

**"Balance of the ESRM"**  
**Rule 46.3.2 and Rule 46.3.3**

<b>Dollar Reconciliations</b>					<b>Cost Month December 2022</b>	
1	<b>Rule 46.3.3.1.1 Actual Electricity Supply Costs</b>				\$	<b>114,683,127.58</b>
	<b>Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments</b>					
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	(1,695,341.460)
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	(787,168.50)
5	Actual OMVC of New Hedges				\$	(45,468,837.85)
5	<b>Subtotal</b>				\$	<b>(47,951,347.81)</b>
6						
7	<b>Actual Market Cost of Electricity Supply (Line 1 minus Line 6)</b>				\$	<b>162,634,475.39</b>
7						
8	<b>Rule 46.1 ESCost Revenue from All Commodity Customers</b>				\$	<b>116,590,185.75</b>
9	<b>HP Reconciliations</b>				\$	<b>383,008.37</b>
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)				\$	<b>45,661,281.27</b>
	<b>Rule 46.3.2 Mass Market Adjustment</b>					
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
11	S.C. No. 1	A - West (1)	0.06986	0.08374	181,552,607	\$ 2,519,950.19
12		B - Genesee (29)	0.06961	0.08610	58,470,271	\$ 964,174.77
13		C - Central (2)	0.07181	0.09036	166,051,055	\$ 3,080,247.07
14		D - North (31)	0.05747	0.07948	16,515,654	\$ 363,509.54
15		E - Mohawk V (3)	0.07229	0.09315	134,296,368	\$ 2,801,422.24
16		F - Capital (4)	0.16164	0.14942	305,360,080	\$ (3,731,500.18)
17	S.C. No. 2ND	A - West (1)	0.07005	0.08277	8,762,738	\$ 111,462.03
18		B - Genesee (29)	0.06990	0.08478	2,593,527	\$ 38,591.68
19		C - Central (2)	0.07211	0.08878	7,787,857	\$ 129,823.58
20		D - North (31)	0.05753	0.07816	974,513	\$ 20,104.20
21		E - Mohawk V (3)	0.07257	0.09162	6,807,625	\$ 129,685.26
22		F - Capital (4)	0.16180	0.14647	15,498,285	\$ (237,588.71)
23	Sum Lines 10 through Line 21					\$ <b>6,189,881.66</b>
24	<b>Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)</b>				\$	<b>39,471,399.61</b>
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for December 2022 Billing					(\$8,125,727.28)
26	'Balance of the ESRM' Billed in December 2022				\$	(9,026,873.45)
27	<b>Balance of the ESRM Sales Reconciliation for February 2023 billing (Line 25 minus Line 26)</b>					<b>\$901,146.17</b>
	<b>Rate Calculations</b>				<b>Billing Month February 2023</b>	
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,214,798,138
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					0.032492
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					0.000742
31	<b>Balance of the ESRM Rates (\$/kWh)</b>					
31a	Unhedged customers (Line 29 + Line 30)					<b>0.033234</b>
	<b>Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):</b>					
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
32	S.C. No. 1	A - West (1)	213,711,342	0.011791	0.032492	0.000742
33		B - Genesee (29)	67,768,401	0.014227	0.032492	0.000742
34		C - Central (2)	186,890,641	0.016482	0.032492	0.000742
35		D - North (31)	16,210,507	0.022424	0.032492	0.000742
36		E - Mohawk V (3)	139,739,594	0.020047	0.032492	0.000742
37		F - Capital (4)	325,907,359	(0.011450)	0.032492	0.000742
38	S.C. No. 2ND	A - West (1)	9,758,421	0.011422	0.032492	0.000742
39		B - Genesee (29)	2,839,489	0.013591	0.032492	0.000742
40		C - Central (2)	8,431,998	0.015397	0.032492	0.000742
41		D - North (31)	932,411	0.021562	0.032492	0.000742
42		E - Mohawk V (3)	7,275,678	0.017824	0.032492	0.000742
43		F - Capital (4)	16,551,193	(0.014355)	0.032492	0.000742
			996,017,034			
						<b>0.045025</b>
						<b>0.047461</b>
						<b>0.049716</b>
						<b>0.055658</b>
						<b>0.053281</b>
						<b>0.021784</b>
						<b>0.044656</b>
						<b>0.046825</b>
						<b>0.048631</b>
						<b>0.054796</b>
						<b>0.051058</b>
						<b>0.018879</b>

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 30, 2023

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 137  
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**"Balance of the ESRM for HP"**  
**Rule 46.3.2 and Rule 46.3.3**

<u>Dollar Reconciliations</u>		<u>Cost Month</u> <u>December 2022</u>	
1	Total HP Reconciliations	\$	383,008.37
2	Capacity Reconciliation	\$	88,543.65
3	Subtotal	\$	294,464.71
4	Projected HP ESRM Revenue	\$	196,218.47
5	Actual HP ESRM Revenue	\$	180,559.05
6	Billing Reconciliation	\$	15,659.42
7	Total Revenue for HP ESRM	\$	310,124.13
8	HP ESRM Usage Forecast		135,367,254
9	Balance of ESRM HP Customers		0.002291
10	Projected ESRM Revenue for Reconciliation	\$	398,667.78

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**New Hedge Adjustment**  
**Rule 46.3.1**

**Portfolio Zone A**

	<b>December 2022</b>	<b>February 2023</b>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ (1,267,978.06)
2 Actual Net Market Value (OMVC) of New Hedges	\$ (6,827,099.19)	
3 Prior New Hedge Adjustment reconciliation calculated for December 2022 Billing	\$ 490,938.54	
5 Prior Supply Reconciliation Balance reconciliation calculated for December 2022 Billing	\$ -	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (6,336,160.65)	
7 New Hedge Adjustment Billed Revenue	\$ (3,525,413.38)	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ (2,810,747.27)
9 New Hedge Adjustment for February 2023 Billing (Line 11 + Line 17)		\$ (4,078,725.33)
<b>Rate Calculation</b>		<b>Billing Month February 2023</b>
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		223,469,763
10 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.018252)

**Portfolio Zones B-E**

	<b>December 2022</b>	<b>February 2023</b>
11 Forecast Net Market Value (OMVC) of New Hedges		\$ (6,484,810.19)
12 Actual Net Market Value (OMVC) of New Hedges	\$ (15,559,467.23)	
13 Prior New Hedge Adjustment reconciliation calculated for December 2022 Billing	\$ 983,194.52	
14 Prior Supply Reconciliation Balance reconciliation calculated for December 2022 Billing	\$ (500,000.00)	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ (15,076,272.71)	
16 New Hedge Adjustment Billed Revenue	\$ (8,553,436.94)	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ (6,522,835.77)
18 New Hedge Adjustment for February 2023 Billing (Line 1 + Line 7)		\$ (13,007,645.96)
<b>Rate Calculation</b>		<b>Billing Month February 2023</b>
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		430,088,719
20 New Hedge Adjustment (Line 8/ Line 9)		\$ (0.030244)

**Portfolio Zone F**

	<b>December 2022</b>	<b>February 2023</b>
21 Forecast Net Market Value (OMVC) of New Hedges		\$ (12,476,480.36)
22 Actual Net Market Value (OMVC) of New Hedges	\$ (23,082,271.43)	
23 Prior New Hedge Adjustment reconciliation calculated for December 2022 Billing	\$ 4,258,062.98	
24 Prior Supply Reconciliation Balance reconciliation calculated for December 2022 Billing	\$ 2,000,000.00	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (16,824,208.45)	
26 New Hedge Adjustment Billed Revenue	\$ (19,570,575.55)	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 2,746,367.10
28 New Hedge Adjustment for February 2023 Billing (Line 11 + Line 17)		\$ (9,730,113.26)
<b>Rate Calculation</b>		<b>Billing Month February 2023</b>
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		342,458,552
30 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.028413)

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**Legacy Transition Charge**  
**Rule 46.2**  
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<b><u>December 2022</u></b>	<b><u>February 2023</u></b>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 157,907.64
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ (1,695,341.46)	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for December 2022 Billing	<u>\$ (533,750.36)</u>	
7	Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ (2,229,091.82)</u>	
8	Legacy Transition Charge Billed Revenue	\$ (1,324,901.29)	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ (904,190.53)</u>
9	Legacy Transition Charge for February 2023 Billing (Line 1 + Line 2 + Line 8)		\$ (746,282.89)
	<b><u>Rate Calculation</u></b>		<b><u>Billing Month</u></b> <b><u>February 2023</u></b>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,655,824,229
11	<b>Legacy Transition Charge (Line 9/ Line 10)</b>		<b>\$ (0.000281)</b>

**Nine Mile 2 Revenue Sharing Agreement**  
**Rule 46-2.7**  
**Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits**

Billing Month	Beginning Balance	RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 30, 2023

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 137  
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**NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**  
**Rule 46.2.6**

<b>NYPA R&amp;D CONTRACTS</b>		<b>December 2022</b>	<b>February 2023</b>
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (571,799.38)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ (787,168.50)	
3	Prior NYPA R&D reconciliation calculated for December 2022 Billing	<u>\$ (185,685.58)</u>	
5	Intended Billing (Line 2 + Line 3)	<u>\$ (972,854.08)</u>	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (605,976.49)	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		<u>\$ (366,877.59)</u>
8			
7	NYPA Benefit (R&D Contracts) for February 2023 Billing (Line 1 + Line 6)		\$ (938,676.97)
9			
<b>Rate Calculation</b>			<b>Billing Month February 2023</b>
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,093,690,106
9	<b>NYPA Benefit (R&amp;D Contracts) rate</b> (Line 7/ Line 8)		<b>\$ (0.000858)</b>

<b>RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT</b>		<b>December 2022</b>	<b>February 2023</b>
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for December 2022 Billing	<u>\$ (53,951.24)</u>	
13	Intended Billing (Line 11 + Line 12)	<u>\$ (815,517.90)</u>	
14	NYPA Benefit (RCD) Billed Revenue	\$ (758,509.30)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		<u>\$ (57,008.60)</u>
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	<u>\$ (275,333.73)</u>	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		<u>\$ (1,399.60)</u>
19	NYPA Benefit (RCD) for February 2023 Billing (Line 10 + Line 15+ Line 18)		\$ (819,974.87)
<b>Rate Calculation</b>			<b>Billing Month February 2023</b>
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,093,690,106
21	<b>NYPA Benefit (RCD) rate</b> (Line 19/ Line 20)		<b>\$ (0.000750)</b>

<b>RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT</b>		<b>February 2023</b>
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
<b>Rate Calculation</b>		<b>Billing Month February 2023</b>
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	11,010,294
24	<b>NYPA Benefit (RAD) rate</b> (Line 22/ Line 23)	<b>\$ (0.025152)</b>

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 30, 2023

STATEMENT TYPE: SC  
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**Supply Reconciliation Balance**  
**Rule 46.3.4**  
**FOR THE BILLING MONTH OF**  
**February 2023**

1	Beginning Balance Deferred	\$	-	\$	600,000.00	\$	600,000.00		
		Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP		
2	NHA	\$ (6,587,215.94)	\$ (2,810,747.27)	\$ (6,522,835.77)	\$ 2,746,367.10				
5	MMA	\$ 6,189,881.66	\$ 2,631,412.21	\$ 7,527,558.34	\$ (3,969,088.89)				
6	SSA	\$ 32,362,731.84	\$ 7,261,012.37	\$ 13,974,505.88	\$ 11,127,213.59	\$ 7,108,667.77	\$ -		
5	Balance of ESRM	\$ 738,852.74	\$ 165,771.51	\$ 319,042.97	\$ 254,038.26	\$ 162,293.43	\$ -		
7									
6	Total Reconciliations Available	\$ 32,704,250.30	\$ 7,247,448.82	\$ 15,898,271.42	\$ 10,758,530.07	\$ 7,270,961.20	\$ -		
7									
8	Flex Account Adjustment		\$ 3,500,000.00	\$ 8,500,000.00	\$ 7,000,000.00				
9	Reconciliations Included in SRB Rate		\$ (3,500,000.00)	\$ (7,900,000.00)	\$ (6,400,000.00)				
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)		\$ 3,747,448.82	\$ 7,398,271.42	\$ 3,758,530.07	\$ 7,270,961.20	\$ -		
11	Ending Balance Deferred	\$	3,500,000.00	\$ 8,500,000.00	\$ 7,000,000.00				
12	Forecast Sales		223,469,763	430,088,719	342,458,552				
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$	(0.015662)	\$ (0.018368)	\$ (0.018688)				