

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 30, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 64
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF FEBRUARY 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Energy Component**

All Service Classes

Supply Charge**\$/kWh**

N/A

Environmental Component - Market Value

To be recovered in Clean Energy Supply Surcharge

\$/kWh

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00017	\$0.00008	\$0.00000
SC1C	\$0.00014	\$0.00007	\$0.00000
SC2ND	\$0.00019	\$0.00009	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.05	\$0.03	\$0.00
SC3	\$0.17	\$0.08	\$0.00
SC3A	\$0.17	\$0.09	\$0.00

Capacity Component - Out of Market Value

	<u>\$/kWh</u>
SC1	-\$0.00010
SC1C	\$0.00000
SC2ND	\$0.00025
	<u>\$/kW</u>
SC2D	-\$0.04
SC3	-\$0.07
SC3A	\$0.00

Environmental Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00008
SC1C	\$0.00000
SC2ND	-\$0.00019
	<u>\$/kW</u>
SC2D	\$0.01
SC3	\$0.05
SC3A	\$0.01

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: January 20, 2023

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF FEBRUARY 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1 \$0.00001

SC1C \$0.00001

SC2ND \$0.00001

\$/kW

SC2D \$0.00

SC3-Secondary \$0.01

SC3-Primary \$0.00

SC3-Subtransmission/Transmission \$0.00

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.00

Locational System Relief Value (LSRV)**\$/kWh**

SC1 \$0.00000

SC1C \$0.00000

SC2ND \$0.00000

\$/kW

SC2D \$0.00

SC3-Secondary \$0.00

SC3-Primary \$0.00

SC3-Subtransmission/Transmission \$0.00

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.00

Market Transition Credit (MTC)**\$/kWh**

SC1 \$0.00003

SC1C \$0.00000

SC2ND -\$0.00014

Community Credit**\$/kWh**

SC1 \$0.00028

SC1C \$0.00000

SC2ND -\$0.00073

\$/kW

SC2D \$0.02

SC3-Secondary \$0.22

SC3-Primary \$0.16

SC3-Subtransmission/Transmission \$0.02

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.01

SC3A-Transmission \$0.01

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