

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 29, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 75  
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**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF JANUARY 2024**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

<b>Energy Component</b>	<b><u>Supply Charge</u></b>
All Service Classes	<b><u>\$/kWh</u></b>
	N/A

<b>Environmental Component - Market Value</b>	<b><u>\$/kWh</u></b>
To be recovered in Clean Energy Supply Surcharge	N/A

**Capacity Component - Market Value**

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00015	\$0.00005	\$0.00000
SC1C	\$0.00012	\$0.00004	\$0.00000
SC2ND	\$0.00016	\$0.00006	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.05	\$0.02	\$0.00
SC3	\$0.05	\$0.02	\$0.00
SC3A	\$0.06	\$0.02	\$0.00

**Capacity Component - Out of Market Value**

	<b><u>\$/kWh</u></b>
SC1	\$0.00050
SC1C	\$0.00284
SC2ND	\$0.00081
	<u>\$/kW</u>
SC2D	\$0.25
SC3	\$0.28
SC3A	\$0.03

**Environmental Component - Out of Market Value**

	<b><u>\$/kWh</u></b>
SC1	\$0.00025
SC1C	\$0.00159
SC2ND	\$0.00045
	<u>\$/kW</u>
SC2D	\$0.16
SC3	\$0.18
SC3A	\$0.03

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York  
 Dated: December 21, 2023

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF JANUARY 2024**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component****Delivery Charge (continued)****Demand Reduction Value (DRV)**

	<u>\$/kWh</u>
SC1	\$0.00013
SC1C	\$0.00011
SC2ND	\$0.00014
	<u>\$/kW</u>
SC2D	\$0.04
SC3-Secondary	\$0.05
SC3-Primary	\$0.05
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.05
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Locational System Relief Value (LSRV)**

	<u>\$/kWh</u>
SC1	\$0.00000
SC1C	\$0.00000
SC2ND	\$0.00000
	<u>\$/kW</u>
SC2D	\$0.00
SC3-Secondary	\$0.00
SC3-Primary	\$0.00
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.00
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

**Market Transition Credit (MTC)**

	<u>\$/kWh</u>
SC1	\$0.00003
SC1C	\$0.00038
SC2ND	\$0.00004

**Community Credit**

	<u>\$/kWh</u>
SC1	\$0.00036
SC1C	\$0.00327
SC2ND	\$0.00071
	<u>\$/kW</u>
SC2D	\$0.30
SC3-Secondary	\$0.36
SC3-Primary	\$0.32
SC3-Subtransmission/Transmission	\$0.07
SC3A-Secondary/Primary	\$0.06
SC3A-Sub Transmission	\$0.01
SC3A-Transmission	\$0.04

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

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