P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

## STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 63 PAGE 1 OF 1

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF JANUARY 2023 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component			
			Supply Charge
Energy Component			<u>\$/kWh</u>
All Service Classes			N/A
Environmental Component - Market Value			<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcha	rge		N/A
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Capacity Component - Market Value			
Alternative 1	Alternative 2	Alternative 3	
<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1 \$0.00000	\$0.00000	\$0.00000	
SC2/5 \$0.00000	\$0.00000	\$0.00000	
SC3/6 \$0.00000	\$0.00000	\$0.00000	
SC4 <b>\$0.0000</b>	\$0.00000	\$0.00000	
			Demand Charge
Capacity Component - Out of Market Value			<u>\$/kWh</u>
SC1			-\$0.00091
SC2/5			-\$0.00091
SC3/6			-\$0.00091
SC4			-\$0.00091
Environmental Component - Out of Market Value			<u>\$/kWh</u>
SC1			-\$0.00071
SC2/5			-\$0.00071
SC3/6			-\$0.00071
SC4			-\$0.00071
501			\$0000071
Demand Reduction Value (DRV)			<u>\$/kWh</u>
SC1			-\$0.00010
SC2/5			-\$0.00010
SC3/6			-\$0.00010
SC4			-\$0.00010
			<b>• • • • •</b>
Locational System Relief Value (LSRV)			<u>\$/kWh</u>
SC1			\$0.00000
SC2/5			\$0.00000 \$0.00000
SC3/6			\$0.00000 \$0.00000
SC4			\$0.00000
Market Transition Credit (MTC)			<u>\$/kWh</u>
SC1			\$0.00000
SC2/5			\$0.00000
SC3/6			\$0.00000
SC4			\$0.00000
Community Credit			<u>\$/kWh</u>
SC1			\$0.00043
SC2/5			\$0.00043
SC3/6			\$0.00043
SC4			\$0.00043

Rates shown above are exclusive of gross receipts taxes.