

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations						Cost Month November 2023	
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs					\$ 70,509,568.06	
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments							
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)					\$ 4,472,007.790	
3	Actual OMVC of Nine Mile 2 RSA Agreement					\$ -	
4	Actual OMVC of NYPA R&D Contracts					\$ 79,574.75	
5	Actual OMVC of New Hedges					\$ 14,684,543.45	
5	Subtotal					\$ 19,236,125.99	
6							
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)					\$ 51,273,442.07	
7							
8	Rule 46.1 ESCost Revenue from All Commodity Customers					\$ 54,106,069.54	
9	HP Reconciliations					\$ (517,042.63)	
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)					\$ (2,315,584.84)	
Rule 46.3.2 Mass Market Adjustment							
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment	
11	S.C. No. 1	A - West (1)	0.04624	0.04684	170,390,330	\$ 102,234.20	
12		B - Genesee (29)	0.04579	0.04694	54,443,019	\$ 62,609.47	
13		C - Central (2)	0.04790	0.04789	150,093,531	\$ (1,500.94)	
14		D - North (31)	0.04095	0.04333	13,886,459	\$ 33,049.77	
15		E - Mohawk V (3)	0.04730	0.04863	112,705,983	\$ 149,898.96	
16		F - Capital (4)	0.06178	0.05777	248,859,726	\$ (997,927.50)	
17	S.C. No. 2ND	A - West (1)	0.04477	0.04535	8,605,735	\$ 4,991.33	
18		B - Genesee (29)	0.04443	0.04547	2,730,562	\$ 2,839.78	
19		C - Central (2)	0.04644	0.04641	7,380,047	\$ (221.40)	
20		D - North (31)	0.03948	0.04184	868,112	\$ 2,048.74	
21		E - Mohawk V (3)	0.04596	0.04715	5,937,234	\$ 7,065.31	
22		F - Capital (4)	0.06059	0.05583	13,589,946	\$ (64,688.14)	
23	Sum Lines 10 through Line 21					\$ (699,600.42)	
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)					\$ (1,615,984.42)	
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for November 2023 Billing					\$5,901,511.80	
26	'Balance of the ESRM' Billed in November 2023					\$ 5,091,724.56	
27	Balance of the ESRM Sales Reconciliation for January 2024 billing (Line 25 minus Line 26)					\$809,787.24	
Billing Month January 2024							
Rate Calculations							
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,378,304,830	
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					(0.001172)	
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					0.000588	
31	Balance of the ESRM Rates (\$/kWh)						
31a	Unhedged customers (Line 29 + Line 30)					(0.000584)	
Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):							
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	Balance of the ESRM rates (\$/kWh)
32	S.C. No. 1	A - West (1)	244,278,279	0.000419	(0.001172)	0.000588	(0.000165)
33		B - Genesee (29)	79,055,895	0.000792	(0.001172)	0.000588	0.000208
34		C - Central (2)	215,161,601	(0.000007)	(0.001172)	0.000588	(0.000591)
35		D - North (31)	18,974,381	0.001742	(0.001172)	0.000588	0.001158
36		E - Mohawk V (3)	163,939,155	0.000914	(0.001172)	0.000588	0.000330
37		F - Capital (4)	371,581,607	(0.002686)	(0.001172)	0.000588	(0.003270)
38	S.C. No. 2ND	A - West (1)	11,988,976	0.000416	(0.001172)	0.000588	(0.000168)
39		B - Genesee (29)	3,571,828	0.000795	(0.001172)	0.000588	0.000211
40		C - Central (2)	9,947,156	(0.000022)	(0.001172)	0.000588	(0.000606)
41		D - North (31)	1,149,226	0.001783	(0.001172)	0.000588	0.001199
42		E - Mohawk V (3)	8,693,423	0.000813	(0.001172)	0.000588	0.000229
43		F - Capital (4)	19,233,094	(0.003363)	(0.001172)	0.000588	(0.003947)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2023

STATEMENT TYPE: SC
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"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

<u>Dollar Reconciliations</u>		<u>Cost Month</u> <u>November 2023</u>
1	Total HP Reconciliations	\$ (517,042.63)
2	Capacity Reconciliation	\$ (664,931.88)
3	Subtotal	\$ 147,889.25
4	Projected HP ESRM Revenue	\$ (134,811.25)
5	Actual HP ESRM Revenue	\$ (124,975.46)
6	Billing Reconciliation	\$ (9,835.79)
7	Total Revenue for HP ESRM	\$ 138,053.46
8	HP ESRM Usage Forecast	153,203,881
9	Balance of ESRM IHP Customers	0.000901
10	Projected ESRM Revenue for Reconciliation	\$ (526,878.42)

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New Hedge Adjustment
Rule 46.3.1

Portfolio Zone A

	November 2023	January 2024
1 Forecast Net Market Value (OMVC) of New Hedges		\$ (2,525,199.92)
2 Actual Net Market Value (OMVC) of New Hedges	\$ 2,549,112.31	
3 Prior New Hedge Adjustment reconciliation calculated for November 2023 Billing	\$ (512,419.93)	
5 Prior Supply Reconciliation Balance reconciliation calculated for November 2023 Billing	\$ -	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 2,036,692.38	
7 New Hedge Adjustment Billed Revenue	\$ 702,279.49	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 1,334,412.89
9 New Hedge Adjustment for January 2024 Billing (Line 11 + Line 17)		\$ (1,190,787.03)
Rate Calculation		Billing Month January 2024
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		256,267,254
10 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.004647)

Portfolio Zones B-E

	November 2023	January 2024
11 Forecast Net Market Value (OMVC) of New Hedges		\$ (6,321,378.84)
12 Actual Net Market Value (OMVC) of New Hedges	\$ 4,319,991.19	
13 Prior New Hedge Adjustment reconciliation calculated for November 2023 Billing	\$ (720,745.79)	
14 Prior Supply Reconciliation Balance reconciliation calculated for November 2023 Billing	\$ -	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 3,599,245.40	
16 New Hedge Adjustment Billed Revenue	\$ 888,152.27	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 2,711,093.13
18 New Hedge Adjustment for January 2024 Billing (Line 1 + Line 7)		\$ (3,610,285.71)
Rate Calculation		Billing Month January 2024
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		500,492,665
20 New Hedge Adjustment (Line 8/ Line 9)		\$ (0.007213)

Portfolio Zone F

	November 2023	January 2024
21 Forecast Net Market Value (OMVC) of New Hedges		\$ (1,400,470.02)
22 Actual Net Market Value (OMVC) of New Hedges	\$ 7,815,439.95	
23 Prior New Hedge Adjustment reconciliation calculated for November 2023 Billing	\$ 340,945.80	
24 Prior Supply Reconciliation Balance reconciliation calculated for November 2023 Billing	\$ (1,500,000.00)	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 6,656,385.75	
26 New Hedge Adjustment Billed Revenue	\$ 3,470,766.83	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 3,185,618.92
28 New Hedge Adjustment for January 2024 Billing (Line 11 + Line 17)		\$ 1,785,148.90
Rate Calculation		Billing Month January 2024
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		390,814,702
30 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.004568

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Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>November 2023</u>	<u>January 2024</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 2,494,858.09
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 4,472,007.79	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for November 2023 Billing	\$ 536,447.61	
7	Intended Billing (Line 3 + Line 4 + Line 5)	\$ 5,008,455.40	
8	Legacy Transition Charge Billed Revenue	\$ 6,016,077.34	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		\$ (1,007,621.94)
9	Legacy Transition Charge for January 2024 Billing (Line 1 + Line 2 + Line 8)		\$ 1,487,236.15
	<u>Rate Calculation</u>		<u>Billing Month</u> <u>January 2024</u>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,826,951,178
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.000526

Nine Mile 2 Revenue Sharing Agreement
Rule 46-2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2023

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NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		November 2023	January 2024
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (734,120.10)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 79,574.75	
3	Prior NYPA R&D reconciliation calculated for November 2023 Billing	\$ (309,061.29)	
5	Intended Billing (Line 2 + Line 3)	\$ (229,486.54)	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (547,105.04)	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 317,618.50
8			
7	NYPA Benefit (R&D Contracts) for January 2024 Billing (Line 1 + Line 6)		\$ (416,501.60)
9			
Rate Calculation			Billing Month January 2024
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,209,084,538
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000344)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		November 2023	January 2024
10	RCD Payment for upcoming billing month		\$ -
11	Actual RCD Payment Booked	\$ -	
12	Prior RCD Payment reconciliation calculated for November 2023 Billing	\$ (56,655.06)	
13	Intended Billing (Line 11 + Line 12)	\$ (56,655.06)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (52,327.27)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ (4,327.79)
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (296,252.48)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ 19,319.15
19	NYPA Benefit (RCD) for January 2024 Billing (Line 10 + Line 15+ Line 18)		\$ 14,991.36
Rate Calculation			Billing Month January 2024
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,209,084,538
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ 0.000012

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		January 2024
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
Rate Calculation		Billing Month January 2024
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	11,126,570
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.024889)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2023

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Supply Reconciliation Balance
Rule 46.3.4
FOR THE BILLING MONTH OF
January 2024

1	Beginning Balance Deferred	\$	-	\$	-	\$	-		
		Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP		
2	NHA	\$ 7,231,124.94	\$ 1,334,412.89	\$ 2,711,093.13	\$ 3,185,618.92				
5	MMA	\$ (699,600.42)	\$ 107,225.52	\$ 255,789.70	\$ (1,062,615.64)				
6	SSA	\$ (1,345,466.31)	\$ (300,458.85)	\$ (586,799.33)	\$ (458,208.12)	\$ (1,615,984.42)	\$ -		
5	Balance of ESRM	\$ 674,227.70	\$ 150,563.18	\$ 294,051.48	\$ 229,613.04	\$ 809,787.24	\$ -		
7									
6	Total Reconciliations Available	\$ 5,860,285.91	\$ 1,291,742.73	\$ 2,674,134.98	\$ 1,894,408.19	\$ (806,197.18)	\$ -		
7									
8	Flex Account Adjustment		\$ -	\$ -	\$ -				
9	Reconciliations Included in SRB Rate		\$ -	\$ -	\$ -				
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)		\$ 1,291,742.73	\$ 2,674,134.98	\$ 1,894,408.19	\$ (806,197.18)	\$ -		
11	Ending Balance Deferred	\$	-	\$	-	\$	-		
12	Forecast Sales		256,267,254	500,492,665	390,814,702				
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$	-	\$	-	\$	-		