

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 63  
 PAGE 1 OF 2

**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF JANUARY 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

<b>Energy Component</b>	<b><u>Supply Charge</u></b>
All Service Classes	<b><u>\$/kWh</u></b> N/A

<b>Environmental Component - Market Value</b>	<b><u>\$/kWh</u></b>
To be recovered in Clean Energy Supply Surcharge	N/A

**Capacity Component - Market Value**

	<b>Alternative 1</b>	<b>Alternative 2</b>	<b>Alternative 3</b>
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC1	\$0.00015	\$0.00009	\$0.00000
SC1C	\$0.00012	\$0.00007	\$0.00000
SC2ND	\$0.00017	\$0.00010	\$0.00000
	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC2D	\$0.05	\$0.03	\$0.00
SC3	\$0.16	\$0.10	\$0.00
SC3A	\$0.16	\$0.10	\$0.00

<b>Capacity Component - Out of Market Value</b>	<b><u>Delivery Charge</u></b>
	<b><u>\$/kWh</u></b>
SC1	-\$0.00031
SC1C	\$0.00000
SC2ND	\$0.00338
	<b><u>\$/kW</u></b>
SC2D	-\$0.01
SC3	-\$0.16
SC3A	-\$0.02

<b>Environmental Component - Out of Market Value</b>	<b><u>\$/kWh</u></b>
SC1	-\$0.00032
SC1C	\$0.00000
SC2ND	\$0.00173
	<b><u>\$/kW</u></b>
SC2D	\$0.01
SC3	-\$0.17
SC3A	-\$0.02

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: December 20, 2022

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF JANUARY 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

**Delivery Charge (continued)**

**Demand Reduction Value (DRV)**

**\$/kWh**

SC1	-\$0.00011
SC1C	-\$0.00010
SC2ND	-\$0.00012

**\$/kW**

SC2D	-\$0.03
SC3-Secondary	-\$0.04
SC3-Primary	-\$0.04
SC3-Subtransmission/Transmission	-\$0.01
SC3A-Secondary/Primary	-\$0.04
SC3A-Sub Transmission	-\$0.01
SC3A-Transmission	-\$0.01

**Locational System Relief Value (LSRV)**

**\$/kWh**

SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000

**\$/kW**

SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Market Transition Credit (MTC)**

**\$/kWh**

SC1	\$0.00004
SC1C	\$0.00000
SC2ND	\$0.00007

**Community Credit**

**\$/kWh**

SC1	\$0.00028
SC1C	\$0.00000
SC2ND	-\$0.00256

**\$/kW**

SC2D	-\$0.04
SC3-Secondary	\$0.17
SC3-Primary	\$0.18
SC3-Subtransmission/Transmission	\$0.06
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.01

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