

Appendix A

ORANGE AND ROCKLAND UTILITIES, INC.

Case No. 15-E-0751

PSC No. 3 - ELECTRICITY: List of Revised Tariff Leaves Effective January 1, 2024

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
249	11	10
249.1	8	7
250	10	9
252.1	9	8
252.2	6	5
252.3	3	2
253	10	9
254	7	6
254.1	5	4
254.1.1	0	
255	9	8
257	8	7
258	8	7
259	10	9
259.1	4	3
262.1	4	3
262.2	0	
263	5	4
269	17	15
270.1	4	2
276	17	15
276.1	4	2
309	17	15
319	2	1
320	3	2
320.1	0	
321	15	13
321.1	0	
323	1	0
328.1	1	0
345	17	15
346	12	10
348	6	5
350	18	16
351	12	10
353	3	2
356.1	4	2
356.2	0	
356.3	0	

Orange and Rockland Utilities, Inc.

Case 15-E-0751 - In the Matter of the Value of Distributed Energy Resources

2019 ACOS Study

December 15, 2023

Decision Tree Mapping

	Higher Than Interconnection Voltage						
	Question 1: Is the cost linked to a type of asset?	Question 2: Are all the costs attributable to customer demand?	Question 7: Does the cost apply to all cost categories?	Question 9: Is the cost a tax- related to either a specific asset or cost which varies with customer demand?	Question 8: Should the Customer Charge be set to a predetermined level and any difference in costs and revenues be re- allocated?	Result (Customer, Local, Shared, or Allocate b/w Shared & Local)	Exclude Local Costs from Buyback Rates? (if applicable)
Functional Revenue Requirement							
TRANSMISSION REVENUE REQUIREMENT							
TRANSMISSION	Yes	Yes	N/A	N/A	N/A	Shared	N/A
DISTRIBUTION REVENUE REQUIREMENT							
SUBSTATION	Yes	Yes	N/A	N/A	N/A	Shared	N/A
Land and land rights (360)							
Structures and improvements (361)							
Station equipment (362)							
GENERAL COSTS							
ADMINISTRATIVE & GENERAL EXPENSES							
PROPERTY TAXES							
PAYROLL TAXES							
APPLICABLE TO PRIMARY CONNECTED CUSTOMERS ONLY							
PRIMARY - DEMAND							
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG conduits (366)							
UG conductors, devices (367)							
PRIMARY - CUSTOMER							
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG conduits (366)							
UG conductors, devices (367)							

Decision Tree Mapping

Interconnection Voltage											
	Question 1: Is the cost linked to a type of asset?	Question 2: Are all the costs attributable to customer demand?	Question 3: Would a decrease in demand result in entirely unused assets?	Question 4: Does an increase in system coincident demand increase the costs?	Question 5: Does an increase in non-coincident peak demand increase the costs?	QUESTION 6: Could a kW of reverse power flow increase the costs?	Question 7: Does the cost apply to all cost categories?	Question 9: Is the cost a tax-related to either a specific asset or cost which varies with customer demand?	Question 8: Should the Customer Charge be set to a predetermined level and any difference in costs and revenues be re-allocated?	Result (Customer, Local, Shared, or Allocate b/w Shared & Local)	Exclude Local Costs from Buyback Rates? (if applicable)
Functional Revenue Requirement											
TRANSMISSION REVENUE REQUIREMENT											
TRANSMISSION											
DISTRIBUTION REVENUE REQUIREMENT											
SUBSTATION											
Land and land rights (360)											
Structures and improvements (361)											
Station equipment (362)											
GENERAL COSTS											
ADMINISTRATIVE & GENERAL EXPENSES	No	N/A	N/A	N/A	N/A	N/A	Yes	No	Yes ²	Customer	N/A
PROPERTY TAXES	Yes	N/A	N/A	N/A	N/A	N/A	Yes	Yes	N/A	Adder	N/A
PAYROLL TAXES	Yes	N/A	N/A	N/A	N/A	N/A	Yes	Yes	N/A	Adder	N/A
APPLICABLE TO PRIMARY CONNECTED CUSTOMERS ONLY											
PRIMARY - DEMAND	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG conduits (366)											
UG conductors, devices (367)											
PRIMARY - CUSTOMER	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG conduits (366)											
UG conductors, devices (367)											

NOTE:

1. As discussed in this filing, the Company believes the appropriate answer to Question 4 is no. For the reasons discussed in this filing and solely for the purposes of this filing, the Company has answered yes to Question 4. The Company reserves the right to change this determination in future standby rate filings if other aspects of the decision tree or ACOS process are changed.

2. The answer to Question 8 is evaluated in aggregate. To the extent total ACOS customer costs are higher than the otherwise applicable non-standby customer charges, resulting spillover (difference between ACOS customer costs and otherwise applicable customer charges) is classified as local and excluded from Buyback rates.

Decision Tree Mapping

Higher Than Interconnection Voltage							
Functional Revenue Requirement APPLICABLE TO SECONDARY CONNECTED CUSTOMERS ONLY	Question 1: Is the cost linked to a type of asset?	Question 2: Are all the costs attributable to customer demand?	Question 7: Does the cost apply to all cost categories?	Question 9: Is the cost a tax- related to either a specific asset or cost which varies with customer demand?	Question 8: Should the Customer Charge be set to a predetermined level and any difference in costs and revenues be re- allocated?	Result (Customer, Local, Shared, or Allocate b/w Shared & Local)	Exclude Local Costs from Buyback Rates? (if applicable)
	Yes	Yes	N/A	N/A	N/A	Shared	N/A
PRIMARY - DEMAND							
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG conduits (366)							
UG conductors, devices (367)							
OH TRANSFORMERS - DEMAND							
Line transformers (368)							
UG TRANSFORMERS - DEMAND							
Line transformers (368)							
OH LINES - DEMAND							
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG LINES - DEMAND							
UG conduits (366)							
UG conductors, devices (367)							
CUSTOMER-RELATED REVENUE REQUIREMENT							
PRIMARY - CUSTOMER	Yes	No	No	N/A	Yes ²	Customer	N/A
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG conduits (366)							
UG conductors, devices (367)							
OH TRANSFORMERS - CUSTOMER							
Line transformers (368)							
UG TRANSFORMERS - CUSTOMER							
Line transformers (368)							
OH LINES - CUSTOMER							
Poles, towers and fixtures (364)							
OH conductors, devices (365)							
UG LINES - CUSTOMER							
UG conduits (366)							
UG conductors, devices (367)							
OH SERVICES							
Services (369)							
UG SERVICES							
Services (369)							
METERING							
Meters (370)							
CUSTOMER INSTALLATIONS							
Installs customer premises (371)							
CUSTOMER ACCOUNTING							
Accounts 901-905							
CUSTOMER SERVICE							
Accounts 907-916							

NOTE:

1. As discussed in this filing, the Company believes the appropriate answer to Question 4 is no. For the reasons discussed in this filing and solely for the purposes of this filing, the Company has answered yes to Question 4. The Company reserves the right to change this determination in future standby rate filings if other aspects of the decision tree or ACOS process are changed.

2. The answer to Question 8 is evaluated in aggregate. To the extent total ACOS customer costs are higher than the otherwise applicable non-standby customer charges, resulting spillover (difference between ACOS customer costs and otherwise applicable customer charges) is classified as local and excluded from Buyback rates.

Decision Tree Mapping

Interconnection Voltage											
Functional Revenue Requirement APPLICABLE TO SECONDARY CONNECTED CUSTOMERS ONLY	Question 1: Is the cost linked to a type of asset?	Question 2: Are all the costs attributable to customer demand?	Question 3: Would a decrease in demand result in entirely unused assets?	Question 4: Does an increase in system coincident demand increase the costs?	Question 5: Does an increase in non-coincident peak demand increase the costs?	QUESTION 6: Could a kW of reverse power flow increase the costs?	Question 7: Does the cost apply to all cost categories?	Question 9: Is the cost a tax- related to either a specific asset or cost which varies with customer demand?	Question 8: Should the Customer Charge be set to a predetermined level and any difference in costs and revenues be re- allocated?	Result (Customer, Local, Shared, or Allocate b/w Shared & Local)	Exclude Local Costs from Buyback Rates? (if applicable)
PRIMARY - DEMAND											
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG conduits (366)											
UG conductors, devices (367)											
OH TRANSFORMERS - DEMAND	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
Line transformers (368)											
UG TRANSFORMERS - DEMAND	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
Line transformers (368)											
OH LINES - DEMAND	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG LINES - DEMAND	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
UG conduits (366)											
UG conductors, devices (367)											
CUSTOMER-RELATED REVENUE REQUIREMENT											
PRIMARY - CUSTOMER											
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG conduits (366)											
UG conductors, devices (367)											
OH TRANSFORMERS - CUSTOMER	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Line transformers (368)											
UG TRANSFORMERS - CUSTOMER	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Line transformers (368)											
OH LINES - CUSTOMER	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG LINES - CUSTOMER	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
UG conduits (366)											
UG conductors, devices (367)											
OH SERVICES	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Services (369)											
UG SERVICES	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Services (369)											
METERING	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Meters (370)											
CUSTOMER INSTALLATIONS	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Installs customer premises (371)											
CUSTOMER ACCOUNTING	No	N/A	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Accounts 901-905											
CUSTOMER SERVICE	No	N/A	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Accounts 907-916											

NOTE:

1. As discussed in this filing, the Company believes the appropriate answer to Question 4 is no. For the reasons discussed in this filing and solely for the purposes of this filing, the Company has answered yes to Question 4. The Company reserves the right to change this determination in future standby rate filings if other aspects of the decision tree or ACOS process are changed.

2. The answer to Question 8 is evaluated in aggregate. To the extent total ACOS customer costs are higher than the otherwise applicable non-standby customer charges, resulting spillover (difference between ACOS customer costs and otherwise applicable customer charges) is classified as local and excluded from Buyback rates.

UG conductors, devices (367)

Decision Tree Mapping - SC9 and SC22

Interconnection Voltage											
	Question 1: Is the cost linked to a type of asset?	Question 2: Are all the costs attributable to customer demand?	Question 3: Would a decrease in demand result in entirely unused assets?	Question 4: Does an increase in system coincident demand increase the costs?	Question 5: Does an increase in non-coincident peak demand increase the costs?	QUESTION 6: Could a kW of reverse power flow increase the costs?	Question 7: Does the cost apply to all cost categories?	Question 9: Is the cost a tax-related to either a specific asset or cost which varies with customer demand?	Question 8: Should the Customer Charge be set to a predetermined level and any difference in costs and revenues be re-allocated?	Result (Customer, Local, Shared, or Allocate b/w Shared & Local)	Exclude Local Costs from Buyback Rates? (if applicable)
Functional Revenue Requirement											
APPLICABLE TO ALL CUSTOMERS											
GENERAL COSTS											
ADMINISTRATIVE & GENERAL EXPENSES	No	N/A	N/A	N/A	N/A	N/A	Yes	No	Yes ²	Customer	N/A
PROPERTY TAXES	Yes	N/A	N/A	N/A	N/A	N/A	Yes	Yes	N/A	Adder	N/A
PAYROLL TAXES	Yes	N/A	N/A	N/A	N/A	N/A	Yes	Yes	N/A	Adder	N/A
APPLICABLE TO TRANSMISSION CONNECTED CUSTOMERS ONLY											
TRANSMISSION REVENUE REQUIREMENT											
TRANSMISSION	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
APPLICABLE TO SUBSTATION CONNECTED CUSTOMERS ONLY											
TRANSMISSION REVENUE REQUIREMENT											
TRANSMISSION											
DISTRIBUTION REVENUE REQUIREMENT											
SUBSTATION	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
Land and land rights (360)											
Structures and improvements (361)											
Station equipment (362)											
APPLICABLE TO PRIMARY CONNECTED CUSTOMERS ONLY											
TRANSMISSION REVENUE REQUIREMENT											
TRANSMISSION											
DISTRIBUTION REVENUE REQUIREMENT											
SUBSTATION											
Land and land rights (360)											
Structures and improvements (361)											
Station equipment (362)											
PRIMARY - DEMAND	Yes	Yes	No	Yes ¹	Yes	Yes	N/A	N/A	N/A	Allocate	Include
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG conduits (366)											
UG conductors, devices (367)											
PRIMARY - CUSTOMER	Yes	No	N/A	N/A	N/A	N/A	No	N/A	Yes ²	Customer	N/A
Poles, towers and fixtures (364)											
OH conductors, devices (365)											
UG conduits (366)											
UG conductors, devices (367)											

NOTE:

1. As discussed in this filing, the Company believes the appropriate answer to Question 4 is no. For the reasons discussed in this filing and solely for the purposes of this filing, the Company has answered yes to Question 4. The Company reserves the right to change this determination in future standby rate filings if other aspects of the decision tree or ACOS process are changed.

2. The answer to Question 8 is evaluated in aggregate. To the extent total ACOS customer costs are higher than the otherwise applicable non-standby customer charges, resulting spillover (difference between ACOS customer costs and otherwise applicable customer charges) is classified as local and excluded from Buyback rates.

Orange and Rockland Utilities, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2019 ACOS Study - Shared Cost Allocation Percentages

	RESID SC1 GENERAL		RESID SC19 VOL. TOU		C&I SC2 SECONDARY		C&I SC2 PRIMARY		C&I SC2 W/SP HTG	
CP	471,005		20,144		198,905		9,292		3,112	
NCP	478,586		20,225		213,850		9,582		5,871	
Decision Tree: Question 4 - Yes	LT	HT	LT	HT	LT	HT	LT	HT	LT	HT
Transmission	100.0%		100.0%		100.0%			100.0%	100.0%	
Substation	100.0%		100.0%		100.0%			100.0%	100.0%	
Primary	100.0%		100.0%		100.0%			96.97%	100.0%	
Secondary	98.42%		99.60%		93.01%				53.01%	

	C&I SC2 SEC NON DEM		C&I SC20SEC VOL TOU		C&I SC3 PRIMARY		C&I SC21PRIM VOL TOU	
CP	1,747		13,935		65,958		7,203	
NCP	2,163		14,046		71,619		7,263	
Decision Tree: Question 4 - Yes	LT	HT	LT	HT	LT	HT	LT	HT
Transmission	100.0%		100.0%			100.0%		100.0%
Substation	100.0%		100.0%			100.0%		100.0%
Primary	100.0%		100.0%			92.10%		99.17%
Secondary	80.77%		99.21%					

Orange and Rockland Utilities, Inc.
CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources
2019 ACOS Study - Buyback Rates Local Cost Allocation Percentages

	RESID SC1 GENERAL		RESID SC19 VOL. TOU		C&I SC2 SECONDARY		C&I SC2 PRIMARY		C&I SC2 W/SP HTG	
Decision Tree: Question 6 - Yes	LT	HT	LT	HT	LT	HT	LT	HT	LT	HT
Transmission										
Substation										
Primary								3.03%		
Secondary		1.58%		0.40%		6.99%				46.99%

	C&I SC2 SEC NON DEM		C&I SC20SEC VOL TOU		C&I SC3 PRIMARY		C&I SC21PRIM VOL TOU	
Decision Tree: Question 6 - Yes	LT	HT	LT	HT	LT	HT	LT	HT
Transmission								
Substation								
Primary						7.90%		0.83%
Secondary		19.23%		0.79%				

Orange and Rockland Utilities, Inc.

CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources

2019 ACOS Study - Cost Allocation Percentages for Standby and Buyback Rates

SC9 Primary, Substation and Transmission Sub-Classes

SC 9 Sub-Classes			
Demands (kW)	Transmission	Substation	Primary
NCP	1,677	22,769	37,506
CP	1,116	20,002	35,412

Standby Cost Allocation Percentages						
Functional Components						
SC 9 Sub-Classes	Transmission		Substation		Primary	
	Local	Shared	Local	Shared	Local	Shared
Transmission	33.45%	66.55%				
Substation	0%	100%	12.15%	87.85%		
Primary	0%	100%	0%	100%	5.58%	94.42%

Buyback Rates Cost Allocation Percentages						
Functional Components						
SC 9 Sub-Classes	Transmission		Substation		Primary	
	Local	Shared	Local	Shared	Local	Shared
Transmission	33.45%					
Substation			12.15%			
Primary					5.58%	

Orange and Rockland Utilities, Inc.

CASE 15-E-0751 - In the Matter of the Value of Distributed Energy Resources

2019 ACOS Study - Cost Allocation Percentages for Standby and Buyback Rates

SC22 Primary, Substation and Transmission Sub-Classes

SC 22 Sub-Classes			
Demands (kW)	Transmission	Substation	Primary
NCP	11,348	3,467	31,907
CP	8,550	1,922	31,822

Standby Cost Allocation Percentages						
Functional Components						
SC 22 Sub-Classes	Transmission		Substation		Primary	
	Local	Shared	Local	Shared	Local	Shared
Transmission	24.66%	75.34%				
Substation	0%	100%	44.56%	55.44%		
Primary	0%	100%	0%	100%	0.27%	99.73%

Buyback Rates Cost Allocation Percentages						
Functional Components						
SC 22 Sub-Classes	Transmission		Substation		Primary	
	Local	Shared	Local	Shared	Local	Shared
Transmission	24.66%					
Substation			44.56%			
Primary					0.27%	

CUSTOMER COST BY CLASS	RESID SC1	RESID SC19	C&I SC2	C&I SC2	C&I SC2	C&I SC2	C&I SC20	C&I SC3	C&I SC21	SC9	SC9	SC9	SC22	SC22	SC22
	GENERAL (1)	VOL. TOU (2)	SECONDARY (3)	PRIMARY (4)	W/ SP HTG (5)	SEC NON DEM (6)	SEC VOL TOU (7)	PRIMARY (8)	PRIM VOL TOU (9)	COMMERCIAL PRIMARY (10)	COMMERCIAL SUBSTATION (11)	COMMERCIAL TRANSMISSION (12)	INDUSTRIAL PRIMARY (13)	INDUSTRIAL SUBSTATION (14)	INDUSTRIAL TRANSMISSION (15)
1 NUMBER OF CUSTOMERS	204,337	3,321	24,704	187	349	4,613	555	259	25	42	8	1	31	3	5
2															
3 RATE BASE	106,694,585	2,452,183	17,447,063	121,806	215,306	1,989,410	411,667	170,583	14,453	180,760	18,365	3,301	59,008	2,514	10,374
4															
5 TOTAL CUSTOMER OPERATING EXPS.	94,475,732	2,477,245	20,778,912	484,272	408,038	1,451,277	961,009	3,138,276	322,035	1,697,209	398,564	15,780	1,393,186	60,564	142,047
6 MONTHLY OP. EXPS. COST/CUST	38.53	62.16	70.09	215.81	97.43	26.22	144.30	1,009.74	1,073.45	3,367.48	4,151.71	1,314.98	3,745.12	1,682.34	2,367.45
7															
8 RETURN @ 8.82% (CUSTOMER)	9,413,436	216,351	1,539,317	10,747	18,996	175,521	36,321	15,050	1,275	15,948	1,620	291	5,206	222	915
9 S.I.T. & F.I.T. PERCENT ON RETURN	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10 INCOME TAX ON RETURN	1,588,084	36,499	259,689	1,813	3,205	29,611	6,127	2,539	215	2,691	273	49	878	37	154
11 TOTAL RETURN & S.I.T. & F.I.T.	11,001,520	252,850	1,799,006	12,560	22,201	205,133	42,448	17,589	1,490	18,639	1,894	340	6,084	259	1,070
12 MONTHLY RET. S.I.T. & F.I.T. COST/CUST	4.49	6.34	6.07	5.60	5.30	3.71	6.37	5.66	4.97	36.98	19.73	28.36	16.36	7.20	17.83
13															
14 MONTHLY CUSTOMER COSTS	43.02	68.51	76.16	221.40	102.73	29.92	150.67	1,015.40	1,078.42	3,404.46	4,171.44	1,343.35	3,761.48	1,689.54	2,385.28
	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====

Note Customer Costs Exclude:

- BPP
- Low Tension Minimum Grid (for Primary, Substation, and Transmission classes)
- High Tension Minimum Grid (for Substation and Transmission classes)
- Services (for Primary, Substation and Transmission classes)
- Installation on Customer Premises (for Substation and Transmission classes)

			RESID SC1	RESID SC19	C&I SC2	C&I SC2	C&I SC2	C&I SC2	C&I SC20	C&I SC3	C&I SC21
REQUIRED REVENUE			GENERAL	VOL. TOU	SECONDARY	PRIMARY	W/ SP HTG	SEC NON DEM	SEC VOL TOU	PRIMARY	PRIM VOL TOU
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	MERCHANT FUNCTION	E	1,195,213	23,901	212,020	6,526	1,519	11,963	4,664	21,715	653
2	TRANSMISSION	D	22,195,532	1,093,813	12,521,317	541,383	91,390	81,092	845,081	4,509,253	434,565
3	SUBSTATION	D	13,368,141	667,170	8,357,621	342,839	90,557	59,343	526,118	3,072,140	270,445
4	HIGH TENSION OH/UG- DEMAND	D	37,431,019	1,779,506	21,335,621	894,807	317,189	167,092	1,357,226	7,673,509	698,704
5	HIGH TENSION OH/UG - CUSTOMER	C	1,280,237	26,158	136,684	3,585	548	18,482	4,036	5,704	494
6	TRANSFORMERS - OH DEMAND	D	3,127,500	142,672	1,613,340	0	15,595	12,627	95,613	0	0
7	TRANSFORMERS - UG DEMAND	D	1,312,317	59,866	676,967	0	6,544	5,298	40,120	0	0
8	TRANSFORMERS - OH CUSTOMER	C	2,168,005	46,809	231,973	0	1,112	19,201	0	0	0
9	TRANSFORMERS - UG CUSTOMER	C	2,308,889	50,494	315,353	0	147	49,815	18,712	0	0
10	OH LINES DEMAND	D	16,636,710	700,106	7,357,435	0	120,087	67,793	443,748	0	0
11	UG LINES DEMAND	D	416,009	18,137	197,093	0	2,605	1,689	11,791	0	0
12	OH LINES CUSTOMER	C	1,748,277	34,800	160,186	0	1,301	15,629	0	0	0
13	UG LINES CUSTOMER	C	674,712	14,104	84,668	0	54	14,634	5,071	0	0
14	SERVICES - OH	C	1,130,127	10,450	205,450	0	1,607	6,924	0	0	0
15	SERVICES - UG	C	1,725,639	25,797	299,874	0	103	64,227	8,923	0	0
16	METER OWNERSHIP	C	4,060,920	153,857	1,557,550	12,555	9,118	84,475	31,717	21,054	1,531
17	UTILITY METERING	C	7,678,756	284,957	2,241,459	19,799	21,691	129,607	48,803	30,808	2,267
18	INSTALL. ON CUSTR PREMISES	C	32,623	573	4,645	34	45	731	102	51	5
19	STREET LIGHTING	C	0	0	0	0	0	0	0	0	0
20	CUSTOMER ACCOUNTING	C	13,403,681	225,653	1,710,158	12,744	21,937	280,105	36,986	18,167	1,717
21	PRINTING AND MAILING A BILL	C	1,107,913	18,100	135,479	1,022	1,868	24,999	3,039	1,426	137
22	RECEIPTS PROCESSING	C	1,203,301	20,208	156,155	1,158	1,886	27,076	3,473	1,675	156
23	UNCOLLECTIBLES	C	2,523,054	92,475	274,712	8,673	3,836	6,067	16,449	71,627	6,731
24	CUSTOMER SERVICE	C	25,686,792	419,633	3,140,880	23,696	43,312	579,596	70,447	33,057	3,173
25	A&G (CUSTOMER)	C	37,233,245	1,338,857	12,866,811	417,918	300,531	308,396	772,971	2,986,340	308,002
26											
27	TOTAL DEMAND	D	94,487,229	4,461,270	52,059,394	1,779,029	643,966	394,933	3,319,697	15,254,903	1,403,715
28	TOTAL ENERGY	E	1,195,213	23,901	212,020	6,526	1,519	11,963	4,664	21,715	653
29	TOTAL CUSTOMER	C	103,966,173	2,762,924	23,522,037	501,185	409,093	1,629,964	1,020,730	3,169,909	324,212
30											
31	TOTAL		199,648,615	7,248,094	75,793,450	2,286,740	1,054,578	2,036,860	4,345,091	18,446,527	1,728,580

Orange and Rockland Utilities, Inc.
Present (2024) vs Proposed Standby Service Rates
Case 15-E-0751

		Present RY3 - Case 21-E-0074		Proposed ACOS Study	
		<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC2 Secondary & SC20 Standby Service Rates					
	Cust Chg (\$/Month) Demand Billed	\$ 38.00	\$ 38.00	\$ 26.00	\$ 26.00
	Cust Chg (\$/Month) Non-Demand Billed	NA	NA	\$ 26.00	\$ 26.00
	Contract Dmd Chg (\$/kW)	\$ 5.97	\$ 5.97	\$ 3.25	\$ 3.25
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.6634	NA	\$ 0.7228	
	Summer Super Peak	NA	NA		\$ 1.1426
	Summer Peak	NA	\$ 0.9672		\$ 0.7228
SC2 Primary Standby Service Rates					
	Cust Chg (\$/Month)	\$ 40.00	\$ 40.00	\$ 41.00	\$ 41.00
	Contract Dmd Chg (\$/kW)	\$ 6.09	\$ 6.09	\$ 2.38	\$ 2.38
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.4882	NA	\$ 0.6117	
	Summer Super Peak	NA	NA		\$ 0.8160
	Summer Peak	NA	\$ 0.7157		\$ 0.6117
SC3 & SC21 Standby Service Rates					
	Cust Chg (\$/Month)	\$ 60.00	\$ 60.00	\$ 61.00	\$ 61.00
	Contract Dmd Chg (\$/kW)	\$ 9.97	\$ 9.97	\$ 3.01	\$ 3.01
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.5323	NA	\$ 0.6726	
	Summer Super Peak	NA	NA		\$ 0.8989
	Summer Peak	NA	\$ 0.7915		\$ 0.6726
SC9 Primary Standby Service Rates					
	Cust Chg (\$/Month)	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00
	Contract Dmd Chg (\$/kW)	\$ 7.43	\$ 7.43	\$ 2.43	\$ 2.43
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.4145	NA	\$ 0.6022	
	Summer Super Peak	NA	NA		\$ 0.7984
	Summer Peak	NA	\$ 0.7533		\$ 0.6022
SC9 Substation Standby Service Rates					
	Cust Chg (\$/Month)	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00
	Contract Dmd Chg (\$/kW)	\$ 4.90	\$ 4.90	\$ 1.36	\$ 1.36
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.3533	NA	\$ 0.3840	
	Summer Super Peak	NA	NA		\$ 0.6691
	Summer Peak	NA	\$ 0.5119		\$ 0.3840
SC9 Transmission Standby Service Rates					
	Cust Chg (\$/Month)	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00
	Contract Dmd Chg (\$/kW)	\$ 1.66	\$ 1.66	\$ 2.93	\$ 2.93
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.2990	NA	\$ 0.1262	
	Summer Super Peak	NA	NA		\$ 0.3183
	Summer Peak	NA	\$ 0.4030		\$ 0.1262

Orange and Rockland Utilities, Inc.
Present (2024) vs Proposed Standby Service Rates
Case 15-E-0751

		Present RY3 - Case 21-E-0074		Proposed ACOS Study	
		<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
SC22 Primary Standby Service Rates					
	Cust Chg (\$/Month)	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00
	Contract Dmd Chg (\$/kW)	\$ 6.20	\$ 6.20	\$ 1.80	\$ 1.80
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.4567	NA	\$ 0.5303	
	Summer Super Peak	NA	NA		\$ 0.7041
	Summer Peak	NA	\$ 0.6638		\$ 0.5303
SC22 Substation Standby Service Rates					
	Cust Chg (\$/Month)	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00
	Contract Dmd Chg (\$/kW)	\$ 3.47	\$ 3.47	\$ 1.49	\$ 1.49
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.2873	NA	\$ 0.2821	
	Summer Super Peak	NA	NA		\$ 0.5629
	Summer Peak	NA	\$ 0.4355		\$ 0.2821
SC22 Transmission Standby Service Rates					
	Cust Chg (\$/Month)	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00
	Contract Dmd Chg (\$/kW)	\$ 1.44	\$ 1.44	\$ 1.14	\$ 1.14
	As-Used Dmd Chg (\$/kW)* Winter Peak	\$ 0.3127	NA	\$ 0.1975	
	Summer Super Peak	NA	NA		\$ 0.3965
	Summer Peak	NA	\$ 0.3447		\$ 0.1975

* Definition of ACOS As-Used Dmd Chg Periods

Winter Peak	Oct - May during the hours of 8 AM - 11 PM (M-F, excl Holidays)
Summer Super Peak	Jun - Sep during the hours of 2 PM - 8 PM (M-F, excl Holidays)
Summer Peak	Jun - Sep during the hours of 8 AM - 2 PM and 8 PM - 11 PM (M-F, excl Holidays)

Orange and Rockland Utilities, Inc.
Present (2024) vs Proposed Buyback Service Rates
Case 15-E-0751

	Present <u>RY 3 - Case 21-E-0074</u>	Proposed <u>ACOS Study</u>
SC2 Secondary & SC20 Buyback Service Rates		
Cust Chg (\$/Month)	\$38.00	\$26.00
Contract Dmd Chg (\$/kW)	\$5.97	\$0.16
SC2 Primary Buyback Service Rates		
Cust Chg (\$/Month)	\$40.00	\$41.00
Contract Dmd Chg (\$/kW)	\$6.09	\$0.17
SC3 & SC21 Buyback Service Rates		
Cust Chg (\$/Month)	\$60.00	\$61.00
Contract Dmd Chg (\$/kW)	\$9.97	\$0.49
SC9 Primary Buyback Service Rates		
Cust Chg (\$/Month)	\$500.00	\$500.00
Contract Dmd Chg (\$/kW)	\$7.43	\$0.34
SC9 Substation Buyback Service Rates		
Cust Chg (\$/Month)	\$500.00	\$500.00
Contract Dmd Chg (\$/kW)	\$4.90	\$0.54
SC9 Transmission Buyback Service Rates		
Cust Chg (\$/Month)	\$500.00	\$500.00
Contract Dmd Chg (\$/kW)	\$1.66	\$1.60
SC22 Primary Buyback Service Rates		
Cust Chg (\$/Month)	\$500.00	\$500.00
Contract Dmd Chg (\$/kW)	\$6.20	\$0.02
SC22 Substation Buyback Service Rates		
Cust Chg (\$/Month)	\$500.00	\$500.00
Contract Dmd Chg (\$/kW)	\$3.47	\$1.29
SC22 Transmission Buyback Service Rates		
Cust Chg (\$/Month)	\$500.00	\$500.00
Contract Dmd Chg (\$/kW)	\$1.44	\$0.87