

PSC NO: 15 ELECTRICITY

LEAF: 106.1.9

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 42INITIAL EFFECTIVE DATE: 01/01/202334SUPERSEDING REVISION: +2Issued in Compliance with Order in C.18-E-0138 dated July 14, 2022November 16, 2023**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Electric Vehicle Make-Ready Program Factor**

The Electric Vehicle Make-Ready (EVMR) Program factor is designed to recover the following costs as addressed by the Commission in Case 18-E-0138:

- (a) Utility-Owned Make-Ready Work: Until these costs are recovered through base rates, the depreciation expense related to utility-owned make-ready work including work related to future-proofing Company infrastructure and the return, at the Company's currently authorized pre-tax cost of capital, on the average unrecovered portion of such investment net of deferred income taxes for each program year will be recovered over a subsequent one-year period;
- (b) Customer-Owned Make-Ready Work: Until these costs are recovered through base rates, incentives paid for customer-owned make-ready work, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such incentives and carrying charges, will be recovered over a period of 15 years;
- (c) Other Programs: This includes costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, Fleet Assessment Service, ~~and~~ Medium- and Heavy- Duty Make-Ready Pilot Program and Micromobility Make-Ready Program. To the extent that costs in these programs are for utility-owned make-ready infrastructure, such costs will be recovered consistent with Utility-Owned Make-Ready Work as noted in (a) above. Other costs of these programs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 15 years; and,
- (d) Make-Ready Implementation Costs: Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 5 years.
- (e) Passive and Active Residential Managed Charging Program: Implementation and enrollment costs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 1 year from Service Classification No. 1 customers only.

Cost recovery will be determined:

- ~~1. on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter;~~
- ~~2. for each service classification or sub-classification in proportion to each class' transmission and distribution revenues;~~
- ~~3. on a kWh basis for non-demand customers and on a kW basis for demand customers;~~
- ~~4. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;~~
- ~~5.1. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve-month recovery period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included~~

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~~in the second subsequent rates determination, with the disposition of any resulting over or under recovery at the end of the program recovery period addressed by the Commission.~~

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29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Electric Vehicle Make-Ready Program Factor (Cont'd)

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter;
2. for each service classification or sub-classification in proportion to each class' transmission and distribution revenues;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
5. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in the second subsequent rates determination. with the disposition of any resulting over or under recovery at the end of the program recovery period addressed by the Commission.

The rates so determined for the EVMR Program will be stated in whole \$0.00001 per kWh and whole \$0.01 per kW and will be filed on the Statement of Electric Vehicle Make-Ready Program Charges not less than fifteen days prior to a proposed change in rates. These rates will be applied to the energy (kWh) and demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13, and 14, except that customers taking service under the provisions of General Information Sections 41 (Excelsior Jobs Program) and/or 45 (Empire Zone Rate) will be exempt from the EVMR Program factor on the portion of their load served under these programs. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics, with the rate applied to demand-billed customers on a contract demand basis.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand-billed customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

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48. Value of Distributed Energy Resources (VDER) (Cont'd)

B. Value Stack

Applicability:

The provisions of this Section will be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate electric generating equipment, as defined in Public Service Law §66-j and as defined in Public Service Law §66-l. Effective December 1, 2018 the provisions of this section will also be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, 13 or 14 that own or operate Clean Energy Standard ("CES") Tier 1 eligible resources that were not previously net energy metering ("NEM") eligible, stand-alone storage or regenerative braking systems, all as defined in the Commission's September 12, 2018 Order in Case 15-E-0751 et al. Eligible customers may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Limitations on system size applicable to this General Information Section 48.B are summarized in the table below. Customers must also meet the requirements of General Information Section 48.A – Applicability as to interconnection costs.

Customers taking service under the provisions of General Information Sections 37, 38, 46 or 48.A may be eligible to make a one-time, irrevocable election to take service under the provisions of this General Information Section 48.B as defined herein.

Technology Type	Limit on System Size	
	Residential	Non-Residential
Eligibility Pursuant to PSL §66-j and §66-l		
Micro-CHP	10 kW	N/A
Solar	Up to 5 MW	
Farm Service Solar		
Micro-hydroelectric		
Fuel Cell		
Farm Waste		
Wind		
Farm Wind		
Eligibility Pursuant to September 12, 2018 Order		
CES Tier 1 Eligible Resources (not previously NEM eligible)	Up to 5 MW	
Stand-Alone Storage/ Regenerative Braking		

In order to satisfy the 5 MW limit applicable to photovoltaic generating equipment, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria: (1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid; (2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or a separate memorandum of lease uniquely identifying each project; and, (3) Each project must operate independently of other units.

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48. Value of Distributed Energy Resources (VDER) (Cont'd)

B. Value Stack

Definitions:

“Qualify” or “Qualifies” refers to the date when a Customer has made a payment for 25% of a project’s interconnection costs or has executed a Standard Interconnection Contract if no such payment is required and at this point-in-time the project meets the standard for placement in a Tranche if applicable.

“Phase One Value Stack” refers to the compensation methodology applicable to projects that qualified on or before July 26, 2018.

“Phase Two Value Stack” refers to the compensation methodology applicable to projects that qualify after July 26, 2018, which is inclusive of the changes adopted pursuant to the Commission Order dated April 18, 2019 in Case 15-E-0751.

“Stand-Alone Storage” shall include regenerative braking technologies, and vehicle-to-grid (“V2G”) systems or vehicle-to-grid integration (“VGI”).

Availability:

The provisions of this Section will be available to interconnected facilities that: (a) are not eligible for monetary crediting under the provisions of General Information Section 37.A.(a)(3); (b) are not eligible for net metering under the provisions of General Information Section 48.A.; or (c) have made a one-time, irrevocable election to opt-in to service under this Section; or, (d) have made an election to billed on standby rates and as a result receive compensation under this section pursuant to the provisions of General Information Section 48.C.