

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: NOVEMBER 30, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 74
 PAGE 1 OF 2

Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF DECEMBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

Energy Component	<u>Supply Charge</u>
	<u>\$/kWh</u>
All Service Classes	N/A

Environmental Component - Market Value	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00016	\$0.00005	\$0.00000
SC1C	\$0.00013	\$0.00004	\$0.00000
SC2ND	\$0.00016	\$0.00005	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.04	\$0.01	\$0.00
SC3	\$0.05	\$0.02	\$0.00
SC3A	\$0.05	\$0.02	\$0.00

Capacity Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00050
SC1C	\$0.00272
SC2ND	\$0.00071

	<u>\$/kW</u>
SC2D	\$0.23
SC3	\$0.24
SC3A	\$0.03

Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	-\$0.00025
SC1C	-\$0.00143
SC2ND	-\$0.00038

	<u>\$/kW</u>
SC2D	-\$0.13
SC3	-\$0.13
SC3A	-\$0.02

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York
 Dated: November 17, 2023

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: NOVEMBER 30, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 74
 PAGE 2 OF 2

Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF DECEMBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1	\$0.00177
SC1C	\$0.00151
SC2ND	\$0.00164

\$/kW

SC2D	\$0.45
SC3-Secondary	\$0.55
SC3-Primary	\$0.53
SC3-Subtransmission/Transmission	\$0.02
SC3A-Secondary/Primary	\$0.54
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.02

Locational System Relief Value (LSRV)**\$/kWh**

SC1	\$0.00004
SC1C	\$0.00003
SC2ND	\$0.00004

\$/kW

SC2D	\$0.01
SC3-Secondary	\$0.01
SC3-Primary	\$0.01
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.01
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Market Transition Credit (MTC)**\$/kWh**

SC1	\$0.00004
SC1C	\$0.00041
SC2ND	\$0.00004

Community Credit**\$/kWh**

SC1	\$0.00041
SC1C	\$0.00340
SC2ND	\$0.00066

\$/kW

SC2D	\$0.27
SC3-Secondary	\$0.32
SC3-Primary	\$0.28
SC3-Subtransmission/Transmission	\$0.08
SC3A-Secondary/Primary	\$0.05
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.03

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: November 17, 2023