

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 30, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 64  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$3.15/kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 135,953 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$428,137.40**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$182,814.67
SC1C	0.84%	\$3,596.35
SC2ND	2.60%	\$11,131.57
SC2D	13.77%	\$58,954.52
SC3-Secondary	12.44%	\$53,260.29
SC3-Primary	5.03%	\$21,535.31
SC3-Subtransmission/Transmission	1.79%	\$7,663.66
SC3A-Secondary/Primary	2.46%	\$10,532.18
SC3A-Sub Transmission	3.83%	\$16,397.66
SC3A-Transmission	14.53%	\$62,208.36
Streetlighting	0.01%	\$42.81
<b>Total</b>	<b>100.00%</b>	<b>\$428,137.40</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,067,595,676	\$0.00017
SC1C	26,094,430	\$0.00014
SC2ND	60,098,401	\$0.00019
		<b><u>\$/kW</u></b>
SC2D	1,147,048	\$0.05
SC3-Secondary	889,538	\$0.06
SC3-Primary	367,168	\$0.06
SC3-Subtransmission/Transmission	146,769	\$0.05
SC3A-Secondary/Primary	184,405	\$0.06
SC3A-Sub Transmission	285,627	\$0.06
SC3A-Transmission	1,030,563	\$0.06
		<b><u>\$/kWh</u></b>
Streetlighting	12,731,453	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 3.15 /kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 66,396 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$ 209,091.76**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$89,282.18
SC1C	0.84%	\$1,756.37
SC2ND	2.60%	\$5,436.39
SC2D	13.77%	\$28,791.93
SC3-Secondary	12.44%	\$26,011.01
SC3-Primary	5.03%	\$10,517.32
SC3-Subtransmission/Transmission	1.79%	\$3,742.74
SC3A-Secondary/Primary	2.46%	\$5,143.66
SC3A-Sub Transmission	3.83%	\$8,008.21
SC3A-Transmission	14.53%	\$30,381.03
Streetlighting	0.01%	\$20.91
<b>Total</b>	<b>100.00%</b>	<b>\$209,091.76</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,067,595,676	\$0.00008
SC1C	26,094,430	\$0.00007
SC2ND	60,098,401	\$0.00009
		<b>\$/kW</b>
SC2D	1,147,048	\$0.03
SC3-Secondary	889,538	\$0.03
SC3-Primary	367,168	\$0.03
SC3-Subtransmission/Transmission	146,769	\$0.03
SC3A-Secondary/Primary	184,405	\$0.03
SC3A-Sub Transmission	285,627	\$0.03
SC3A-Transmission	1,030,563	\$0.03
		<b>\$/kWh</b>
Streetlighting	12,731,453	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

Average Monthly NYISO Spot Auction Capacity Price: \$ 3.15 /kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: 87 kW

**Total Alternative 3 Capacity Market Value Cost to Recover: \$ 273.98**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$116.99
SC1C	0.84%	\$2.30
SC2ND	2.60%	\$7.12
SC2D	13.77%	\$37.73
SC3-Secondary	12.44%	\$34.08
SC3-Primary	5.03%	\$13.78
SC3-Subtransmission/Transmission	1.79%	\$4.90
SC3A-Secondary/Primary	2.46%	\$6.74
SC3A-Sub Transmission	3.83%	\$10.49
SC3A-Transmission	14.53%	\$39.81
Streetlighting	0.01%	\$0.03
<b>Total</b>	<b>100.00%</b>	<b>\$273.98</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,067,595,676	\$0.00000
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	\$0.00000
		<b>\$/kW</b>
SC2D	1,147,048	\$0.00
SC3-Secondary	889,538	\$0.00
SC3-Primary	367,168	\$0.00
SC3-Subtransmission/Transmission	146,769	\$0.00
SC3A-Secondary/Primary	184,405	\$0.00
SC3A-Sub Transmission	285,627	\$0.00
SC3A-Transmission	1,030,563	\$0.00
		<b>\$/kWh</b>
Streetlighting	12,731,453	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$637,503.13

Total VDER Value Stack Capacity Component Paid to Projects: \$390,418.32

**Total Capacity Out of Market Value Cost to Recover:** **-\$247,084.81**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	45.22%	-\$111,741.96
SC1C	0.00%	\$0.00
SC2ND	-5.99%	\$14,797.86
SC2D	19.31%	-\$47,720.75
SC3	37.74%	-\$93,244.30
SC3A	1.94%	-\$4,804.94
Streetlighting	1.77%	-\$4,370.71
<b>Total</b>	<b>100.00%</b>	<b>-\$247,084.81</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,067,595,676	-\$0.00010
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	\$0.00025
		<b><u>\$/kW</u></b>
SC2D	1,147,048	-\$0.04
SC3	1,403,475	-\$0.07
SC3A	1,500,595	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,731,453	-\$0.00034

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.01901/kWh

Total of VDER Projects' Net Injections during recovery month: 41,962,059 kWh

**Total Environmental Market Value Cost to Recover:** **\$797,698.74**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2021 Quarter 4 Tier 1 REC Sale Price of \$19.01/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$797,698.74

Total VDER Value Stack Environmental Component Paid to Projects: \$974,060.72

**Total Environmental Out of Market Value Cost to Recover:** **\$176,361.98**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	49.64%	\$87,545.39
SC1C	0.00%	\$0.00
SC2ND	-6.51%	-\$11,488.37
SC2D	7.45%	\$13,142.30
SC3	43.33%	\$76,424.22
SC3A	4.30%	\$7,579.93
Streetlighting	1.79%	\$3,158.51
<b>Total</b>	<b>100.00%</b>	<b>\$176,361.98</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,067,595,676	\$0.00008
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	-\$0.00019
		<b><u>\$/kW</u></b>
SC2D	1,147,048	\$0.01
SC3	1,403,475	\$0.05
SC3A	1,500,595	\$0.01
		<b><u>\$/kWh</u></b>
Streetlighting	12,731,453	\$0.00025

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Projects: \$28,843.93

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$15,555.53
SC1C	1.11%	\$320.17
SC2ND	3.11%	\$897.05
SC2D	16.32%	\$4,707.33
SC3-Secondary	15.50%	\$4,470.81
SC3-Primary	6.21%	\$1,791.21
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$879.74
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$222.10
<b>Total</b>	<b>100.00%</b>	<b>\$28,843.93</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,067,595,676	\$0.00001
SC1C	26,094,430	\$0.00001
SC2ND	60,098,401	\$0.00001
		<b><u>\$/kW</u></b>
SC2D	1,147,048	\$0.00
SC3-Secondary	889,538	\$0.01
SC3-Primary	367,168	\$0.00
SC3-Subtransmission/Transmission	146,769	\$0.00
SC3A-Secondary/Primary	184,405	\$0.00
SC3A-Sub Transmission	285,627	\$0.00
SC3A-Transmission	1,030,563	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,731,453	\$0.00002

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to Subtransmission/Transmission Projects: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,067,595,676	\$0.00000
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,147,048	\$0.00
SC3-Secondary	889,538	\$0.00
SC3-Primary	367,168	\$0.00
SC3-Subtransmission/Transmission	146,769	\$0.00
SC3A-Secondary/Primary	184,405	\$0.00
SC3A-Sub Transmission	285,627	\$0.00
SC3A-Transmission	1,030,563	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,731,453	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Projects: \$1,433.78

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>NCP Allocator</b>	
SC1	53.93%	\$773.24
SC1C	1.11%	\$15.91
SC2ND	3.11%	\$44.59
SC2D	16.32%	\$233.99
SC3-Secondary	15.50%	\$222.24
SC3-Primary	6.21%	\$89.04
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$43.73
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$11.04
<b>Total</b>	<b>100.00%</b>	<b>\$1,433.78</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,067,595,676	\$0.00000
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,147,048	\$0.00
SC3-Secondary	889,538	\$0.00
SC3-Primary	367,168	\$0.00
SC3-Subtransmission/Transmission	146,769	\$0.00
SC3A-Secondary/Primary	184,405	\$0.00
SC3A-Sub Transmission	285,627	\$0.00
SC3A-Transmission	1,030,563	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,731,453	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to Subtransmission/Transmission Projects: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,067,595,676	\$0.00000
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,147,048	\$0.00
SC3-Secondary	889,538	\$0.00
SC3-Primary	367,168	\$0.00
SC3-Subtransmission/Transmission	146,769	\$0.00
SC3A-Secondary/Primary	184,405	\$0.00
SC3A-Sub Transmission	285,627	\$0.00
SC3A-Transmission	1,030,563	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,731,453	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Projects: \$20,862.65

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	139.93%	\$29,193.15
SC1C	0.00%	\$0.00
SC2ND	-39.93%	-\$8,330.50
<b>Total</b>	<b>100.00%</b>	<b>\$20,862.65</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,067,595,676	\$0.00003
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	-\$0.00014

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Projects: \$554,687.31

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	53.69%	\$297,809.93
SC1C	0.00%	\$0.00
SC2ND	-7.89%	-\$43,763.09
SC2D	3.33%	\$18,471.63
SC3-Secondary	35.61%	\$197,547.92
SC3-Primary	10.71%	\$59,415.28
SC3-Subtransmission/Transmission	0.54%	\$3,002.23
SC3A-Secondary/Primary	0.00%	\$0.00
SC3A-Sub Transmission	0.39%	\$2,184.94
SC3A-Transmission	2.29%	\$12,679.91
Streetlighting	1.32%	\$7,338.56
<b>Total</b>	<b>100.00%</b>	<b>\$554,687.31</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,067,595,676	\$0.00028
SC1C	26,094,430	\$0.00000
SC2ND	60,098,401	-\$0.00073
		<b><u>\$/kW</u></b>
SC2D	1,147,048	\$0.02
SC3-Secondary	889,538	\$0.22
SC3-Primary	367,168	\$0.16
SC3-Subtransmission/Transmission	146,769	\$0.02
SC3A-Secondary/Primary	184,405	\$0.00
SC3A-Sub Transmission	285,627	\$0.01
SC3A-Transmission	1,030,563	\$0.01
Streetlighting	12,731,453	\$0.00058

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