

**Orange and Rockland Utilities, Inc.**  
 Market Supply Charge Workpaper  
 Reconciliation for the Month of November 2023  
 To be Billed in January 2024

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	8,074,985
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	1,638,063
Prior Month's Hedging (Over)/Under Recovery (B)	(94,561)
Prior Month's Actual Hedging	1,178,646
Total	10,797,132

**ACTUAL MSC RECOVERIES**12,693,601**(OVER)/UNDER RECOVERY**

(1,896,469)

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

82,729

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

(1,979,198)

- (A) Reflects the (over)/under recovery from September 2023 per Page 1 of 3 of the November 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from September 2023 per Page 1 of 3 of the November 2023 MSC Workpapers.
- |  |                  |
|--|------------------|
| (C) Actual November 2023 Hedging (Gain)/Loss               | 1,178,646        |
| Forecast Hedging (Gain)/Loss from November 2023 MSC Filing | <u>1,095,917</u> |
| Difference (Over)/Under                                    | 82,729           |
- (D) To be recovered in the January 2024 MSC.

**Orange and Rockland Utilities, Inc.**

## Estimated Sales Workpaper

January-24

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	140,306,000	33,702,266	0	106,603,734	106,603,734
2 Sec	73,107,000	44,220,863	1,390,876	27,495,261	27,495,261
2 Pri	4,867,000	2,186,577	1,344,132	1,336,290	1,336,290
3	21,218,000	17,139,922	2,445,200	1,632,878	1,632,878
9/22 Pri	28,818,000	25,217,612	3,600,388	0	0
9/22 Sub	25,322,000	24,754,248	567,752	0	0
9/22 Trans	18,096,014	8,133,199	9,962,816	0	0
19	5,335,493	1,583,114	0	3,752,379	3,752,379
20	7,459,000	5,961,209	476,277	1,021,514	1,021,514
21	2,486,000	2,366,491	0	119,509	119,509
5	180,000	138,744	0	41,256	41,256
4/6/16	2,720,000	1,412,283	0	1,307,717	<u>1,307,717</u>
Total	<u>329,914,507</u>	<u>166,816,528</u>	<u>19,787,441.47</u>	<u>143,310,538</u>	<u>143,310,538</u>

# Market Supply Charge Workpaper

Effective: January 1, 2024

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (1,979,198)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 82,729
3 Estimated POLR Sales Incl SC 9/22 (B)	143,310,538
4 Estimated POLR Sales Excl SC 9/22 (B)	143,310,538
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.01381) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00058 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 913,735
8 Estimated POLR Sales Excl SC 9/22 (B)	143,310,538
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00638 per kWh

## C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.07562	0.07571	0.07401	0.07401	0.07430	0.07524	0.07401	0.07200	0.07184			
	Peak										0.07846	0.07846	0.07676
	Off Peak										0.07413	0.07416	0.07256
11 Capacity Component	\$/kWh	0.02563	0.01379	0.01230	0.01230	-	0.00737	0.01230	0.00785	0.00586	0.02563	0.01379	0.01230
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00638	0.00638	0.00638	0.00638	0.00638	0.00638				0.00638	0.00638	0.00638
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.10763	0.09588	0.09269	0.09269	0.08068	0.08899	0.08631	0.07985	0.07770			
	Peak										0.11047	0.09863	0.09544
	Off Peak										0.10614	0.09433	0.09124
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)	(0.01381)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00058	0.00058	0.00058	0.00058	0.00058	0.00058	-	-	-	0.00058	0.00058	0.00058
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.01323)	(0.01323)	(0.01323)	(0.01323)	(0.01323)	(0.01323)	(0.01381)	(0.01381)	(0.01381)	(0.01323)	(0.01323)	(0.01323)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.09440	0.08265	0.07946	0.07946	0.06745	0.07576	0.07250	0.06604	0.06389			
	Peak										0.09724	0.08540	0.08221
	Off Peak										0.09291	0.08110	0.07801

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.