

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

Service Classification	Load Ratio	0.82% Market Out-of-Market									MWh	kW
		VS Compensation Paid	Estimated Market Value	Uncollectible Market	August 2023 Reconciliation	Out-of-Market Value	Uncollectible Out-of-Market	August 2023 Reconciliation				
SC 1 & 6	42.27%	\$ 35,515.16	\$ 37,828.69	\$ 310.20	\$ (582,923.66)	\$ 19,324.22	\$ 158.46	\$ (290,531.79)			202,720	
SC 2 - Non Demand	3.50%	\$ 33,264.88	\$ 3,128.47	\$ 25.65	\$ (103,669.24)	\$ 18,099.81	\$ 148.42	\$ (46,436.12)			17,390	
SC 2 - Secondary Demand	31.88%	\$ 67,235.95	\$ 28,527.73	\$ 233.93	\$ 133,937.08	\$ 36,583.87	\$ 299.99	\$ (38,689.22)				304,743
SC 2 - Primary Demand	1.00%	\$ 27,554.54	\$ 893.35	\$ 7.33	\$ (14,395.92)	\$ 14,993	\$ 122.94	\$ (9,578.36)				42,828
SC 3	11.69%	\$ 31,952.47	\$ 10,458.87	\$ 85.76	\$ 44,948.03	\$ 17,386	\$ 142.56	\$ (19,862.64)				46,581
SC 5, 8 & 9	0.00%	\$ 772.23	\$ -	\$ -	\$ (2,794.88)	\$ 420	\$ 3.45	\$ (959.27)			2,630	
SC 13 - Substation	1.48%	\$ -	\$ 1,322.44	\$ 10.84	\$ 8,216.66	\$ -	\$ -	\$ -				15,249
SC 13 - Transmission	8.19%	\$ -	\$ 7,329.14	\$ 60.10	\$ 40,863.14	\$ -	\$ -	\$ -				80,292
Total	100.00%	\$ 196,295.24	\$ 89,488.68	\$ 733.81	\$ (475,818.79)	\$ 106,806.56	\$ 875.81	\$ (406,057.40)			222,740	489,693

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Environmental Component

Uncollectible 0.82%

<u>Service Classification</u>	<u>Allocation</u>	<u>Compensation Paid</u>	<u>Estimated Market Value (MPC)</u>	<u>Uncollectible (MPC)</u>	<u>Market August 2023 Reconciliation</u>	<u>Out-of-Market</u>	<u>Uncollectible Out-of-Market</u>	<u>Out-of-Market August 2023 Reconciliation</u>	<u>MWh</u>	<u>Out-of Mkt MWh</u>
SC 1 & 6	44.13%	\$ 136,365.19	\$ 189,154	\$ 1,551	\$ (524,578.72)	\$ (67,414)	\$ (552.80)	\$ (241,302.44)	202,720	202,720
SC 2 - Non Demand	10.71%	\$ 33,096.25	\$ 66,731	\$ 547	\$ 308,716.37	\$ (16,361.66)	\$ (134.17)	\$ 40,052.23	17,390	17,390
SC 2 - Secondary Demand	29.62%	\$ 91,538.33	\$ 121,415	\$ 996	\$ (158,698.02)	\$ (45,253.45)	\$ (371.08)	\$ 41,415.12	107,840	107,840
SC 2 - Primary Demand	10.35%	\$ 31,986.17	\$ 42,184	\$ 346	\$ 9,734.28	\$ (15,812.88)	\$ (129.67)	\$ 123.95	18,010	18,010
SC 3	4.60%	\$ 14,223	\$ 39,941	\$ 328	\$ 42,798.03	\$ (7,031.22)	\$ (57.66)	\$ 4,533.21	20,035	20,035
SC 5, 8 & 9	0.59%	\$ 1,822.78	\$ 2,381	\$ 20	\$ (3,973.76)	\$ (901.12)	\$ (7.39)	\$ 2,814.06	2,630	2,630
SC 13 - Substation	0.00%	\$ -	\$ -	\$ -	\$ (6,051.92)	\$ -	\$ -	\$ -	8,840	0
SC 13 - Transmission	0.00%	\$ -	\$ -	\$ -	\$ (45,154.31)	\$ -	\$ -	\$ -	49,506	0
	100.0%	\$ 309,031.42	\$ 461,806.09	\$ 3,786.81	\$ (377,208.06)	\$ (152,774.67)	\$ (1,252.75)	\$ (152,363.87)	426,971	368,625

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DRV Component

Service Classification	Dist Allocator	0.82%									Estimated Billed	
		Allocable Costs	Uncollectible Dist	Trans Allocator	Allocable Costs	Uncollectible Trans	August 2023 Reconciliation	Total Allocable Costs T&D	Deliveries (MWh)	Estimated Billed Deliveries (kW)		
SC 1 & 6	66.10%	\$ 298.71	\$ 2.45	58.78%	\$ 13,013.76	\$ 106.71	\$ 164,718.67	\$ 178,140.31		202,720		
SC 2 - Non Demand	5.06%	\$ 22.89	\$ 0.19	3.28%	\$ 726.60	\$ 5.96	\$ (6,393.18)	\$ (5,637.55)		17,390		
SC 2 - Secondary Demand	23.98%	\$ 108.35	\$ 0.89	25.24%	\$ 5,587.53	\$ 45.82	\$ (15,975.74)	\$ (10,233.15)		304,743		
SC 2 - Primary Demand	1.97%	\$ 8.90	\$ 0.07	1.47%	\$ 326.58	\$ 2.68	\$ (1,644.00)	\$ (1,305.77)		42,828		
SC 3	2.54%	\$ 11.46	\$ 0.09	3.29%	\$ 727.60	\$ 5.97	\$ (2,717.20)	\$ (1,972.09)		46,581		
SC 5, 8 & 9	0.35%	\$ 1.58	\$ 0.01	0.18%	\$ 40.67	\$ 0.33	\$ 56.19	\$ 98.79		2,630		
SC 13 - Substation	0.00%	\$ -	\$ -	1.35%	\$ 298.06	\$ 2.44	\$ (866.52)	\$ (566.02)		15,249		
SC 13 - Transmission	0.00%	\$ -	\$ -	6.42%	\$ 1,420.44	\$ 11.65	\$ (76.74)	\$ 1,355.35		80,292		
Total	100.00%	\$ 451.89	\$ 3.71	100.00%	\$ 22,141.25	\$ 181.56	\$ 137,101.47	\$ 159,879.87		222,740		
										489,693		

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Market Transition Credit

		Uncollectible		0.82%				
<u>Service Classification</u>	Allocation	Compensation Paid	Uncollectible	August 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries	(MWh)	
SC 1 & 6	64.07%	\$ 173,233.66	\$ 1,420.52	\$ 501,420.50	\$ 676,074.68	202,720		
SC 2 - Non Demand	35.93%	\$ 33,008.37	\$ 270.67	\$ 345,891.24	\$ 379,170.28	17,390		
	100.0%	\$ 206,242.03	\$ 1,691.18	\$ 847,311.74	\$ 1,055,244.96	220,110		
				847,311.74				

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Community Credit

		Uncollectible		0.82%					
<u>Service Classification</u>	Allocation	Compensation Paid	Uncollectible	August 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)		kW	
SC 2 - Secondary Demand	99.62%	\$ 5,841.61	\$ 47.90	\$ (16,175.33)	\$ (10,285.82)			304,743	
SC 2 - Primary Demand	-0.23%	\$ 11.36	\$ 0.09	\$ 12.38	\$ 23.84			42,828	
SC 3	2.05%	\$ -	\$ -	\$ (212.15)	\$ (212.15)			46,581	
SC 5, 8 & 9	-1.44%	\$ 78.75	\$ 0.65	\$ 69.27	\$ 148.66	2,630			
SC 13 - Substation	0.00%	\$ -	\$ -	\$ -	\$ -			15,249	
SC 13 - Transmission	0.00%	\$ -	\$ -	\$ -	\$ -			80,292	
	100.0%	\$ 5,931.72	\$ 48.64	\$ (16,305.83)	\$ (10,325.47)	2,630		489,693	