

**ORANGE AND ROCKLAND UTILITIES, INC.**  
**SYSTEM BENEFITS CHARGE RECONCILIATION**  
**Total 2024 Annual CEF Collection Target**

2024 Incremental CEF Target (a)	\$25,436,359
2024 RPS Target (b)	<u>1,641,612</u>
Total 2024 CEF and RPS Annual Collection Target	\$27,077,971
2024 IEDR Forecast Cost (c)	\$64,408

(a) From September 9, 2021 and April 14, 2022 Orders in Case 14-M-0094 et al.

(b) From April 2, 2010 Order in Case 03-E-0188 (Table 16).

(c) O&R's share of IEDR costs as described in February 11, 2021 Order in Case 20-M-0082. 2024 IEDR forecast cost based on O&R's share of IEDR projected costs from the NYSERDA BAYG Invoice dated 11/15/2023.

**ORANGE AND ROCKLAND UTILITIES, INC.**  
**SYSTEM BENEFITS CHARGE RECONCILIATION**  
**2023 Combined Prior Period (Over)/Under-Collection**

Total 2023 Collection Target (SBC + RPS)	\$21,823,713
Estimated Total 2023 Revenues (SBC + RPS)	<u>21,098,677</u>
(Over)/Under-Collection	\$725,036
True-Up for December 2022 Estimates	<u>(141,735)</u>
Total Prior Period (Over)/Under Collection (SBC + RPS)	\$583,301
 Total 2023 Collection Target (IEDR)	 (\$72,913)
Estimated Total 2023 Revenues (IEDR)	<u>(47,979)</u>
(Over)/Under-Collection	(\$24,933)
True-Up for December 2022 Estimates	<u>(2,824)</u>
Total Prior Period (Over)/Under Collection (IEDR)	(\$27,758)

ORANGE AND ROCKLAND UTILITIES, INC.  
System Benefits Charge Reconciliation  
January 2023 - December 2023 SBC Reconciliation

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Estimated Dec-23</u>	<u>Total</u>
<b><u>SBC/CEF Recoveries</u></b>													
Billed Sales (kWh)	345,537,035	325,096,942	323,279,266	307,589,236	292,568,362	334,157,471	399,365,428	424,057,809	403,595,733	326,740,508	298,723,430	304,734,757	4,085,445,977
SBC/CEF Recoveries (\$)	\$1,383,771	\$1,441,598	\$1,446,173	\$1,370,437	\$1,293,094	\$1,480,027	\$1,768,926	\$1,921,786	\$1,830,272	\$1,499,413	\$1,267,942	\$1,293,457	\$17,996,896

Calculation of Amount to be Refunded/Collected from Customers

Total 2023 SBC Collection Target Jan. - Dec. 2023 (a)	\$18,833,936	
Estimated Total 2023 SBC Collections Jan. - Dec. 2023 (b)	17,996,896	
Revenues from CEF Surcharge Rate component of the CBC Charges Jan. - Nov. 2023	<u>116,076</u>	
Target less 2023 Collections	\$720,964	Collect from customers
December 2022 True-up (c)	<u>(108,612)</u>	Refund to customers
(Over)/Under Collection for 12 months ending 12/31/2023	\$612,352	Collect from customers

**NOTES:**

- (a) From September 9, 2021 and April 14, 2022 Orders in Case 14-M-0094 et al. plus prior filing (over)/under collection.  
(b) December 2023 is an estimate.  
(c) December 2022 True-Up is calculated as follows:
- |  |                  |
|--|------------------|
| Est. Dec. 2022 SBC Revenue from Dec. 16, 2022 Filing | \$1,136,174      |
| Actual Dec. 2022 SBC Revenue                         | <u>1,244,786</u> |
| December 2022 True-Up                                | (\$108,612)      |

ORANGE AND ROCKLAND UTILITIES, INC.  
Renewable Portfolio Standard Charge Reconciliation

January 2023 - December 2023

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Estimated Dec-23</u>	<u>Total</u>
<b><u>RPS Recoveries</u></b>													
Billed Sales (kWh)	345,537,035	325,096,942	323,279,266	307,589,236	292,568,362	334,157,471	399,365,428	424,057,809	403,595,733	326,740,508	298,723,430	304,734,757.1	4,085,445,977
RPS Recoveries (\$)	\$339,663	\$229,609	\$230,338	\$218,275	\$205,957	\$235,730	\$281,744	\$306,091	\$291,515	\$238,818	\$201,950	\$206,014	\$2,985,705

Calculation of Amount to be Refunded/Collected from Customers

Total 2023 RPS Collection Target Jan. - Dec. 2023 (a)	\$2,989,777	
Estimated Total 2023 RPS Collections Jan. - Dec. 2023 (b)	<u>2,985,705</u>	
Target less 2023 Collections	\$4,072	Collect from customers
December 2022 True-up (c)	<u>(33,123)</u>	Refund to customers
(Over)/Under Collection for 12 months ending 12/31/2023	(\$29,051)	Refund to customers

**NOTES:**

- (a) From April 2, 2010 Order in Case 03-E-0188 (Table 16) plus prior filing (over)/under collection.  
(b) December 2023 is an estimate.  
(c) December 2022 true-up calculated as follows:

Est. Dec. 2022 RPS Revenue from Dec. 16, 2022 Filing	\$346,493
Actual Dec. 2022 RPS Revenue	<u>379,616</u>
December 2022 True-Up	(\$33,123)

ORANGE AND ROCKLAND UTILITIES, INC.  
IEDR Charge Reconciliation

January 2023 - December 2023

	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Estimated Dec-23</u>	<u>Total</u>
<b><u>IEDR Recoveries</u></b>													
Billed Sales (kWh)	345,537,035	325,096,942	323,279,266	307,589,236	292,568,362	334,157,471	399,365,428	424,057,809	403,595,733	326,740,508	298,723,430	304,734,757	4,085,445,977
IEDR Recoveries (\$)	\$19,009	(\$5,813)	(\$5,831)	(\$5,526)	(\$5,214)	(\$5,968)	(\$7,133)	(\$7,749)	(\$7,380)	(\$6,046)	(\$5,113)	(\$5,216)	(\$47,979)

Calculation of Amount to be Refunded/Collected from Customers

Total 2023 IEDR Target (a)	(\$72,913)
Estimated Total 2023 IEDR Forecast Cost Jan. - Dec. 2023 (b)	<u>(47,979)</u>
Target less 2023 Collections	(\$24,933) Refund to customers
December 2022 True-up (c)	<u>(2,824)</u> Refund to customers
(Over)/Under Collection for 12 months ending 12/31/2023	(\$27,758) Refund to customers

**NOTES:**

- (a) O&R's share of IEDR costs as described in February 11, 2021 Order in Case 20-M-0082.  
2023 costs based on O&R's share of IEDR projected costs from the NYSERDA BAYG Invoice dated 11/15/2023.
- (b) December 2023 is an estimate.
- (c) December 2022 true-up calculated as follows:
- |   |               |
|---|---------------|
| Est. Dec. 2022 IEDR Revenue from Dec. 16, 2022 Filing | \$29,546      |
| Actual Dec. 2022 IEDR Revenue                         | <u>32,370</u> |
| December 2022 True-Up                                 | (\$2,824)     |