

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~September 17, 2021~~ January 1, 2024

Leaf No. 18  
Revision: ~~2221~~

Superseding Revision: ~~2120~~

Issued in compliance with Order in Case No. 15-E-0751, dated ~~August 13, 2021~~ October 13, 2023.

#### GENERAL INFORMATION

#### 4. Surcharge to Collect System Benefits Charge (“SBC”)

A System Benefit Charge (SBC) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA). The SBC is collected from the following Service Classifications: 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, ~~and 14~~ and 15.

On an annual basis, the SBC Statement shall be filed on not less than 15 days’ notice to become effective January 1<sup>st</sup>. Such statement may be found at the end of this Schedule (P.S.C. No. 120 – Electricity). The statement shall set forth the following surcharge rates:

##### A. Clean Energy Fund (CEF) Surcharge Rate:

Beginning on March 1, 2016, the CEF surcharge rate collects funds associated with clean energy activities administered by NYSERDA for the CEF and includes the following program activities that were in effect prior to 2016: Renewable Portfolio Standard (RPS) and Energy Efficiency Portfolio Standard (EEPS). The surcharge rate shall be calculated by dividing the necessary collections by the projected annual kWh sales. Necessary collections shall include:

1. Annual authorized collections for NYSERDA administered programs, plus or minus any under- or over-collections for prior years.
2. CEF component of revenues collected by customers through the Customer Benefit Contribution (“CBC”) Charge pursuant to Rule 40.A and 40.B shall be included in the surcharge reconciliation.

##### B. Clean Energy Standard – Tier 2 Maintenance Contracts and Backstop Charges:

The Company shall recover costs associated with the Tier 2 Maintenance Contracts and Backstop Charges (Rule 39) from all customers.

The rate shall be set annually based on expected Tier 2 Maintenance Contract costs divided by projected sales and shall include allowance for uncollectibles plus or minus any under or over-collections for prior years. If any backstop charges are incurred during the recovery period, the Company can reset the rate during that time. The Exemptions identified in Rule 4.D. below do not apply to this component of the SBC.

##### C. Integrated Energy Data Resource (IEDR) Surcharge

The Company shall recover costs associated with the implementation of the IEDR by NYSERDA. The surcharge shall collect costs from all customers.

The surcharge rate shall be set annually based on projected IEDR program costs divided by projected sales and shall include carrying charges using the Other Customer Provided Capital Rate, plus or minus any under- or over-collections for prior years.

##### D. Exemptions:

1. A customer that receives a NYPA allocation of Recharge New York power pursuant to Rule 11 or Western New York NYPA power pursuant to Rule 12 shall be exempt from the CEF surcharge of the SBC.
2. A customer with a Negotiated Agreement may be exempt from the SBC as provided for in the customer’s agreement.

##### E. Energy Efficiency (EE) Tracker Surcharge

1. Effective December 1, 2020, the Company shall discontinue the EE Tracker component of the SBC surcharge. The EE Tracker component of the SBC surcharge shall now be recovered in the Company’s base delivery rates. A customer that was exempt from paying the SBC surcharge shall continue to receive an exemption from costs associated with the EE Tracker.
2. Credits:

A customer that was exempt from the EE Tracker component of the SBC as identified in 4.D. above shall receive a delivery rate credit for costs associated with energy efficiency and Electric Heat Pump programs administered by the Company.

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 21  
Revision: ~~2019~~

Superseding Revision: ~~1917~~

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October ~~1312~~, 2023.

#### GENERAL INFORMATION

### 7. Revenue Decoupling Mechanism Adjustment (“RDM”)

#### 1. Applicable to:

- a. All customers taking service under residential Service Classification Nos. 1, 8, and 12, except as noted in (c.) below, and general service under Service Classification Nos. 2, 3-Primary, 3-Subtransmission, 6, 7-1, 7-2, 7-3, 9, and 11 (as further explained below), whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
  - i. For reconciliation purposes, the Company shall combine all residential classes and shall maintain individual general service classes; as noted above in 1.a.
- ~~b.~~ b. A customer taking service under Service Classification Nos. 11 ~~or 15~~, shall be subject to the RDM Adjustment based on their Otherwise Applicable Service Classification (“OASC”) ~~OASC~~. A customer taking service under Service Classification No. 11 and their OASC is 7-4 Transmission shall be excluded from the RDM.
- ~~b.~~
- c. The following customers shall be excluded from the RDM Adjustment: customers taking Seasonal Service under the Special Provisions in Service Classification Nos. 1 and 8, Service Classification No. 7-4 Transmission, Service Classification Nos. 5, 10, 13, and 14.

#### 2. Definitions:

- a. “Delivery Service Revenue Target”: For residential service classifications, shall be based on combined residential service classification base delivery revenues for each month; and for general service classifications, shall be based on individual service classification base delivery revenues for each month. Delivery Service Revenue Targets for each of the Rate Years are set forth in the Joint Proposal in Case Nos. 22-E-0317, 22-G-0318, 22-E-0319, and 22-G-0320, as approved by the Commission on October 12, 2023. The Delivery Service Revenue Target for Rate Year 3 shall repeat annually until changed by the Commission.
- b. “Actual Billed Delivery Service Revenue”: For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkVAh), Energy Charge for delivery (per kWh), Make-Whole Rate, Contract Demand Charge (per kW), As Used Demand (per kW) and the applicable delivery component of the Customer Benefit Contribution (“CBC”) Charge. For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, Earnings Adjustment Mechanism, Non-Wire Alternatives, and New York Power Authority (NYPA) supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits shall be calculated at standard service classification rates.
- c. “Rate Year”: For the purposes of RDM, Rate Year 1 shall be effective through April 30, 2024. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

PSC No: 120 - Electricity  
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Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 276.1  
Revision: ~~32~~

Superseding Revision: ~~24~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 10 (Continued)

RATE TO BE PAID BY THE CORPORATION: (Per Month)

3) If the customer's generator is not PTID Eligible:

**Day Ahead Locational Based Marginal Price ("Day Ahead LBMP<sub>h</sub>")** is the NYISO hourly Day Ahead LBMP applicable to the NYISO Zone in which the customer's generator is located

**Hourly Real Time Locational Based Marginal Price ("Real Time LBMP<sub>h</sub>")** is the NYISO hourly Real Time LBMP applicable to the NYISO Zone in which the customer's generator is located;

**Incurred Cost** is any charges assessed by the NYISO applicable to the customer;

**S<sub>h</sub>** is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

**Q<sub>h</sub>** is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

**h** is the respective hour in each month; and

**n** is the number of hours in each month.

Capacity Payment, if applicable: (UCAP<sub>m</sub> \* Capacity<sub>m</sub>)

**Unforced Capacity ("UCAP<sub>m</sub>")** is the Market-Clearing Price of capacity in \$/kW-month as determined from the NYISO's monthly UCAP Auction.

**Monthly Capacity ("Capacity<sub>m</sub>")** is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

Capacity purchases for each project shall be limited to 5 MW. A customer with a contract in effect prior to July 1, 2019, is not subject to the 5 MW limitation.

If a contract is renewed after October 13, 2023, a non-dispatchable generator shall have the option to be compensated for capacity under Alternative 3 as described in Rule 40.B.6.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Binghamton, New York

PSC No: 120 - Electricity  
 New York State Electric and Gas Corporation  
 Initial Effective Date: ~~September 26, 2010~~ January 1, 2024

Leaf No. 278  
 Revision: ~~32~~

Superseding Revision: ~~20~~

Issued in compliance with Order in Case ~~09-E-0715~~ No. 15-E-0751 dated ~~September 21, 2010~~ October 13, 2023

SERVICE CLASSIFICATION NO. 10 (Continued)

Customer Charge and Demand Charge: (Per Meter, Per Month)

A customer taking service under this Service Classification shall pay the following charges:

1. Customer Charge: The Customer Charge shall be applicable if the customer is taking service under this service classification only. If the customer is also taking service under Service Classification No. 11, Standby, the Customer Charge shall be waived for Buyback Service.

<u>Per customer, per month.</u>	<u>Effective Date</u>		
	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>Customer's OASC:</u>			
<u>SC No. 1</u>	<u>\$19.00</u>	<u>\$19.00</u>	<u>\$19.00</u>
<u>SC No. 2</u>	<u>\$41.00</u>	<u>\$45.00</u>	<u>\$49.00</u>
<u>SC No. 3 - Primary</u>	<u>\$171.00</u>	<u>\$178.00</u>	<u>\$185.00</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$450.00</u>	<u>\$450.00</u>	<u>\$450.00</u>
<u>SC No. 6</u>	<u>\$22.00</u>	<u>\$22.00</u>	<u>\$22.00</u>
<u>SC No. 7-1</u>	<u>\$271.00</u>	<u>\$325.00</u>	<u>\$375.00</u>
<u>SC No. 7-2</u>	<u>\$947.00</u>	<u>\$1,125.00</u>	<u>\$1,350.00</u>
<u>SC No. 7-3</u>	<u>\$1,974.00</u>	<u>\$2,425.00</u>	<u>\$3,000.00</u>
<u>SC No. 7-4</u>	<u>\$3,950.00</u>	<u>\$4,800.00</u>	<u>\$5,900.00</u>

~~A customer taking service solely under this Service Classification shall pay the appropriate customer charges and demand charges listed in Service Classification No. 11, Standby Service.~~

<u>Per customer, per month.</u>	<u>Make-Whole Customer Charge</u>		
	<u>Effective Date</u>		
	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>Customer's OASC:</u>			
<u>SC No. 1</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 2</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 3 - Primary</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 6</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 7-1</u>	<u>\$12.42</u>	<u>\$12.42</u>	<u>\$12.42</u>
<u>SC No. 7-2</u>	<u>\$41.17</u>	<u>\$41.17</u>	<u>\$41.17</u>
<u>SC No. 7-3</u>	<u>\$88.22</u>	<u>\$88.22</u>	<u>\$88.22</u>
<u>SC No. 7-4</u>	<u>\$168.58</u>	<u>\$168.58</u>	<u>\$168.58</u>

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President - ~~Regulatory Rates and Regulatory Economics~~,  
 Binghamton, New York

PSC No: 120 - Electricity

Leaf No. 278

New York State Electric and Gas Corporation

Revision: ~~32~~

Initial Effective Date: ~~September 26, 2010~~ January 1, 2024

Superseding Revision: ~~20~~

Issued in compliance with Order in Case ~~09-E-0715~~ No. 15-E-0751 dated ~~September 21, 2010~~ October 13, 2023

Effective May 1, 2026, the Make-Whole Rate shall expire and the ~~Delivery~~ Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: ~~James A. Lahtinen~~ Jeremy J. Euto, Vice President - ~~Regulatory Rates and Regulatory Economics~~,  
Binghamton, New York

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 Initial Effective Date: January 1, 2024  
 Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023

Leaf No. 278.1  
 Revision: 0  
 Superseding Revision:

SERVICE CLASSIFICATION NO. 10 (Continued)

Customer Charge and Demand Charge: (Per Meter, Per Month)

A customer taking service under this Service Classification shall pay the following charges:

2. Buyback Contract Demand

-The Buyback Contract Demand is only charged to a customer solely taking service under this service class, or if the customer also takes service under SC No. 11 – Standby Service, for any amount incremental to the Standby Service Contract Demand. A customer that is subject to both a Standby Service Contract Demand Charge and a Buyback Service Contract Demand Charge shall only pay one Contract Demand Charge for each applicable kW of either Standby or Buyback Service Contract Demand.

a.

<u>Contract Demand Charge, per kW of Contract Demand</u>	<u>Effective Date</u>		
	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>Customer's OASC:</u>			
<u>SC No. 1</u>	<u>\$0.46</u>	<u>\$0.56</u>	<u>\$0.74</u>
<u>SC No. 2</u>	<u>\$1.12</u>	<u>\$1.33</u>	<u>\$1.59</u>
<u>SC No. 3 - Primary</u>	<u>\$1.43</u>	<u>\$1.71</u>	<u>\$2.06</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 6</u>	<u>\$0.43</u>	<u>\$0.53</u>	<u>\$0.76</u>
<u>SC No. 7-1</u>	<u>\$0.34</u>	<u>\$0.40</u>	<u>\$0.48</u>
<u>SC No. 7-2</u>	<u>\$1.74</u>	<u>\$2.04</u>	<u>\$2.41</u>
<u>SC No. 7-3</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 7-4</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>

b. A customer with a Stand-alone energy storage systems that has made a 25 percent contribution toward the interconnection costs or has signed an interconnection agreement by December 31, 2025, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

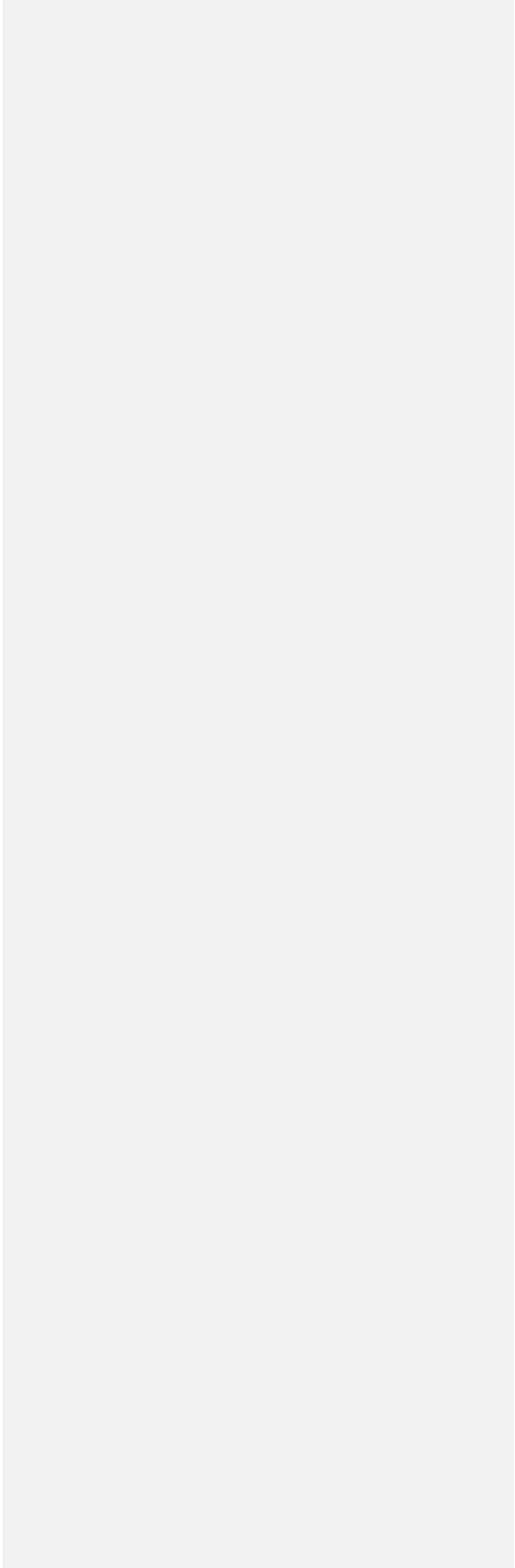
c. A customer participating in a Non-Wires Alternative project where the contract specifying the terms of the contract was executed no earlier than March 16, 2022, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

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ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric and Gas Corporation  
Initial Effective Date: January 1, 2024  
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023

Leaf No. 278.1  
Revision: 0  
Superseding Revision:



PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~January 1, 2023~~ January 1, 2024

Leaf No. 282  
Revision: 54

Superseding Revision: 43

Issued in compliance with Order in Case ~~19-E-0079~~ No. 15-E-0751, dated ~~November 21, 2022~~ October 13, 2023

STANDBY SERVICE RATE  
SERVICE CLASSIFICATION NO. 11

**APPLICABLE TO USE OF SERVICE FOR:**

1. Delivery of standby service for any customer where all or a portion of a customer's electricity is supplied from On-Site Generating facilities ("OSG") without using the Company's delivery system (defined as the distribution and/or transmission system, regardless of voltage or functional classification). An OSG, whether owned by the customer or a third party, can produce electricity primarily to serve the customer's native load, to sell in the wholesale market or to carry out a combination thereof. Such OSG may be connected with the Company's delivery system for parallel operation, or operate under the control of a single pull, double-throw switch (or similar device). For customers with multiple electrical services, this tariff applies to each of the customer's electrical services that are not electrically isolated from the OSG. All separately metered electricity supply and/or delivery service not otherwise served by the OSG (e.g., separate delivery service to the facility's guardhouse or other facilities electrically isolated from the OSG) shall be provided under the Otherwise Applicable Service Classification ("OASC). This service classification shall apply to a customer that installs stand-alone storage, or storage paired with non-renewable OSG, with a maximum inverter capability greater than 1 MW.
2. Before a customer is allowed to install and operate an OSG, the customer must submit design and operating information for the proposed OSG in accordance with the appropriate application and review process described in NYSEG's "Bulletin 86-01 Requirements for Independent Power Producers of Electricity" ("Bulletin 86-01").

A customer operating OSG with a total nameplate rating equal to, or expected to be equal to, 15% or less of its maximum potential demand served by all sources, as that maximum potential demand is reasonably determined by the Company, shall take service under the OASC unless the customer opts to take service under this classification. NYSEG may disqualify a customer from Standby Service if the Company can demonstrate that the customer (a) has installed OSG with a total nameplate rating greater than 15% of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.

A customer who declines service under this tariff is required to electrically isolate its facility from the Company's delivery system, and the Company shall not be required to maintain electric delivery service to that customer's facility. A facility shall be deemed "electrically isolated" as set forth below.

~~3. Customers Without an On-Site Generating Facility:~~

~~A. Demand Metered Customers~~

- ~~i. A demand metered customer without OSG may opt to select the applicable rates under this Service Classification and be billed under such rates for a period of not less than twelve months, in lieu of the rates under their OASC.~~

**Electrically Isolated Loads:**

If a customer elects to electrically isolate and serve its load with OSG without connection to the Company's system, the isolated portion of that customer's load shall not be subject to standby service -- provided that the customer executes a letter agreement with the Company that provides for the following:

- a) the Company shall be entitled to inspect the electrical configuration of the OSG facilities upon a customer's request for this exemption;
- b) if, at any time, the Company has a reasonable concern that the customer's OSG facilities have not remained isolated from the Company's system, the Company is authorized to inspect the electrical configuration of such facilities, and the customer must cooperate with that inspection; and

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 19, 2023~~ January 1, 2024

Leaf No. 283  
Revision: ~~56~~

Superseding Revision: 45

Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.~~

SERVICE CLASSIFICATION NO. 11 (Continued)

**Electrically Isolated Loads: (Cont'd.)**

c) if the Company discovers, through billing data and/or the inspection of the customer's OSG facilities, that any of the electrically isolated OSG facilities have been reconnected to NYSEG's system, the Company will backbill the customer. A contract demand will be established by the Company and the backbill will consist of NYSEG's standby service rates, applied back to the time of OSG interconnection to NYSEG's system, and include the surcharge as set forth below in the Unauthorized OSG Interconnection by Customer section, with Late Payment Charges as applicable, set forth in the Terms of Payment section of this Service Classification.

A facility shall be considered "electrically isolated" if: (a) the electrical points of contact where interconnection with the Company could occur are separated and at least 100 feet from any other interconnected electrical service utilized by such customer, or (b) the isolated service is not within the same building or structure as any other interconnected electrical service of the customer and not housed within a common enclosure with other interconnected breakers and/or fuses of the customer. At its discretion, the Company may consider a separation of less than 100 feet between a customer's facilities and the Company's system to be electrically isolated if there are site-specific configuration circumstances warranting such a determination.

**Compliance:**

A customer taking standby service shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 8.

**STANDBY SERVICE NOT APPLICABLE TO:**

~~1. A customer that has been participating in Net Energy Metering, as identified in in PSL Section 66-j or PSL Section 66-l and pursuant to General Information Rule 22, can opt into Standby Service. Such customer shall be deemed a Designated Technology Customer.~~

1a. Net Metered Solar Generating System Option

Standby service will not apply to a customer operating solar generating equipment and taking service under General Information Rule 22

1b. Farm Waste Electric Generating System Option

Standby service will not apply to a customer taking service under the Farm Waste Electric Generating System Option, provided such customer meets criteria for service under General Information Rule 22 of this Schedule.

1c. Net Metered Wind Generating System Option

Standby service will not apply to a customer operating wind generating equipment and taking service under General Information Rule 22.

1d. Net Metered Hybrid Generating System Option

Standby service will not apply to a customer operating hybrid generating equipment and taking service under General Information Rule 22.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~June 1, 2023~~ January 1, 2024

Leaf No. 286  
Revision: 109

Superseding Revision: 98

Issued in compliance with order in Case No. ~~19-E-0079~~ 15-E-0751, dated ~~May 18, 2023~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)**

**3. Designated Technology Exemption of Standby Rates**

- a) Customers whose facilities are placed in service after July 29, 2003, and meet the definitions of both Existing Customers and Designated Technology Customers, shall be considered to be Designated Technology Customers for purposes of this section.
- b) Designated Technology Customers whose facilities are placed in service after July 29, 2003, have the option to make a one-time election to be permanently exempt from standby service rates rather than electing full standby service rates upon providing 30 days' written notice before commencing operation of the OSG facility.
- c) Existing OSG projects that upgrade by installing designated technology components, or hybrid projects comprised in part of designated technology components, are eligible for the designated technology exemption only for the upgraded components and only if those components are separately metered.

**~~OPTIONAL ELECTION OF SERVICE RATE FOR CUSTOMERS WITHOUT ON-SITE GENERATION~~**

**~~1. Demand Metered~~**

- ~~a) A demand metered customer that does not have OSG may opt to select the applicable rates under this Service Classification and be billed under such rates for a period of not less than twelve months in lieu of the rates under their OASC.~~
- ~~b) Customers are required to have interval metering and shall adhere to the Metering and Communication Requirements as set forth herein, and shall be responsible for all incremental costs associated with such metering and communication.~~
- ~~e) The Contract Demand shall be established by the Company as set forth in the Company Set Contract Demand section of this Service Classification.~~
- ~~d) As provided in Rule 7, Revenue Decoupling Mechanism, the delivery revenues of customers without OSG opting to take Standby Service shall be included in the "Actual Billed Delivery Service Revenues" for the customer's OASC.~~

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287  
 Revision: ~~3234~~

Superseding Revision: ~~3129~~

Issued in compliance with Order in Case No. ~~15-E-0751-22 E-0347~~, dated October 13~~2~~, 2023.  
 SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month)**

An existing customer that taking service pursuant to this Service Classification as of January 1, 2024, shall be phased-in to the Redesigned Rates over a five-year period as described below for each year.

A customer may make a one-time election to take service at the Redesigned Rates in lieu of the phase-in. Such election shall be provided by the customer to the Company in writing. Once a customer has elected to take service at the Redesigned Rates, the customer may not return to the phase-in.

An existing customer that elects the phase-in shall be billed on the percentage basis shown below using the Prior Rates and the Redesigned Rates for each year:

	<u>Prior Rates</u>	<u>Redesigned Rates</u>
<u>Year 1</u>	<u>83.3%</u>	<u>16.7%</u>
<u>Year 2</u>	<u>66.6%</u>	<u>33.4%</u>
<u>Year 3</u>	<u>49.9%</u>	<u>50.1%</u>
<u>Year 4</u>	<u>33.2%</u>	<u>66.8%</u>
<u>Year 5</u>	<u>16.5%</u>	<u>83.5%</u>

At the conclusion of Year 5, a customer shall be subject to the Redesigned Rates.

**Delivery Charges:** There are up to four rate components of the delivery rate portion of this Standby Service: Customer Charge, Contract Demand Charge, As-Used Demand Charges, Bill Issuance Charge, and Reactive Charge, as applicable.

The Delivery Charge that appears on the customer’s bill equals is the sum of the EnergyCustomer Charge or As-Used Demand Charges, as applicable, plus the applicable Make-Whole Rate.

**Transition Charge:** The customer’s Otherwise Applicable Service Classification (“OASC”) shall determine the applicable charge. The charge shall apply to all kWh, per kWh.

Rate Adjustment Mechanism (“RAM”):

~~Per As Used Demand~~ See RAM Statement, as described in Rule 38

Service Classification Nos. 1 and 6:

<u>S.C. No. 1 Residential Service</u>	<u>Effective Date</u>		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>Per Meter</u>			
<u>Customer Charge</u>			
<u>Delivery Charge</u>	<u>\$19.00</u>	<u>\$19.00</u>	<u>\$19.00</u>
<u>Contract Demand Charge</u>			
<u>Delivery Charge</u>	<u>\$20.70</u>	<u>\$25.93</u>	<u>\$33.28</u>
<u>As-Used Demand Charge (All kWh, per kWh)</u>			
<u>Delivery Charge</u>	<u>\$0.03132</u>	<u>\$0.03923</u>	<u>\$0.05036</u>

Bill Issuance Charge (per bill): \$0.89, as described in General

Information Section 16.J

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

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PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ [January 1, 2024](#)

Leaf No. 287  
Revision: ~~3234~~

Superseding Revision: ~~3129~~

Issued in compliance with Order in Case No. ~~15-E-0751-22 E-0347~~, dated October 13~~2~~, 2023.

Non-Bypassable Charge ("NBC"):  
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — \$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):  
Per As Used Demand — See RAM Statement, as described in Rule 38

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.1  
 Revision: 1746

Superseding Revision: 1644

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October 13, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Delivery Rates for Service Classification Nos. 8 and 9:

S.C. No. 8 — Residential Day/Night	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Per Meter			
Customer Charge			
Delivery Charge	\$22.00	\$22.00	\$22.00
Contract Demand Charge			
Delivery Charge	\$33.31	\$40.75	\$47.82
As Used Demand Charge (All kWh, per kWh)			
Delivery Charge			
Day	\$0.02287	\$0.02797	\$0.03283
Night	\$0.02287	\$0.02797	\$0.03283

**Commented [SM1]:** Rates need to be updated, ADD FOR ALL 3 RATE YEARS

**I. Customer Charge**

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See TCS Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As Used Demand See RAM Statement, as described in Rule 38

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Per customer, per month.

Customer's OASC:	Effective 11/1/2023:	Effective 11/1/2023:	Effective 1/1/2024	Effective 1/1/2024
Customer Charge	Prior Rates	Prior Rates Make-Whole	Redesigned Rates	Redesigned Rates Make-Whole
SC No. 1	\$19.00	\$0.00	\$19.00	\$0.00
SC No. 8	\$22.00	\$0.00	\$19.00	\$0.00
SC No. 12	\$30.00	\$0.00	\$19.00	\$0.00
SC No. 2	\$41.00	\$0.00	\$41.00	\$0.00
SC No. 3 - Primary	\$171.00	\$0.00	\$171.00	\$0.00
SC No. 3 - Subtransmission	\$450.00	\$0.00	\$450.00	\$0.00
SC No. 6	\$22.00	\$0.00	\$22.00	\$0.00
SC No. 7-1	\$271.00	\$12.42	\$271.00	\$12.42
SC No. 7-2	\$947.00	\$41.17	\$947.00	\$41.17
SC No. 7-3	\$1,974.00	\$88.22	\$1,974.00	\$88.22

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.1  
 Revision: 1746

Superseding Revision: 1644

Issued in compliance with Order in Case No. ~~22-E-031715-E-0751~~, dated October 13, 2023.

SC No. 7-4	\$3,950.00	\$168.58	\$3,950.00	\$168.58
SC No. 9	\$26.00	\$0.00	\$22.00	\$0.00

<u>Per customer, per month.</u>				
<u>Effective 5/1/2024;</u> <u>Customer's OASC:</u> <u>Customer Charge</u>	<u>Prior Rates</u>	<u>Prior Rates</u> <u>Make-Whole</u>	<u>Redesigned</u> <u>Rates</u>	<u>Redesigned</u> <u>Rates Make-</u> <u>Whole</u>
SC No. 1	\$19.00	\$0.00	\$19.00	\$0.00
SC No. 8	\$22.00	\$0.00	\$19.00	\$0.00
SC No. 12	\$30.00	\$0.00	\$19.00	\$0.00
SC No. 2	\$45.00	\$0.00	\$45.00	\$0.00
SC No. 3 - Primary	\$178.00	\$0.00	\$178.00	\$0.00
SC No. 3 - Subtransmission	\$450.00	\$0.00	\$450.00	\$0.00
SC No. 6	\$22.00	\$0.00	\$22.00	\$0.00
SC No. 7-1	\$325.00	\$12.42	\$325.00	\$12.42
SC No. 7-2	\$1,125.00	\$41.17	\$1,125.00	\$41.17
SC No. 7-3	\$2,425.00	\$88.22	\$2,425.00	\$88.22
SC No. 7-4	\$4,800.00	\$168.58	\$4,800.00	\$168.58
SC No. 9	\$26.00	\$0.00	\$22.00	\$0.00

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.1  
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Superseding Revision: 1644

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October 13, 2023.

**2. Contract Demand Charge:** The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

<u>Contract Demand Charge</u>		
	<u>Effective 11/1/2023: Prior Rates</u>	<u>Effective 1/1/2024 Redesigned Rates</u>
<u>Customer's OASC:</u>	<u>per kW of Contract Demand</u>	<u>per kW of Contract Demand</u>
<u>SC No. 1*</u>	<u>\$20.70</u>	<u>\$5.05</u>
<u>SC No. 8*</u>	<u>\$33.31</u>	<u>\$5.05</u>
<u>SC No. 12*</u>	<u>\$97.98</u>	<u>\$5.05</u>
<u>SC No. 2</u>	<u>\$5.70</u>	<u>\$4.07</u>
<u>SC No. 3 - Primary</u>	<u>\$4.06</u>	<u>\$3.57</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$1.40</u>	<u>\$1.07</u>
<u>SC No. 6*</u>	<u>\$16.07</u>	<u>\$9.18</u>
<u>SC No. 7-1</u>	<u>\$4.06</u>	<u>\$1.79</u>
<u>SC No. 7-2</u>	<u>\$1.40</u>	<u>\$3.55</u>
<u>SC No. 7-3</u>	<u>\$1.05</u>	<u>\$0.00</u>
<u>SC No. 7-4</u>	<u>\$0.18</u>	<u>\$0.11</u>
<u>SC No. 9*</u>	<u>\$30.37</u>	<u>\$9.18</u>

\* Prior Rates were per Customer, per Meter

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.1  
 Revision: 1746

Superseding Revision: 1644

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October 13~~2~~, 2023.

<u>Contract Demand Charge</u>		
<u>Effective 5/1/2024</u>	<u>Prior Rates</u>	<u>Redesigned Rates</u>
<u>Customer's OASC:</u>	<u>per kW of Contract Demand</u>	<u>per kW of Contract Demand</u>
<u>SC No. 1*</u>	<u>\$25.93</u>	<u>\$6.29</u>
<u>SC No. 8*</u>	<u>\$40.75</u>	<u>\$6.29</u>
<u>SC No. 12*</u>	<u>\$117.49</u>	<u>\$6.29</u>
<u>SC No. 2</u>	<u>\$6.69</u>	<u>\$4.88</u>
<u>SC No. 3 - Primary</u>	<u>\$4.80</u>	<u>\$4.35</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$1.76</u>	<u>\$1.68</u>
<u>SC No. 6*</u>	<u>\$20.46</u>	<u>\$11.66</u>
<u>SC No. 7-1</u>	<u>\$5.49</u>	<u>\$2.11</u>
<u>SC No. 7-2</u>	<u>\$5.54</u>	<u>\$4.17</u>
<u>SC No. 7-3</u>	<u>\$1.26</u>	<u>\$0.00</u>
<u>SC No. 7-4</u>	<u>\$0.21</u>	<u>\$0.13</u>
<u>SC No. 9*</u>	<u>\$37.72</u>	<u>\$11.66</u>

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\* Prior Rates were per Customer, per Meter

<u>Contract Demand Charge</u>		
<u>Effective 5/1/2025</u>	<u>Prior Rates</u>	<u>Redesigned Rates</u>
<u>Customer's OASC:</u>	<u>per kW of Contract Demand</u>	<u>per kW of Contract Demand</u>
<u>SC No. 1*</u>	<u>\$33.28</u>	<u>\$8.49</u>
<u>SC No. 8*</u>	<u>\$47.82</u>	<u>\$8.49</u>
<u>SC No. 12*</u>	<u>\$135.19</u>	<u>\$8.49</u>
<u>SC No. 2</u>	<u>\$7.96</u>	<u>\$5.88</u>
<u>SC No. 3 - Primary</u>	<u>\$5.76</u>	<u>\$5.30</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$2.26</u>	<u>\$2.55</u>
<u>SC No. 6*</u>	<u>\$26.55</u>	<u>\$17.08</u>
<u>SC No. 7-1</u>	<u>\$6.36</u>	<u>\$2.61</u>
<u>SC No. 7-2</u>	<u>\$6.45</u>	<u>\$4.90</u>
<u>SC No. 7-3</u>	<u>\$1.49</u>	<u>\$0.00</u>
<u>SC No. 7-4</u>	<u>\$0.25</u>	<u>\$0.17</u>
<u>SC No. 9*</u>	<u>\$47.87</u>	<u>\$17.08</u>

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\* Prior Rates were per Customer, per Meter

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.1  
Revision: 1746

Superseding Revision: 1644

Issued in compliance with Order in Case No. ~~22-E-0347~~ 15-E-0751, dated October 13~~2~~, 2023.

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.1.01  
 Revision: ~~00~~

Superseding Revision:

Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.  
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

<u>Per customer, per month.</u>				
<u>Effective 5/1/2025:</u> <u>Customer's OASC:</u>	<u>Prior Rates</u>	<u>Prior Rates</u> <u>Make-Whole</u>	<u>Redesigned</u> <u>Rates</u>	<u>Redesigned</u> <u>Rates Make-</u> <u>Whole</u>
<u>Customer Charge</u>				
<u>SC No. 1</u>	<u>\$19.00</u>	<u>\$0.00</u>	<u>\$19.00</u>	<u>\$0.00</u>
<u>SC No. 8</u>	<u>\$22.00</u>	<u>\$0.00</u>	<u>\$19.00</u>	<u>\$0.00</u>
<u>SC No. 12</u>	<u>\$30.00</u>	<u>\$0.00</u>	<u>\$19.00</u>	<u>\$0.00</u>
<u>SC No. 2</u>	<u>\$49.00</u>	<u>\$0.00</u>	<u>\$49.00</u>	<u>\$0.00</u>
<u>SC No. 3 - Primary</u>	<u>\$185.00</u>	<u>\$0.00</u>	<u>\$185.00</u>	<u>\$0.00</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$450.00</u>	<u>\$0.00</u>	<u>\$450.00</u>	<u>\$0.00</u>
<u>SC No. 6</u>	<u>\$22.00</u>	<u>\$0.00</u>	<u>\$22.00</u>	<u>\$0.00</u>
<u>SC No. 7-1</u>	<u>\$375.00</u>	<u>\$12.42</u>	<u>\$375.00</u>	<u>\$12.42</u>
<u>SC No. 7-2</u>	<u>\$1,350.00</u>	<u>\$41.17</u>	<u>\$1,350.00</u>	<u>\$41.17</u>
<u>SC No. 7-3</u>	<u>\$3,000.00</u>	<u>\$88.22</u>	<u>\$3,000.00</u>	<u>\$88.22</u>
<u>SC No. 7-4</u>	<u>\$5,900.00</u>	<u>\$168.58</u>	<u>\$5,900.00</u>	<u>\$168.58</u>
<u>SC No. 9</u>	<u>\$26.00</u>	<u>\$0.00</u>	<u>\$22.00</u>	<u>\$0.00</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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<b>S.C. No. 9 - General Service Day/Night</b>	<b>Effective Date</b>		
	<b>11/01/2023</b>	<b>05/01/2024</b>	<b>05/01/2025</b>
Per Meter			
Customer Charge			
Delivery Charge	\$26.00	\$26.00	\$26.00
Contract Demand Charge			
Delivery Charge	\$30.37	\$37.72	\$47.87
As-Used Demand Charge (All kilowatt-hours, per kilowatt-hour)			
Delivery Charge			
Day	\$0.02414	\$0.02998	\$0.03804
Night	\$0.02414	\$0.02998	\$0.03804

Non-Bypassable Charge ("NBC"):  
 All kWh, per kWh

See TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~[January 1, 2024](#)

Leaf No. 287.1.[01](#)  
Revision: [00](#)

Superseding Revision:

[Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.](#)  
~~[Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.](#)~~

Rate Adjustment Mechanism ("RAM"):  
Per As Used Demand

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.2  
 Revision: 98

Superseding Revision: 86

Issued in compliance with Order in Case No. ~~22-E-0347~~ 15-E-0751, dated October 1~~2~~3, 2023.  
 SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Delivery Rates for Service Classification No. 12:

S.C. No. 12—Residential Time of Use	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Per Meter			
Customer Charge			
Delivery Charge	\$30.00	\$30.00	\$30.00
Contract Demand Charge			
Delivery Charge	\$97.98	\$117.49	\$135.19
As-Used Demand Charge (All kWh, per kWh)			
Delivery Charge			
On-Peak	\$0.01914	\$0.02295	\$0.02641
Mid-Peak	\$0.01914	\$0.02295	\$0.02641
Off-Peak	\$0.01914	\$0.02295	\$0.02641

Non-Bypassable Charge ("NBC"):

All kWh, per kWh ————— See TCS Statement

Bill Issuance Charge (per bill): ————— \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand ————— See RAM Statement, as described in Rule 38

**3. As-Used Demand Charge:** Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 287.2  
 Revision: 98

Superseding Revision: 86

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October 123, 2023.

Customer's OASC:	Effective 11/1/2023: Prior Rates		Effective 1/1/2024 Redesigned Rates		
		Make-Whole Rate	On-Peak	Super-Peak	Make-Whole Rate
<u>SC No. 1*</u>	\$0.03132	\$0.00000	\$0.07577	\$0.15153	\$0.00000
<u>SC No. 8*</u>	\$0.02287	\$0.00000	\$0.07577	\$0.15153	\$0.00000
<u>SC No. 12*</u>	\$0.01914	\$0.00000	\$0.07577	\$0.15153	\$0.00000
<u>SC No. 2</u>	\$0.27756	\$0.03235	\$0.21702	\$0.43403	\$0.03235
<u>SC No. 3 - Primary</u>	\$0.21607	\$0.06419	\$0.13987	\$0.27973	\$0.06419
<u>SC No. 3 - Subtransmission</u>	\$0.15470	\$0.00000	\$0.12262	\$0.24523	\$0.00000
<u>SC No. 6*</u>	\$0.03454	\$0.00000	\$0.08756	\$0.17512	\$0.00000
<u>SC No. 7-1</u>	\$0.25853	\$0.03894	\$0.23621	\$0.47241	\$0.03894
<u>SC No. 7-2</u>	\$0.22764	\$0.03111	\$0.15535	\$0.31070	\$0.03111
<u>SC No. 7-3</u>	\$0.07778	\$0.05838	\$0.07099	\$0.14197	\$0.05838
<u>SC No. 7-4</u>	\$0.07877	\$0.00614	\$0.03957	\$0.07913	\$0.00614
<u>SC No. 9*</u>	\$0.02414	\$0.00000	\$0.08756	\$0.17512	\$0.00000
* All kWh, per kWh for Prior Rates					

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: January 1, 2024  
 Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 287.3  
 Revision: 0  
 Superseding Revision:

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

3. As-Used Demand Charge (Cont'd)

Effective 5/1/2024	Prior Rates		Redesigned Rates		
		Make-Whole Rate	On-Peak	Super-Peak	Make-Whole Rate
<u>Customer's OASC:</u>					
SC No. 1*	\$0.03923	\$0.00000	\$0.08819	\$0.17639	\$0.00000
SC No. 8*	\$0.02797	\$0.00000	\$0.08819	\$0.17639	\$0.00000
SC No. 12*	\$0.02295	\$0.00000	\$0.08819	\$0.17639	\$0.00000
SC No. 2	\$0.32562	\$0.03235	\$0.24700	\$0.49400	\$0.03235
SC No. 3 - Primary	\$0.25543	\$0.06419	\$0.15770	\$0.31539	\$0.06419
SC No. 3 - Subtransmission	\$0.19487	\$0.00000	\$0.14093	\$0.28185	\$0.00000
SC No. 6*	\$0.04398	\$0.00000	\$0.10338	\$0.20677	\$0.00000
SC No. 7-1	\$0.29997	\$0.03894	\$0.26969	\$0.53939	\$0.03894
SC No. 7-2	\$0.26569	\$0.03111	\$0.17946	\$0.35892	\$0.03111
SC No. 7-3	\$0.09333	\$0.05839	\$0.08477	\$0.16955	\$0.05839
SC No. 7-4	\$0.09310	\$0.00614	\$0.04683	\$0.09365	\$0.00614
SC No. 9*	\$0.02998	\$0.00000	\$0.10338	\$0.20677	\$0.00000
* All kWh, per kWh for Prior Rates					

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: January 1, 2024  
 Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 287.4  
 Revision: 0  
 Superseding Revision:

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

3. As-Used Demand Charge (Cont'd)

Effective 5/1/2025	Prior Rates		Redesigned Rates		
Customer's OASC:		Make-Whole Rate	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1*	\$0.05036	\$0.00000	\$0.10540	\$0.21081	\$0.00000
SC No. 8*	\$0.03283	\$0.00000	\$0.10540	\$0.21081	\$0.00000
SC No. 12*	\$0.02641	\$0.00000	\$0.10540	\$0.21081	\$0.00000
SC No. 2	\$0.38733	\$0.03235	\$0.29474	\$0.58948	\$0.03235
SC No. 3 - Primary	\$0.30616	\$0.06419	\$0.18958	\$0.37916	\$0.06419
SC No. 3 - Subtransmission	\$0.25026	\$0.00000	\$0.16767	\$0.33534	\$0.00000
SC No. 6*	\$0.05706	\$0.00000	\$0.12936	\$0.25872	\$0.00000
SC No. 7-1	\$0.34706	\$0.03894	\$0.32083	\$0.64167	\$0.03894
SC No. 7-2	\$0.30965	\$0.03111	\$0.21584	\$0.43168	\$0.03111
SC No. 7-3	\$0.10969	\$0.05838	\$0.10498	\$0.20996	\$0.05838
SC No. 7-4	\$0.10879	\$0.00614	\$0.05762	\$0.11524	\$0.00614
SC No. 9*	\$0.03804	\$0.00000	\$0.12936	\$0.25872	\$0.00000
* All kWh, per kWh for Prior Rates					

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Effective May 1, 2026, the Make-Whole Rate shall expire and the [Delivery As-Used Demand](#) Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 288  
 Revision: ~~3231~~

Superseding Revision: ~~3129~~

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October 1~~2~~3, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 2 with Interval Metering:

Per Meter	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$41.00	\$45.00	\$49.00
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$5.70	\$6.69	\$7.96
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.27756	\$0.32562	\$0.38733
Make-Whole As-Used Demand Charge (Per kW, per day)	\$0.03235	\$0.03235	\$0.03235
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

4. The Delivery Charge that appears on the customer's bill is the sum of the Energy Charge plus the Make-Whole Charge.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Effective 11/1/2023	Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour
Customer's OASC: Reactive Charge	
SC No. 2	\$0.00078
SC No. 3 - Primary	\$0.00078
SC No. 3 - Subtransmission	\$0.00078
SC No. 7-1	\$0.00078
SC No. 7-2	\$0.00078
SC No. 7-3	\$0.00078
SC No. 7-4	\$0.00078

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Effective 5/1/2024	Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour
Customer's OASC: Reactive Charge	
SC No. 2	\$0.00078
SC No. 3 - Primary	\$0.00078
SC No. 3 - Subtransmission	\$0.00078
SC No. 7-1	\$0.00078

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 288  
Revision: ~~3234~~

Superseding Revision: ~~3129~~

Issued in compliance with Order in Case No. ~~22-E-0347~~ 15-E-0751, dated October 1~~23~~, 2023.

<u>SC No. 7-2</u>	<u>\$0.00078</u>
<u>SC No. 7-3</u>	<u>\$0.00078</u>
<u>SC No. 7-4</u>	<u>\$0.00078</u>

<u>Effective 5/1/2025</u>	<u>Reactive kilovolt-ampere hours, per</u>
<u>Customer's OASC:</u>	<u>billing reactive kilovolt-ampere hour</u>
<u>Reactive Charge</u>	
<u>SC No. 2</u>	<u>\$0.00078</u>
<u>SC No. 3 - Primary</u>	<u>\$0.00078</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$0.00078</u>
<u>SC No. 7-1</u>	<u>\$0.00078</u>
<u>SC No. 7-2</u>	<u>\$0.00078</u>
<u>SC No. 7-3</u>	<u>\$0.00078</u>
<u>SC No. 7-4</u>	<u>\$0.00078</u>

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh                      See TCS Statement

~~Bill Issuance Charge (per bill):                      \$0.89, as described in General Information Section 16.J.~~

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand                      See RAM Statement, as described in Rule 38

PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 288.1  
 Revision: 2524

Superseding Revision: 2422  
 Issued in compliance with Order in Case No. 22-E-031715-E-0751, dated October 123, 2023.  
 SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Service Classification No. 3 with Interval Metering:

S.C. No. 3P - Primary Per Meter	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$171.00	\$178.00	\$185.00
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$4.06	\$4.80	\$5.76
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.21607	\$0.25543	\$0.30616
Make-Ready As-Used Demand Charge (Per kW, per day)	\$0.06419	\$0.06419	\$0.06419
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

~~The Delivery Charge that appears on the customer's bill is the sum of the Energy Charge plus the Make-Whole Charge.~~

~~Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.~~

Non-Bypassable Charge ("NBC"):

~~All kWh, per kWh~~ ~~See TCS Statement~~

Bill Issuance Charge (per bill): ~~\$0.89, as described in General Information Section 16.J.~~

Rate Adjustment Mechanism ("RAM"):

~~Per As-Used Demand~~ ~~See RAM Statement, as described in Rule 38~~

S.C. No. 3S - Subtransmission Per Meter	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$450.00	\$450.00	\$450.00
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$1.40	\$1.76	\$2.26
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.15470	\$0.19487	\$0.25026
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Non-Bypassable Charge ("NBC"):

~~All kWh, per kWh~~ ~~See TCS Statement~~

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PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 288.1  
Revision: ~~25~~ 24

Superseding Revision: 2422

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October ~~123~~, 2023.

~~Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.I.~~

~~Rate Adjustment Mechanism ("RAM"):  
Per As Used Demand  
described in Rule 38 Reserved for Future Use~~

~~See RAM Statement, as~~

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PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 288.2  
Revision: ~~18~~ 17

Superseding Revision: 17 ~~15~~

Issued in compliance with Order in Case No. ~~22-E-0317~~ 15-E-0751, dated October 13, 2023.

~~All kWh, per kWh~~ ~~See TCS~~  
~~Statement~~

~~Bill Issuance Charge (per bill):~~ ~~\$0.89, as described in~~  
~~General Information Section 16.J.~~

~~Rate Adjustment Mechanism ("RAM"):~~  
~~Per As Used Demand~~ ~~See RAM~~

~~Statement, as described in Rule 38~~

~~Reserved for Future Use~~

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024  
 Revision: 64

Leaf No. 288.3  
 Revision: 76

Superseding

Issued in compliance with Order in Case No. 22-E-034715-E-0751, dated October 13<sup>2</sup>, 2023.  
 SERVICE CLASSIFICATION NO. 11 (Continued)

**RATES (Per Month) (Cont'd.)**

Service Classification No. 7 with Interval Metering:

S.C. No. 7-3 Subtransmission	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Per Meter			
Customer Charge			
Delivery Charge	\$1,974.00	\$2,425.00	\$3,000.00
Make-Whole Customer Charge	\$88.22	\$88.22	\$88.22
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$1.05	\$1.26	\$1.49
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.07778	\$0.09333	\$0.10969
Make-Ready As-Used Demand Charge (Per kW, per day)	\$0.05838	\$0.05838	\$0.05838
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

The Delivery Charge that appears on the customer's bill is the sum of the Energy Charge plus the Make-Whole Charge. Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand described in Rule 38 See RAM Statement, as

S.C. No. 7-4 Transmission	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Per Meter			
Customer Charge			
Delivery Charge	\$3,950.00	\$4,800.00	\$5,900.00
Make-Whole Customer Charge	\$168.58	\$168.58	\$168.58
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$0.18	\$0.21	\$0.25
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.07877	\$0.09310	\$0.10879
Make-Ready As-Used Demand Charge (Per kW, per day)	\$0.00614	\$0.00614	\$0.00614
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See TCS Statement

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Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024  
Revision: 64

Leaf No. 288.3  
Revision: 76

Superseding

Issued in compliance with Order in Case No. ~~22-E-034715-E-0751~~, dated October 13~~2~~<sup>2</sup>, 2023.

~~Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.~~

~~Rate Adjustment Mechanism ("RAM"):~~

~~Per As Used Demand described in Rule 38~~ See RAM Statement, as

~~Reserved for Future Use~~

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024  
 Revision: 4947

Leaf No. 289  
 Revision: 5049 Superseding

Issued in compliance with Order in Case No. 22-E-031715-E-0751, dated October 123, 2023.  
 SERVICE CLASSIFICATION NO. 11 (Continued)

**Billing of Reactive Kilovolt Hours:**

Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer shall be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when the Company provides standby service.

**Rate Periods:**

Prior Rates

Existing Customers that were taking service under Rates defined as the Prior Rates as of October 13, 2023:

For a customer whose OASC is S.C. Nos. 2, 3, or 7, On-Peak hours are defined for kW, kWh, and Daily As-Used Demand as the hours between 7:00 a.m. and 10:00 p.m. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as On-Peak are defined as Off-Peak. Other rate periods are as defined in the customer's OASC, i.e., S.C. Nos. 8, 9 or 12.

Redesigned Rates

On-Peak hours are defined for kW and kWh as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

For As-Used Demand:

<u>Summer Super-Peak hours</u>	<u>From 2:00 pm until 6:00 pm</u>	<u>Summer months are June, July, August, and September</u>
<u>Winter Super-Peak hours</u>	<u>From 5:00 pm until 9:00 pm</u>	<u>Winter months are December, January, and February</u>
<u>Summer On-Peak hours</u>	<u>From 7:00 am until 2:00 pm and From 6:00 pm until 11:00 pm</u>	
<u>Winter On-Peak hours</u>	<u>From 7:00 am until 5:00 pm and From 9:00 pm until 11:00 pm</u>	
<u>Shoulder On-Peak hours</u>	<u>From 7:00 am until 11:00 pm</u>	<u>Non-Summer months are October, November, March, April, and May</u>
<u>Off-Peak hours</u>	<u>All other hours including Holidays*</u>	

\* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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**SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):**

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

**REVENUE DECOUPLING MECHANISM ("RDM"):**

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024  
Revision: 4947

Leaf No. 289  
Revision: 5049      Superseding

Issued in compliance with Order in Case No. 22-E-031715-E-0751, dated October 123, 2023.  
A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

**RATE ADJUSTMENT MECHANISM ("RAM"):**  
~~The RAM shall be applied per As Used Demand delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.~~

**EARNINGS ADJUSTMENT MECHANISM (EAM):**  
~~The EAM shall be applied per As Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.~~

**NON WIRES ALTERNATIVE (NWA) SURCHARGE:**  
~~The NWA Surcharge shall be applied per As Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.~~

**MERCHANT FUNCTION CHARGE:**  
~~The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.~~

**MINIMUM CHARGE:**  
~~The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and the Bill Issuance Charge, if applicable, as listed above. For demand billed customers with less than 50 kW Contract Demand, the minimum charge is the Customer Charge, plus the Bill Issuance Charge, if applicable.~~

**INCREASE IN RATES and CHARGES:**  
~~The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to General Information Rule 6 of this Schedule to reflect the taxes applicable within the municipality where the customer takes service.~~

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PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~February 15, 2024~~ January 1, 2024

Leaf No. 289.1  
Revision: ~~43~~

Superseding Revision: ~~32~~

Issued in compliance with Orders in Case Nos. ~~15-E-0751-19-E-0378, dated November 19, 2020, and 18-E-0138, dated July 16, 2020~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**RATE ADJUSTMENT MECHANISM (“RAM”):**

The RAM shall be applied per On-Peak As Used Demand delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

**NON-WIRES ALTERNATIVE (NWA) SURCHARGE:**

The NWA Surcharge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

**MERCHANT FUNCTION CHARGE:**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

**MINIMUM CHARGE:**

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and the Bill Issuance Charge, if applicable, as listed above. For demand-billed customers with less than 50 kW Contract Demand, the minimum charge is the Customer Charge, plus the Bill Issuance Charge, if applicable.

**INCREASE IN RATES and CHARGES:**

The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to General Information Rule 6 of this Schedule to reflect the taxes applicable within the municipality where the customer takes service.

**ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”):**

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

**TERMS OF PAYMENT:**

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½%) per month will be billed on all amounts not paid by the "past due" date. For additional information, see NYSEG’s tariff, PSC No. 119 – Electricity, Section 4.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Treasurer and Controller~~, Binghamton, New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~February 15, 2024~~ January 1, 2024

Leaf No. 289.1  
Revision: ~~43~~

Superseding Revision: ~~32~~

Issued in compliance with Orders in Case Nos. ~~15-E-0751-19-E-0378, dated November 19, 2020, and 18-E-0138,~~  
dated ~~July 16, 2020~~ October 13, 2023.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~— Regulatory, Treasurer and Controller~~, Binghamton,  
New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 290.1  
Revision: 10

Superseding Revision: 0

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**DETERMINATION OF DEMAND (Cont'd)**

**~~Contract Demand (Cont'd):~~**

~~1. Company Established Contract Demand (Cont'd):~~

~~b. Customer Without OSG and Demand Metered~~

~~The Company shall establish the Contract Demand for a demand metered customer without on-site generation that opts for the rates under this Service Classification. The Contract Demand shall be based on the peak demand of that customer over the most recent 12-month period prior to the effective date that the customer is billed the Standby rates. If there is no historical metered demand, the contract demand shall be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the customer's load.~~

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Internal Use

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~December 1, 2020~~ January 1, 2024

Leaf No. 292  
Revision: ~~65~~

Superseding Revision: 54

Issued in compliance with Order in Case No. ~~19-E-0378~~ 15-E-0751, dated ~~November 19, 2020~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**METERING AND COMMUNICATION REQUIREMENTS:**

1. A customer with OSG and is demand-metered with 50 kW or more of Contract Demand ~~or any customer that opts for the Optional Election of Service for Customers Without On-Site Generation~~ shall be required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
  - a) the incremental costs of interval metering equipment and its installation;
  - b) the costs of providing remote meter reading capability through telecommunications to and from the meter; and
  - c) the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.
2. A customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills.

If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of Company expenses incurred for visits to the meter location to ascertain the cause of the problem. To the extent the Company installs an interval meter with telecommunication capability, the Company may assess the incremental fees to the customer.

3. Meter Credits:

- a) Meter Owned By Customer, Installed And Maintained By The Company: A qualified customer that elects to own its own meters, as described in Section 3.A.2 of PSC No. 119 - Electricity, Service Connections, Meter Owned by Customer, Installed and Maintained by the Corporation, shall receive a Meter Ownership Credit as described in Section 3.A.2.a.i. of that Schedule.

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PSC No: 120 - Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: ~~December 1, 2020~~ January 1, 2024

Leaf No. 294.12  
 Revision: 109

Superseding Revision: 89

~~Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023. Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.~~

SERVICE CLASSIFICATION NO. 11 (Continued)

**SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)**

**(d) Reserved for Future Use**

**(e) Recharge New York ("RNY") Power Program**

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein as provided in Section 11, the maximum metered demand shall be used in the load share calculation for all standby customer. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification.

**(f) Reliability Credit**

1. Standby customers with OSG shall be provided an opportunity to earn credits against their contract demand charges. The credit would be earned by reliably reducing load below the contract demand over a defined Measurement Period. During the 5-year phase-in period, the calculation of the Reliability Credit shall be based on the customer's applicable phased-in Contract Demand Charge. A customer that elects to be billed at the new rates in lieu of the phase-in shall no longer be eligible to receive a Reliability Credit. The Reliability Credit will be phased out and completely eliminated January 1, 2029 for all customers.
2. For purposes of this Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous two consecutive full Summer periods; provided however, that the first year in which a customer seeks a Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous full Summer period only. The Measurement Period shall exclude Outage Events, as selected by the customer, as well holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

For purposes of this Credit, the Summer Period is June 1 through September 30.

3. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period shall be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day shall be considered to be a single 24-hour period.
4. The Credit for any Measurement Period shall be equal to the difference between the Customer's Contract Demand in kW, and the Customer's highest kW demand recorded on the Customer's revenue meter (net of generation), multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit shall be applied to the Customer's successive 12 monthly customer bills commencing in November until the following October. If a customer is billed under Special Provision (g) of this Service Classification, the Outage Events for all Recipient Accounts shall be the same and shall be specified by the Sponsor. Each Recipient Account's Credit shall be calculated individually.
- ~~5. A customer seeking a Credit must request such credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the measurement period. If October 14 falls on a weekend or holiday, the Company shall accept requests until the next business day. Prior to October 14, the Company shall notify Customers of their need to request the applicable Credit.~~
- ~~6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge.~~

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~December 1, 2020~~ January 1, 2024

Leaf No. 294.12  
Revision: 109

Superseding Revision: 89

~~Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023. Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.~~

- ~~7. A DER that receives compensation pursuant to Rule 40.B. Value Stack, for exports to the system, or a demand-metered customer without OSG that opts to select the applicable rates under this Service Classification in lieu of rates under their OACS, are excluded from receiving the Reliability Credit.
  - ~~i. A customer with grid-connected electric energy storage system or a DER that receives compensation pursuant to Rule 40.B. Value Stack, for exports to the system is excluded from receiving the Reliability Credit.~~~~

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2024  
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 294.12.1  
Revision: 0  
Superseding Revision:

SERVICE CLASSIFICATION NO. 11 (Continued)

**(f) Reliability Credit (Cont'd)**

5. A customer seeking a Credit must request such credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the measurement period. If October 14 falls on a weekend or holiday, the Company shall accept requests until the next business day. Prior to October 14, the Company shall notify Customers of their need to request the applicable Credit.
6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge [Non-Bypassable Charge ["NBC"]].

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 294.14  
Revision: ~~32~~

Superseding Revision: ~~24~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)**

**(g) Standby Offset**

Eligibility (Cont'd)

1. Standby Generation Account (Cont'd)

- g. Customers that have a Standby Generation Account may take service under the Company's Buy Back service, Service Classification No. 10, if the export of the generating facility exceeds the aggregate registered kWh usage on the Standby Generation Accounts and the Standby Supplied Accounts.

2. Standby Supplied Accounts

The Standby Supplied Accounts designated by the Standby Generation Account customer must all be established in a single customer's name ("Single Party Offset"); or

- a. The Standby Generation Account and the Standby Supplied Accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names ("Multi-Party Offset"), provided all of the following conditions are met:

- (1) at least one of the Standby Supplied Accounts must be in the same customer name as the Standby Generation Account (owner or operator of the generating facility or ("Sponsor")) and have a Contract Demand equal to 10% or more of the nameplate rating of the generating facility;
- (2) the Sponsor shall be responsible for coordinating the interconnection and operation of the generating facility with the Company; and
- (3) at the time of application under the Multi-Party Offset, the Sponsor must submit a signed application for all Standby Supplied Accounts to be supplied by the output of the Sponsor's generating facility ("Recipient Accounts") and a signed Percentage Allocation Form. Both forms shall be available on the Company's website.

- b. The Standby Generation Account, and the Standby Supplied Accounts must all be located within a single "premises." For purpose of this Special Provision only, "premises" is defined as follows:

- (1) Under Single Party Offset, "premises" shall mean "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." All of the Standby Supplied Accounts must be connected to the Company's distribution system. All standby accounts must be within the same load zone as determined by the Locational Based Market Price. The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the customer's demonstration of proximity and common Company facilities to the Company.

~~(2) Under Multi Party Offset, "premises" shall mean "a single building."~~

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PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 294.14  
Revision: ~~32~~

Superseding Revision: ~~24~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

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New York

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 294.14.1  
Revision: ~~12~~

Superseding Revision: ~~10~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

**SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)**

**(g) Standby Offset**

Eligibility (Cont'd)

2. Standby Supplied Accounts (Cont'd)

(2) Under Multi-Party Offset, "premises" shall mean a single building or multiple buildings in which each customer is connected to the generating facility by private thermal loop that delivers steam, hot water, or chilled water.

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- c. Each Standby Supplied Account shall have no other source of generation located on the premises and shall not participate under the provisions of remote net metering, net metering for customer generators, or Community Distributed Generation.
- d. Each Standby Supplied Account and the export of the Standby Generation Account must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and communication systems.
- e. Each Standby Supplied Account shall be billed with the applicable standby service rates in this service class.
- f. Each Standby Supplied Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they shall be eligible for the offset provision. The meter and telecommunications for each Standby Supplied Account must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.
- g. Each Standby Supplied Account is eligible for the supply options as described in this service class.

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PSC No: 120 - Electricity Leaf No. 325  
 New York State Electric & Gas Corporation Revision: 0  
 Initial Effective Date: January 1, 2024 Superseding Revision:  
 Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

**SERVICE CLASSIFICATION NO. 15**

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**OPTIONAL DEMAND SERVICE RATE**

**APPLICABLE TO USE OF SERVICE FOR:**

A customer without On Site Generation (OSG), or a customer that installs OSG with a total nameplate rating less than 15% of its load, may opt to take service pursuant to this service classification.

This service classification’s rates, terms, and requirements are for informational purposes and will be available on a phased in approach at a future date consistent with Order issued on October 13, 2023, under Case No. 15-E-0751.

**CHARACTER OF SERVICE:**

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company’s option, as available and appropriate for the Customer’s requirement.

A customer that installs OSG with a total nameplate rating less than 15% of its load shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 7.

**RATE PERIODS:**

Summer Super-Peak hours	From 2:00 pm until 6:00 pm	Summer months are June, July, August, and September
Winter Super-Peak hours	From 5:00 pm until 9:00 pm	Winter months are December, January, and February
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until 11:00 pm	
Winter On-Peak hours	From 7:00 am until 5:00 pm and From 9:00 pm until 11:00 pm	
Shoulder On-Peak hours	From 7:00 am until 11:00 pm	Non-Summer months are October, November, March, April, and May
Off-Peak hours	All other hours including Holidays*	

\* Holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

**SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:**

Customers may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company (“ESCO”).

The Non-Retail choice is Hourly Pricing. The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

**1. ESCO Supply Service (ESS)**

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 25.I.B, and a Bill Issuance Charge. Electricity supply is provided by an ESCO and settled

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PSC No: 120 - Electricity Leaf No. 325  
New York State Electric & Gas Corporation Revision: 0  
Initial Effective Date: January 1, 2024 Superseding Revision:  
Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.  
as described in Section 16.E.9. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity

Leaf No. 326

New York State Electric &amp; Gas Corporation

Revision: 0

Initial Effective Date: January 1, 2024

Superseding Revision:

Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

**SERVICE CLASSIFICATION NO. 15****OPTIONAL DEMAND SERVICE RATE (CONT'D)****SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (cont'd)****2. Hourly Pricing**

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 25.I.B, a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity as described in Section 25.I.C. Electricity supply is provided by the Company. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

**RATES:**

Delivery Charges: The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge and Daily As-Used Demand Charge.

**1. Customer Charges**

<u>Customer Charge, Per customer, per month.</u>	<u>Effective Date</u>		
<u>Customer's OASC:</u>	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>SC No. 1</u>	<u>\$19.00</u>	<u>\$19.00</u>	<u>\$19.00</u>
<u>SC No. 2</u>	<u>\$41.00</u>	<u>\$45.00</u>	<u>\$49.00</u>
<u>SC No. 3 - Primary</u>	<u>\$171.00</u>	<u>\$178.00</u>	<u>\$185.00</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$450.00</u>	<u>\$450.00</u>	<u>\$450.00</u>
<u>SC No. 6</u>	<u>\$22.00</u>	<u>\$22.00</u>	<u>\$22.00</u>
<u>SC No. 7-1</u>	<u>\$271.00</u>	<u>\$325.00</u>	<u>\$375.00</u>
<u>SC No. 7-2</u>	<u>\$947.00</u>	<u>\$1,125.00</u>	<u>\$1,350.00</u>
<u>SC No. 7-3</u>	<u>\$1,974.00</u>	<u>\$2,425.00</u>	<u>\$3,000.00</u>
<u>SC No. 7-4</u>	<u>\$3,950.00</u>	<u>\$4,800.00</u>	<u>\$5,900.00</u>

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - ElectricityLeaf No. 326New York State Electric & Gas CorporationRevision: 0Initial Effective Date: January 1, 2024Superseding Revision:Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

<u>Make-Whole Customer Charge, Per customer, per month.</u>	<u>Effective Date</u>		
	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>Customer's OASC:</u>			
<u>SC No. 1</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 2</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 3 - Primary</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 6</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>SC No. 7-1</u>	<u>\$12.42</u>	<u>\$12.42</u>	<u>\$12.42</u>
<u>SC No. 7-2</u>	<u>\$41.17</u>	<u>\$41.17</u>	<u>\$41.17</u>
<u>SC No. 7-3</u>	<u>\$88.22</u>	<u>\$88.22</u>	<u>\$88.22</u>
<u>SC No. 7-4</u>	<u>\$168.58</u>	<u>\$168.58</u>	<u>\$168.58</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the ~~Delivery~~ Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity Leaf No. 327  
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 Initial Effective Date: January 1, 2024 Superseding Revision:  
 Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

**SERVICE CLASSIFICATION NO. 15**

**OPTIONAL DEMAND SERVICE RATE (CONT'D)**

**RATES: (cont'd)**

**2. Contract Demand Charge:** The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

Contract Demand Charge: Per kW of customer, per month Contract Demand	Effective Date		
	01/01/2024	05/01/2024	05/01/2025
Customer's OASC:			
SC No. 1	\$5.05	\$6.29	\$8.49
SC No. 2	\$4.07	\$4.88	\$5.88
SC No. 3 - Primary	\$3.57	\$4.35	\$5.30
SC No. 3 - Subtransmission	\$1.07	\$1.68	\$2.55
SC No. 6	\$9.18	\$11.66	\$17.08
SC No. 7-1	\$1.79	\$2.11	\$2.61
SC No. 7-2	\$3.55	\$4.17	\$4.90
SC No. 7-3	\$0.00	\$0.00	\$0.00
SC No. 7-4	\$0.11	\$0.13	\$0.17

**3. As-Used Demand Charge:** Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

	Effective Date					
	01/01/2024		05/01/2024		05/01/2025	
Customer's OASC:	On-Peak	Super-Peak	On-Peak	Super-Peak	On-Peak	Super-Peak
SC No. 1	\$0.07577	\$0.15153	\$0.08819	\$0.17639	\$0.10540	\$0.21081
SC No. 2	\$0.21702	\$0.43403	\$0.24700	\$0.49400	\$0.29474	\$0.58948
SC No. 3 - Primary	\$0.13987	\$0.27973	\$0.15770	\$0.31539	\$0.18958	\$0.37916
SC No. 3 - Subtransmission	\$0.12262	\$0.24523	\$0.14093	\$0.28185	\$0.16767	\$0.33534
SC No. 6	\$0.08756	\$0.17512	\$0.10338	\$0.20677	\$0.12936	\$0.25872
SC No. 7-1	\$0.23621	\$0.47241	\$0.26969	\$0.53939	\$0.32083	\$0.64167
SC No. 7-2	\$0.15535	\$0.31070	\$0.17946	\$0.35892	\$0.21584	\$0.43168
SC No. 7-3	\$0.07099	\$0.14197	\$0.08477	\$0.16955	\$0.10498	\$0.20996
SC No. 7-4	\$0.03957	\$0.07913	\$0.04683	\$0.09365	\$0.05762	\$0.11524

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 Initial Effective Date: January 1, 2024 Superseding Revision:  
 Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

<u>Make-Whole As-Used Demand Charge (per kW of daily metered demand)</u>	<u>Effective Date</u>		
	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>Customer's OASC:</u>			
<u>SC No. 1</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<u>SC No. 2</u>	<u>\$0.03235</u>	<u>\$0.03235</u>	<u>\$0.03235</u>
<u>SC No. 3 - Primary</u>	<u>\$0.06419</u>	<u>\$0.06419</u>	<u>\$0.06419</u>
<u>SC No. 3 - Subtransmission</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<u>SC No. 6</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<u>SC No. 7-1</u>	<u>\$0.03894</u>	<u>\$0.03894</u>	<u>\$0.03894</u>
<u>SC No. 7-2</u>	<u>\$0.03111</u>	<u>\$0.03111</u>	<u>\$0.03111</u>
<u>SC No. 7-3</u>	<u>\$0.05838</u>	<u>\$0.05838</u>	<u>\$0.05838</u>
<u>SC No. 7-4</u>	<u>\$0.00614</u>	<u>\$0.00614</u>	<u>\$0.00614</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the ~~Delivery~~As-Used Demand Charge that appears on the customer's bill shall not include the Make-Whole Rate.

**4. Transition Charge:**

All kWh Per Transition Charge Statement.

PSC No: 120 - Electricity

Leaf No. 328

New York State Electric & Gas Corporation

Revision: 0

Initial Effective Date: January 1, 2024

Superseding Revision:

Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

### **SERVICE CLASSIFICATION NO. 15**

#### **OPTIONAL DEMAND SERVICE RATE (CONT'D)**

##### **MERCHANT FUNCTION CHARGE ("MFC"):**

All kW hours, per kWh Per MFC Statement, as described in Section 25.I.D.

##### **SYSTEM BENEFITS CHARGE: ("SBC"):**

Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement.

##### **ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):**

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement

##### **REVENUE DECOUPLING MECHANISM ("RDM"):**

The customer's OASC (sub-classification) as provided in this Service Classification shall determine the applicable Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

##### **RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per [On-Peak As-Used Demand](#) delivered under this Service Classification, (as explained in in this Schedule General Information Rule 38). See RAM Statement.

##### **MINIMUM CHARGE:**

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

##### **INCREASE IN RATES AND CHARGES:**

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 6 of this Schedule for service supplied within the municipality where the Customer is taking service.

##### **TERMS OF PAYMENT:**

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, NYSEG's tariff, PSC No. 119 – Electricity, Section 4.

##### **TERM:**

If a customer opts-in to this Service Classification, the customer shall remain on this Service Classification for a minimum of one year and thereafter until terminated by 60 days written notice.

##### **EARNINGS ADJUSTMENT MECHANISM ("EAM"):**

The EAM shall be applied per [On-Peak As-Used Demand](#) delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

##### **NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:**

The NWA Surcharge shall be applied per [On-Peak As-Used Demand](#) delivered under this Service Classification, (as explained in this Schedule General Information Rule 47. The rate shall be set forth on the NWA Statement.

ISSUED BY: [Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York](#)

PSC No: 120 - Electricity

Leaf No. 328

New York State Electric & Gas Corporation

Revision: 0

Initial Effective Date: January 1, 2024

Superseding Revision:

Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity Leaf No. 329  
New York State Electric & Gas Corporation Revision: 0  
Initial Effective Date: January 1, 2024 Superseding Revision:  
Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

**SERVICE CLASSIFICATION NO. 15**

**OPTIONAL DEMAND SERVICE RATE CONT'D)**

**DETERMINATION OF DEMAND:**

**1. Contract Demand:**

The Company shall establish the Contract Demand for a customer that opts for the rates under this Service Classification. For mass-market customers, the Company shall use the metered demand for the billing month of the first bill to establish the Contract Demand. Thereafter, if the customer's metered demand increases, the Contract Demand will increase. The Contract Demand will only be decreased if the Companies determine that the customer's circumstances have changed.

For a demand-billed customer, the Company shall use the customer's highest billed demand from the last 12-month period for the first bill. Thereafter, similar to the mass-market customers, if the metered demand increases, the Contract Demand will increase. The demand will only be decreased if the Companies determine that the customer's circumstances/equipment/load has changed

**2. As-Used Demand:**

- a) The as-used demand for mass market customers (a customer whose otherwise applicable service classification is non-demand billed) with interval metering will be sum of the highest daily 60- minute integrated demand (measured in kW) measured on the clock-hour occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.
- b) For all other customers with interval metering, the as-used demand shall be the aggregate of the highest daily 15- minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

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**METERING AND COMMUNICATION REQUIREMENTS:**

- a) A customer shall be required to have an Advanced Metering Infrastructure (AMI) meter as described in PSC No. 119 - Rule 3.A.III to be eligible for this service classification.
- b) A customer that elects to opt-out of receiving an AMI meter pursuant to PSC No. 119 - Rule 3.A.III, is ineligible to take service under this service classification.