P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 1, 2024 STATEMENT TYPE: CBC ATTACHMENT 2 FOR STATEMENT NO. 5 PAGE 1 OF 1

Calculation of per kW DC Installed Capacity by Technology & Service Class For 2024 Customer Benefit Contribution (CBC) Charge P.S.C. No. 220 - Electricity, Rule No. 40

| | _ | Annual CBC per kW DC Installed Capacity | | | | | | | | | | | | |
|---------------|---------------|---|---|-----|-------|-----|----------|-----|----------|----------|--------|-----|------------|--|
| | \$/kWh Public | | Micro- | | | | | | | | | | Farm Waste | |
| _ | Benefit Costs | S | Solar PV Land Wind Hydroelectric Fuel Cel | | | | uel Cell | M | icro-CHP | Digester | | | | |
| Service Class | (1) | (2) | | (3) | | (4) | | (5) | | (6) | | (7) | | |
| SC1 | \$0.015228 | \$ | 17.42 | \$ | 17.42 | \$ | 17.42 | \$ | 116.06 | \$ | 116.06 | \$ | 116.06 | |
| SC1-C | \$0.011168 | \$ | 12.78 | \$ | 12.78 | \$ | 12.78 | \$ | 85.11 | \$ | 85.11 | \$ | 85.11 | |
| SC2ND | \$0.016688 | \$ | 19.09 | \$ | 19.09 | \$ | 19.09 | \$ | 127.18 | | N/A | \$ | 127.18 | |

(20) Annual kWh production from 1kW 1,144 (21) Annual kWh production from 1kW 7,621

| _ | Monthly CBC per kW DC Installed Capacity for Phase One NEM Cu | | | | | | | | | | usto | mers | |
|---------------|---|----------|-----------------------------------|--------|----|------|-----------|-------|----------|----------|------|------------|--|
| | | | | Micro- | | | | | | | | Farm Waste | |
| _ | S | Solar PV | Land Wind Hydroelectric Fuel Cell | | | | Fuel Cell | M | icro-CHP | Digester | | | |
| Service Class | | (8) | | (9) | | (10) | | (11) | | (12) | | (13) | |
| SC1 | \$ | 1.45 | \$ | 1.45 | \$ | 1.45 | \$ | 9.67 | \$ | 9.67 | \$ | 9.67 | |
| SC1-C | \$ | 1.07 | \$ | 1.07 | \$ | 1.07 | \$ | 7.09 | \$ | 7.09 | \$ | 7.09 | |
| SC2ND | \$ | 1.59 | \$ | 1.59 | \$ | 1.59 | \$ | 10.60 | | N/A | \$ | 10.60 | |

| | Monthly CBC per kW DC Installed Capacity for Value Stack Cust | | | | | | | | | | tome | rs | |
|---------------|---|------|----|----------|---------------|------|----|-----------|----|----------|----------|------------|--|
| | Micro- | | | | | | | | | | | Farm Waste | |
| | Solar PV Lar | | | and Wind | Hydroelectric | | | Fuel Cell | M | icro-CHP | Digester | | |
| Service Class | | (14) | | (15) | | (16) | | (17) | | (18) | | (19) | |
| SC1 | \$ | 0.73 | \$ | 0.73 | \$ | 0.73 | \$ | 4.84 | \$ | 4.84 | \$ | 4.84 | |
| SC1-C | \$ | 0.54 | \$ | 0.54 | \$ | 0.54 | \$ | 3.55 | \$ | 3.55 | \$ | 3.55 | |
| SC2ND | \$ | 1.11 | \$ | 1.11 | \$ | 1.11 | \$ | 7.42 | | N/A | \$ | 7.42 | |

| (22) Percentage of Residential Self-Consumed: | 50% |
|--|-----|
| (23) Percentage of Small Commercial Self-Consumed: | 70% |

Notes:

- (1) Total \$/kWh Public Benefit Costs from Attachment 1, column 9.
- (2) (7) Column 1 multipled by corresponding technology's Annual kWh production of 1 kW system (14), rounded to 2 decimal places.
- (8) (13) Columns 2-7 divided by 12 months, rounded to 2 decimal places.
- (14) (19) Columns 8-13 multiplied by self-consumed factor (22 & 23), rounded to 2 decimal places.
- (20) Annual kWh production of 1kW system for solar PV/Land Wind/Micro-Hydro value based on *Order Establishing Net Metering Successor Tariff* in Case 15-E-0751, issued July 16, 2020, p. 29.
- (21) Annual kWh production of 1kW system for Fuel Cell/Micro-CHP/Farm Waste Digester value based on *Order Regarding Value Stack Compensation for High-Capacity Factor Resources* in Case 15-E-0751, issued December 12, 2019, p. 8.
- (22) (23) Percentage of self-consumed energy for a typical Value Stack customer per Order Adopting Net Metering Successor Tariff Filings with Modifications, in Case 15-E-0751, issued August 13, 2021, p. 6