

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: January 2023

Commodity Purchases :	
Total Purchases	352,213
Less: Interruptible Purchases	-
Total Commodity Purchases	352,213

Total Sales, MCF's	272,529
Less: Interruptible Sales	-
Net Sales, MCF's	272,529

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>January</u>	<u>Commodity - Monthly Purchases</u>	51,019	m.c.f.	\$ 3.3249	\$169,633	\$169,633
<u>January</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>January</u>	<u>Commodity - Storage w/d</u>	47,632	m.c.f.	\$ 5.7394	\$273,380	\$273,380
<u>January</u>	<u>NGS Balancing Fee credit</u>	20,610	m.c.f.	\$ (0.1110)	-\$2,288	(\$2,288)
<u>January</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$569
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	217	d.t.	\$ 15.0941	22,622	3,275
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	145	d.t.	\$ 15.7656	16,677	2,286
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	145	d.t.	\$ 3.4004	2,730	493
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	683	d.t.	\$ 5.2808	24,904	3,607
<u>Tenneco FS-MA 41708</u>						
	Space Charge	61,472	d.t.	\$ 0.0205	8,703	1,260
	Deliverability Charge	691	d.t.	\$ 1.4938	7,124	1,032
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	239	d.t.	\$ 13.4984	24,038	3,226
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	1,151
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	100	d.t.	\$ 6.0126	4,137	601
	O10238 Reservation/Demand	14,943	d.t.	\$ 0.0366	3,932	547
	TOTAL COST				<u>\$565,538</u>	<u>\$458,773</u>
	January COST	\$17,479	Divide by	51,019		0.34259
	MONTHLY COMMODITY COST	<u>\$441,294</u>		51,019		<u>8.64961</u>
	TOTAL COST	\$458,773				8.99220
	COST OF GAS (Per Mcf)					\$8.99220

ISSUE DATE:
January 4, 2023