

Calculation of 2023 Electric Vehicle Make-Ready (EVMR) Surcharge
 Unit Rate Calculation by Service Classification
 In Accordance with Rule 52 of P.S.C. No. 220 (Electricity Tariff)

Service Class	Forecast kWh Sales (a)	Forecast kW Billed (b)	T&D Allocation (c)	Allocation of Costs (d)	Surcharge Rate (e)	SC7		
						Contract Demand Multiplier (f)	Contract Demand (g)	Surcharge Rate (h)
SC1	11,815,435,849	-	62.80%	\$766,502	\$0.00006			\$0.00006
SC1C	288,795,722	-	0.73%	\$8,905	\$0.00003			
SC2ND	719,168,488	-	4.56%	\$55,687	\$0.00008			\$0.00008
SC2D	-	13,716,821	12.16%	\$148,430	\$0.01	131.44%	18,029,915	\$0.01
SC3-Sec	-	10,658,606	8.51%	\$103,903	\$0.01	123.81%	13,196,537	\$0.01
SC3-Pri	-	4,401,145	2.91%	\$35,496	\$0.01	123.86%	5,451,230	\$0.01
SC3-SubT/Tran	-	1,763,533	0.45%	\$5,485	\$0.00	128.34%	2,263,260	\$0.00
SC3A-Sec/Pri	-	2,227,244	1.55%	\$18,960	\$0.01	119.62%	2,664,238	\$0.01
SC3A-SubT	-	3,449,167	0.94%	\$11,458	\$0.00	120.40%	4,152,644	\$0.00
SC3A-Tran	-	12,265,643	3.07%	\$37,510	\$0.00	116.70%	14,314,606	\$0.00
Lighting	146,167,759	-	2.31%	\$28,206	\$0.00019			
Total			100.00%	\$1,220,542				

Notes:

- (a) February 2023-January 2024 kWh Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- (b) February 2023-January 2024 kW Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- (c) Proportion of each service classification's transmission and distribution (T&D) revenue Rate Year 2 per Joint Proposal in Case 20-E-0380, App. 2, Sch. 3.5, page 2.
- (d) Column (c) multiplied by Total Costs of Column (d) as provided in Attachment 2
- (e) Column (d) divided by Column (a) or (b) (depending on kWh or kW)
- (f) SC7 Contract Demand Multiplier for Rate Year 2; from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 5.4, Page 2, Row 4
- (g) Column (b) multiplied by Column (f)
- (h) Column (e) for kWh; Column (d) divided by Column (g) for kW