

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: VDER-CR
 ATTACHMENT 3 FOR STATEMENT NO. 63
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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
Capacity Market Value Cost Recovery - ALTERNATIVE 1
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$3.15 /kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 130,179 kW

Total Alternative 1 Capacity Market Value Cost to Recover: \$409,955.37

Cost Allocation

| Service Class (with Voltage Delivery Level) | <u>1CP Allocator</u> | |
|--|-----------------------------|---------------------|
| SC1 | 42.70% | \$175,050.94 |
| SC1C | 0.84% | \$3,443.63 |
| SC2ND | 2.60% | \$10,658.84 |
| SC2D | 13.77% | \$56,450.85 |
| SC3-Secondary | 12.44% | \$50,998.45 |
| SC3-Primary | 5.03% | \$20,620.75 |
| SC3-Subtransmission/Transmission | 1.79% | \$7,338.20 |
| SC3A-Secondary/Primary | 2.46% | \$10,084.90 |
| SC3A-Sub Transmission | 3.83% | \$15,701.29 |
| SC3A-Transmission | 14.53% | \$59,566.51 |
| Streetlighting | 0.01% | \$41.00 |
| Total | 100.00% | \$409,955.37 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | <u>Forecast</u> | <u>\$/kWh</u> |
|--|------------------------|----------------------|
| SC1 | 1,167,734,802 | \$0.00015 |
| SC1C | 28,542,055 | \$0.00012 |
| SC2ND | 62,776,019 | \$0.00017 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | \$0.05 |
| SC3-Secondary | 923,725 | \$0.06 |
| SC3-Primary | 380,808 | \$0.05 |
| SC3-Subtransmission/Transmission | 151,922 | \$0.05 |
| SC3A-Secondary/Primary | 189,554 | \$0.05 |
| SC3A-Sub Transmission | 293,673 | \$0.05 |
| SC3A-Transmission | 1,056,636 | \$0.06 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | \$0.00000 |

Issued by: Rudolph L. Wynter, President, Syracuse, New York
 Dated: December 20, 2022

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
Capacity Market Value Cost Recovery - ALTERNATIVE 2
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$ 3.15 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 79,577 kW

Total Alternative 2 Capacity Market Value Cost to Recover: \$ 250,600.92

Cost Allocation

| Service Class (with Voltage Delivery Level) | 1CP Allocator | |
|--|----------------------|---------------------|
| SC1 | 42.70% | \$107,006.59 |
| SC1C | 0.84% | \$2,105.05 |
| SC2ND | 2.60% | \$6,515.62 |
| SC2D | 13.77% | \$34,507.75 |
| SC3-Secondary | 12.44% | \$31,174.75 |
| SC3-Primary | 5.03% | \$12,605.23 |
| SC3-Subtransmission/Transmission | 1.79% | \$4,485.76 |
| SC3A-Secondary/Primary | 2.46% | \$6,164.78 |
| SC3A-Sub Transmission | 3.83% | \$9,598.02 |
| SC3A-Transmission | 14.53% | \$36,412.31 |
| Streetlighting | 0.01% | \$25.06 |
| Total | 100.00% | \$250,600.92 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | \$0.00009 |
| SC1C | 28,542,055 | \$0.00007 |
| SC2ND | 62,776,019 | \$0.00010 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | \$0.03 |
| SC3-Secondary | 923,725 | \$0.03 |
| SC3-Primary | 380,808 | \$0.03 |
| SC3-Subtransmission/Transmission | 151,922 | \$0.03 |
| SC3A-Secondary/Primary | 189,554 | \$0.03 |
| SC3A-Sub Transmission | 293,673 | \$0.03 |
| SC3A-Transmission | 1,056,636 | \$0.03 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Capacity Market Value Cost Recovery - ALTERNATIVE 3
Rule 40.3.2.1

Average Monthly NYISO Spot Auction Capacity Price: \$ 3.15 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 87 kW

Total Alternative 3 Capacity Market Value Cost to Recover: \$ 273.98

Cost Allocation

| Service Class (with Voltage Delivery Level) | 1CP Allocator | |
|--|----------------------|-----------------|
| SC1 | 42.70% | \$116.99 |
| SC1C | 0.84% | \$2.30 |
| SC2ND | 2.60% | \$7.12 |
| SC2D | 13.77% | \$37.73 |
| SC3-Secondary | 12.44% | \$34.08 |
| SC3-Primary | 5.03% | \$13.78 |
| SC3-Subtransmission/Transmission | 1.79% | \$4.90 |
| SC3A-Secondary/Primary | 2.46% | \$6.74 |
| SC3A-Sub Transmission | 3.83% | \$10.49 |
| SC3A-Transmission | 14.53% | \$39.81 |
| Streetlighting | 0.01% | \$0.03 |
| Total | 100.00% | \$273.98 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | \$0.00000 |
| SC1C | 28,542,055 | \$0.00000 |
| SC2ND | 62,776,019 | \$0.00000 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | \$0.00 |
| SC3-Secondary | 923,725 | \$0.00 |
| SC3-Primary | 380,808 | \$0.00 |
| SC3-Subtransmission/Transmission | 151,922 | \$0.00 |
| SC3A-Secondary/Primary | 189,554 | \$0.00 |
| SC3A-Sub Transmission | 293,673 | \$0.00 |
| SC3A-Transmission | 1,056,636 | \$0.00 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Capacity Out of Market Value Cost Recovery
Rule 40.3.2.2

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$660,830.27

Total VDER Value Stack Capacity Component Paid to Projects: \$227,688.26

Total Capacity Out of Market Value Cost to Recover: **-\$433,142.01**

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|----------------------|
| SC1 | 84.65% | -\$366,635.17 |
| SC1C | 0.00% | \$0.00 |
| SC2ND | -49.05% | \$212,475.09 |
| SC2D | 2.53% | -\$10,939.05 |
| SC3 | 52.85% | -\$228,904.68 |
| SC3A | 5.89% | -\$25,520.99 |
| Streetlighting | 3.14% | -\$13,617.21 |
| Total | 100.00% | -\$433,142.00 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | -\$0.00031 |
| SC1C | 28,542,055 | \$0.00000 |
| SC2ND | 62,776,019 | \$0.00338 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | -\$0.01 |
| SC3 | 1,456,455 | -\$0.16 |
| SC3A | 1,539,863 | -\$0.02 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | -\$0.00091 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Environmental Market Value Cost Recovery¹
Rule 40.3.2.3

NYSERDA Tier 1 REC rate in effect for the recovery month²: \$0.02184 /kWh

Total of VDER Projects' Net Injections during recovery month: 62,856,413 kWh

Total Environmental Market Value Cost to Recover: **\$1,372,784.06**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2021 Quarter 3 Tier 1 REC Sale Price of \$21.84/MWh.

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Environmental Out of Market Value Cost Recovery
Rule 40.3.2.4

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): **\$1,372,784.06**

Total VDER Value Stack Environmental Component Paid to Projects: **\$817,840.81**

Total Environmental Out of Market Value Cost to Recover: **-\$554,943.25**

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|----------------------|
| SC1 | 67.59% | -\$375,078.08 |
| SC1C | 0.00% | \$0.00 |
| SC2ND | -19.60% | \$108,777.50 |
| SC2D | -2.31% | \$12,816.45 |
| SC3 | 45.80% | -\$254,144.60 |
| SC3A | 6.61% | -\$36,679.31 |
| Streetlighting | 1.92% | -\$10,635.21 |
| Total | 100.00% | -\$554,943.25 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | -\$0.00032 |
| SC1C | 28,542,055 | \$0.00000 |
| SC2ND | 62,776,019 | \$0.00173 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | \$0.01 |
| SC3 | 1,456,455 | -\$0.17 |
| SC3A | 1,539,863 | -\$0.02 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | -\$0.00071 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

DRV Cost Recovery
Rule 40.3.2.5

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: (\$195,356.24)

Secondary/Primary Cost Allocation

| Service Class (with Voltage Delivery Level) | NCP Allocator | |
|--|----------------------|----------------------|
| SC1 | 53.93% | -\$105,355.62 |
| SC1C | 1.11% | -\$2,168.45 |
| SC2ND | 3.11% | -\$6,075.58 |
| SC2D | 16.32% | -\$31,882.14 |
| SC3-Secondary | 15.50% | -\$30,280.22 |
| SC3-Primary | 6.21% | -\$12,131.62 |
| SC3-Subtransmission/Transmission | 0.00% | \$0.00 |
| SC3A-Secondary/Primary | 3.05% | -\$5,958.37 |
| SC3A-Sub Transmission | 0.00% | \$0.00 |
| SC3A-Transmission | 0.00% | \$0.00 |
| Streetlighting | 0.77% | -\$1,504.24 |
| Total | 100.00% | -\$195,356.24 |

Secondary/Primary Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | -\$0.00009 |
| SC1C | 28,542,055 | -\$0.00008 |
| SC2ND | 62,776,019 | -\$0.00010 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | -\$0.03 |
| SC3-Secondary | 923,725 | -\$0.03 |
| SC3-Primary | 380,808 | -\$0.03 |
| SC3-Subtransmission/Transmission | 151,922 | \$0.00 |
| SC3A-Secondary/Primary | 189,554 | -\$0.03 |
| SC3A-Sub Transmission | 293,673 | \$0.00 |
| SC3A-Transmission | 1,056,636 | \$0.00 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | -\$0.00010 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

DRV Cost Recovery
Rule 40.3.2.5

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Projects: (\$66,852.83)

Subtransmission/Transmission Cost Allocation

| Service Class (with Voltage Delivery Level) | ICP Allocator | |
|--|----------------------|---------------------|
| SC1 | 42.70% | -\$28,546.16 |
| SC1C | 0.84% | -\$561.56 |
| SC2ND | 2.60% | -\$1,738.17 |
| SC2D | 13.77% | -\$9,205.64 |
| SC3-Secondary | 12.44% | -\$8,316.49 |
| SC3-Primary | 5.03% | -\$3,362.70 |
| SC3-Subtransmission/Transmission | 1.79% | -\$1,196.67 |
| SC3A-Secondary/Primary | 2.46% | -\$1,644.58 |
| SC3A-Sub Transmission | 3.83% | -\$2,560.46 |
| SC3A-Transmission | 14.53% | -\$9,713.72 |
| Streetlighting | 0.01% | -\$6.69 |
| Total | 100.00% | -\$66,852.83 |

Subtransmission/Transmission Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | -\$0.00002 |
| SC1C | 28,542,055 | -\$0.00002 |
| SC2ND | 62,776,019 | -\$0.00003 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | -\$0.01 |
| SC3-Secondary | 923,725 | -\$0.01 |
| SC3-Primary | 380,808 | -\$0.01 |
| SC3-Subtransmission/Transmission | 151,922 | -\$0.01 |
| SC3A-Secondary/Primary | 189,554 | -\$0.01 |
| SC3A-Sub Transmission | 293,673 | -\$0.01 |
| SC3A-Transmission | 1,056,636 | -\$0.01 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

LSRV Cost Recovery
Rule 40.3.2.6

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$461.20

Secondary/Primary Cost Allocation

| Service Class (with Voltage Delivery Level) | NCP Allocator | |
|--|----------------------|-----------------|
| SC1 | 53.93% | \$248.73 |
| SC1C | 1.11% | \$5.12 |
| SC2ND | 3.11% | \$14.34 |
| SC2D | 16.32% | \$75.27 |
| SC3-Secondary | 15.50% | \$71.49 |
| SC3-Primary | 6.21% | \$28.64 |
| SC3-Subtransmission/Transmission | 0.00% | \$0.00 |
| SC3A-Secondary/Primary | 3.05% | \$14.07 |
| SC3A-Sub Transmission | 0.00% | \$0.00 |
| SC3A-Transmission | 0.00% | \$0.00 |
| Streetlighting | 0.77% | \$3.55 |
| Total | 100.00% | \$461.20 |

Secondary/Primary Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | \$0.00000 |
| SC1C | 28,542,055 | \$0.00000 |
| SC2ND | 62,776,019 | \$0.00000 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | \$0.00 |
| SC3-Secondary | 923,725 | \$0.00 |
| SC3-Primary | 380,808 | \$0.00 |
| SC3-Subtransmission/Transmission | 151,922 | \$0.00 |
| SC3A-Secondary/Primary | 189,554 | \$0.00 |
| SC3A-Sub Transmission | 293,673 | \$0.00 |
| SC3A-Transmission | 1,056,636 | \$0.00 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

LSRV Cost Recovery
Rule 40.3.2.6

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Projects: \$0.00

Subtransmission/Transmission Cost Allocation

| Service Class (with Voltage Delivery Level) | 1CP Allocator | |
|--|----------------------|---------------|
| SC1 | 42.70% | \$0.00 |
| SC1C | 0.84% | \$0.00 |
| SC2ND | 2.60% | \$0.00 |
| SC2D | 13.77% | \$0.00 |
| SC3-Secondary | 12.44% | \$0.00 |
| SC3-Primary | 5.03% | \$0.00 |
| SC3-Subtransmission/Transmission | 1.79% | \$0.00 |
| SC3A-Secondary/Primary | 2.46% | \$0.00 |
| SC3A-Sub Transmission | 3.83% | \$0.00 |
| SC3A-Transmission | 14.53% | \$0.00 |
| Streetlighting | 0.01% | \$0.00 |
| Total | 100.00% | \$0.00 |

Subtransmission/Transmission Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | \$/kWh |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | \$0.00000 |
| SC1C | 28,542,055 | \$0.00000 |
| SC2ND | 62,776,019 | \$0.00000 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | \$0.00 |
| SC3-Secondary | 923,725 | \$0.00 |
| SC3-Primary | 380,808 | \$0.00 |
| SC3-Subtransmission/Transmission | 151,922 | \$0.00 |
| SC3A-Secondary/Primary | 189,554 | \$0.00 |
| SC3A-Sub Transmission | 293,673 | \$0.00 |
| SC3A-Transmission | 1,056,636 | \$0.00 |
| | | <u>\$/kWh</u> |
| Streetlighting | 14,997,884 | \$0.00000 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

MTC Cost Recovery
Rule 40.3.2.7

Total VDER Value Stack MTC Component Paid to Projects: \$49,823.45

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|--------------------|
| SC1 | 91.40% | \$45,540.69 |
| SC1C | 0.00% | \$0.00 |
| SC2ND | 8.60% | \$4,282.76 |
| Total | 100.00% | \$49,823.45 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | \$0.00004 |
| SC1C | 28,542,055 | \$0.00000 |
| SC2ND | 62,776,019 | \$0.00007 |

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Value Stack Cost Recovery Mechanisms
VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

Community Credit Cost Recovery
Rule 40.3.2.7

Total VDER Value Stack Community Credit Component Paid to Projects: \$375,831.73

Cost Allocation

| Service Class (with Voltage Delivery Level) | Allocator | |
|--|------------------|---------------------|
| SC1 | 86.58% | \$325,386.68 |
| SC1C | 0.00% | \$0.00 |
| SC2ND | -42.70% | -\$160,470.24 |
| SC2D | -11.50% | -\$43,227.87 |
| SC3-Secondary | 42.67% | \$160,366.50 |
| SC3-Primary | 17.96% | \$67,516.16 |
| SC3-Subtransmission/Transmission | 2.22% | \$8,360.54 |
| SC3A-Secondary/Primary | 0.00% | \$0.00 |
| SC3A-Sub Transmission | 1.14% | \$4,271.56 |
| SC3A-Transmission | 1.91% | \$7,173.60 |
| Streetlighting | 1.72% | \$6,454.80 |
| Total | 100.00% | \$375,831.73 |

Rate Design by Forecast

| Service Class (with Voltage Delivery Level) | Forecast | <u>\$/kWh</u> |
|--|-----------------|----------------------|
| SC1 | 1,167,734,802 | \$0.00028 |
| SC1C | 28,542,055 | \$0.00000 |
| SC2ND | 62,776,019 | -\$0.00256 |
| | | <u>\$/kW</u> |
| SC2D | 1,194,562 | -\$0.04 |
| SC3-Secondary | 923,725 | \$0.17 |
| SC3-Primary | 380,808 | \$0.18 |
| SC3-Subtransmission/Transmission | 151,922 | \$0.06 |
| SC3A-Secondary/Primary | 189,554 | \$0.00 |
| SC3A-Sub Transmission | 293,673 | \$0.01 |
| SC3A-Transmission | 1,056,636 | \$0.01 |
| Streetlighting | 14,997,884 | \$0.00043 |

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