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Calculation of \$/kWh Public Benefit Costs by Service Class For 2024 Customer Benefit Contribution (CBC) Charge P.S.C. No. 220 - Electricity, Rule No. 40

	7	Γotal Delivery	Allocation	Ι	Low Income	Ene	ergy Efficiency			-		Low Income &	Clean Energy	\$/kWh Public
		Revenue	ue % to Class		Programs		(EE) Programs		Total		kWh per SC	EE \$/kWh	Fund \$/kWh	Benefit Costs
Service Class*		(1)	(2)		(3)		(4)		(5)	_	(6)	(7)	(8)	(9)
SC1	\$	1,157,286,798	62.90%	\$	21,768,098	\$	67,819,924	\$	89,588,022		11,376,895,850	\$0.00787	\$0.007358	\$0.015228
SC1-C	\$	13,398,025	0.73%	\$	252,011	\$	785,158	\$	1,037,170		272,372,163	\$0.00381	\$0.007358	\$0.011168
SC2ND	\$	84,400,167	4.59%	\$	1,587,533	\$	4,946,063	\$	6,533,596		700,263,636	\$0.00933	\$0.007358	\$0.016688
SC2D	\$	224,590,476	12.21%	\$	4,224,456	\$	13,161,568	\$	17,386,024		3,968,774,923	\$0.00438	\$0.007358	\$0.011738
SC3-Sec	\$	155,889,139	8.47%	\$	2,932,212	\$	9,135,497	\$	12,067,708		4,077,385,084	\$0.00296	\$0.007358	\$0.010318
SC3-Pri	\$	53,169,982	2.89%	\$	1,000,106	\$	3,115,895	\$	4,116,001		1,898,950,444	\$0.00217	\$0.007358	\$0.009528
SC3-SubT/Tran	\$	8,301,432	0.45%	\$	156,147	\$	486,485	\$	642,631		794,495,539	\$0.00081	\$0.007358	\$0.008168
SC3A-Sec/Pri	\$	28,014,088	1.52%	\$	526,934	\$	1,641,696	\$	2,168,630		986,976,348	\$0.00220	\$0.007358	\$0.009558
SC3A-SubT	\$	16,958,490	0.92%	\$	318,982	\$	993,810	\$	1,312,793		1,747,442,813	\$0.00075	\$0.007358	\$0.008108
SC3A-Tran	\$	55,467,731	3.01%	\$	1,043,326	\$	3,250,549	\$	4,293,875		6,297,222,021	\$0.00068	\$0.007358	\$0.008038
Lighting	\$	42,443,272	2.31%	\$	798,341	\$	2,487,283	\$	3,285,624		136,391,332	\$0.02409	\$0.007358	\$0.031448
Total:	\$	1,839,919,599	100.00%	\$	34,608,146	\$	107,823,927	\$	142,432,073					

Notes:

- (1) Total Rate Year 3 delivery revenues assigned to each service class per Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 3.7, page 2.
- (2) Percentage of total column 1.
- (3) Actual Electric EAP expenditures & Waiver of Reconnection Fees in prior 12 months (month ending November 30, 2023); allocated to each service classification.
- (4) Total Rate Year 3 Energy Efficiency Program costs embedded in base rates per Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 3.12, page 1.
- (5) Sum of columns 3-4.
- (6) Actual kWh sales volume in prior 12 months (month ending November 30, 2023) by service classification.
- (7) Column 5 divided by column 6, rounded to 5 decimal places.
- (8) Clean Energy Fund rate in 2024 System Benefit Charge Statement No. 26 (effective January 1, 2024).
- (9) Column 7 plus column 8.
- * Demand-Measured Classes and Lighting Class included to present 100% allocation to all classes.