated as follows:

Est. Dec. 2021 SBC Revenue from Dec. 17, 2021 Filing	\$1,068,976
Actual Dec. 2021 SBC Revenue	<u>1,224,468</u>
December 2021 True-Up	(\$155,492)

**ORANGE AND ROCKLAND UTILITIES, INC.**  
**Renewable Portfolio Standard Charge Reconciliation**

January 2022 - December 2022

	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Estimated Dec-22</u>	<u>Total</u>
<b><u>RPS Recoveries</u></b>													
Billed Sales (kWh)	361,487,727	344,160,517	321,262,109	297,929,581	285,983,700	338,642,260	399,972,096	468,741,163	439,862,074	319,199,491	290,159,589	303,261,000.0	4,170,661,305
RPS Recoveries (\$)	\$498,606	\$401,806	\$368,409	\$340,992	\$323,978	\$390,899	\$457,776	\$542,468	\$512,570	\$366,101	\$331,524	\$346,493	\$4,881,623

Calculation of Amount to be Refunded/Collected from Customers

Total 2022 RPS Collection Target Jan. - Dec. 2022 (a)	\$4,786,675
Estimated Total 2022 RPS Collections Jan. - Dec. 2022 (b)	<u>4,881,623</u>
Target less 2022 Collections	(\$94,948) Refund to customers
December 2021 True-up (c)	<u>(65,268)</u> Refund to customers
(Over)/Under Collection for 12 months ending 12/31/2022	(\$160,216) Refund to customers

**NOTES:**

- (a) From April 2, 2010 Order in Case 03-E-0188 (Table 16) plus prior filing (over)/under collection.  
(b) December 2022 is an estimate.  
(c) December 2021 true-up calculated as follows:

Est. Dec. 2021 RPS Revenue from Dec. 17, 2021 Filing	\$448,706
Actual Dec. 2021 RPS Revenue	<u>513,974</u>
December 2021 True-Up	(\$65,268)

## ORANGE AND ROCKLAND UTILITIES, INC.

## IEDR Charge Reconciliation

January 2022 - December 2022

	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Estimated Dec-22</u>	<u>Total</u>
<b><u>IEDR Recoveries</u></b>													
Billed Sales (kWh)	361,487,727	344,160,517	321,262,109	297,929,581	285,983,700	338,642,260	399,972,096	468,741,163	439,862,074	319,199,491	290,159,589	303,261,000	4,170,661,305
IEDR Recoveries (\$)	\$13,017	\$34,263	\$31,415	\$29,077	\$27,626	\$33,333	\$39,035	\$46,257	\$43,708	\$31,218	\$28,269	\$29,546	\$386,763

Calculation of Amount to be Refunded/Collected from Customers

Total 2022 IEDR Forecast Cost Jan. - Dec. 2022 (a)	\$111,275
Estimated Total 2022 IEDR Forecast Cost Jan. - Dec. 2022 (b)	<u>386,763</u>
(Over)/Under Collection for 12 months ending 12/31/2022	(\$275,488) Refund to customers

**NOTES:**

- (a) O&R's share of IEDR costs as described in February 11, 2021 Order in Case 20-M-0082.  
2022 costs based on O&R's share of IEDR projected costs from the NYSEDA BAYG Invoice dated 11/15/2022.
- (b) December 2022 is an estimate.