Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

				0.82%	Market			Out-of-Market		
Service Classification	**Load Ratio**	**VS Compensation Paid**	**Estimated Market Value**	**Uncollectible Market**	**September 2023 Reconciliation**	**Out-of-Market Value**	**Uncollectible Out-of-Market**	**September 2023 Reconciliation**	**MWh**	**kW**
SC 1 & 6	42.27%	$ 51,680.61	$ 25,816.87	$ 211.70	$ (57,672.39)	$ 34,453.33	$ 282.52	$ 122,129.90	222,170	
SC 2 - Non Demand	3.50%	$ 34,709.84	$ 2,135.08	$ 17.51	$ (12,916.59)	$ 23,139.62	$ 189.74	$ 28,039.69	19,030	
SC 2 - Secondary Demand	31.88%	$ 56,081.82	$ 19,469.26	$ 159.65	$ 105,407.74	$ 37,387.44	$ 306.58	$ 19,955.17		304,743
SC 2 - Primary Demand	1.00%	$ 9,891.41	$ 609.68	$ 5.00	$ (17,482.65)	$ 6,594	$ 54.07	$ 12,260.45		42,828
SC 3	11.69%	$ 30,086.33	$ 7,137.84	$ 58.53	$ (2,349.38)	$ 20,057	$ 164.47	$ 10,461.84		46,581
SC 5, 8 & 9	0.00%	$ 765.10	$ -	$ -	$ 10.05	$ 510	$ 4.18	$ 856.23	2,460	
SC 13 - Substation	1.48%	$ -	$ 902.52	$ 7.40	$ 2,458.38	$ -	$ -	$ -		15,249
SC 13 - Transmission	8.19%	$ -	$ 5,001.90	$ 41.02	$ (740.72)	$ -	$ -	$ -		80,292
Total	100.00%	$ 183,215.11	$ 61,073.16	$ 500.80	$ 16,714.45	$ 122,141.95	$ 1,001.56	$ 193,703.27	243,660	489,693

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Environmental Component Uncollectible 0.82%

Service Classification	Allocation	Compensation Paid	Estimated Market Value (MPC)	Uncollectible (MPC)	Market September 2023 Reconciliation	Out-of-Market	Uncollectible Out-of-Market	Out-of-Market September 2023 Reconciliation	MWh	Out-of Mkt MWh
SC 1 & 6	49.48%	$ 125,933.16	$ 200,074	$ 1,641	$ (469,378.37)	$ (74,244)	$ (608.80)	$ (111,666.10)	222,170	222,170
SC 2 - Non Demand	13.24%	$ 33,692.27	$ 58,477	$ 480	$ 434,694.11	$ (19,863.27)	$ (162.88)	$ 19,558.88	19,030	19,030
SC 2 - Secondary Demand	23.98%	$ 61,039.58	$ 91,142	$ 747	$ (35,746.56)	$ (35,985.86)	$ (295.08)	$ (5,513.04)	19,380	19,380
SC 2 - Primary Demand	6.10%	$ 15,514.56	$ 20,461	$ 168	$ 46,003.35	$ (9,146.60)	$ (75.00)	$ (22,038.39)	59,420	59,420
SC 3	6.64%	$ 16,895	$ 32,475	$ 266	$ 52,696.04	$ (9,960.40)	$ (81.68)	$ (8,744.43)	56,050	56,050
SC 5, 8 & 9	0.56%	$ 1,434.85	$ 1,926	$ 16	$ (3,221.00)	$ (845.92)	$ (6.94)	$ 3,165.48	81,364	81,364
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ (7,093.35)	$ -	$ -	$ -	1,160	0
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ 9,867.85	$ -	$ -	$ -	1,365	0
	100.0%	$ 254,509.36	$ 404,555.24	$ 3,317.35	$ 27,822.08	$ (150,045.88)	$ (1,230.38)	$ (125,237.61)	459,939	457,414

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

DRV Component

0.82%

Service Classification	**Dist Allocator**	**Allocable Costs**	**Uncollectible Dist**	**Trans Allocator**	**Allocable Costs**	**Uncollectible Trans**	**September 2023 Reconciliation**	**Total Allocable Costs T&D**	**Estimated Billed Deliveries (MWh)**	**Estimated Billed Deliveries (kW)**
SC 1 & 6	66.10%	$ 264.11	$ 2.17	58.78%	$ 11,506.80	$ 94.36	$ 6,868.95	$ 18,736.38	222,170	
SC 2 - Non Demand	5.06%	$ 20.23	$ 0.17	3.28%	$ 642.46	$ 5.27	$ (668.59)	$ (0.46)	19,030	
SC 2 - Secondary Demand	23.98%	$ 95.80	$ 0.79	25.24%	$ 4,940.51	$ 40.51	$ 13,445.44	$ 18,523.05		304,743
SC 2 - Primary Demand	1.97%	$ 7.87	$ 0.06	1.47%	$ 288.76	$ 2.37	$ 665.34	$ 964.40		42,828
SC 3	2.54%	$ 10.13	$ 0.08	3.29%	$ 643.34	$ 5.28	$ 1,495.78	$ 2,154.62		46,581
SC 5, 8 & 9	0.35%	$ 1.39	$ 0.01	0.18%	$ 35.96	$ 0.29	$ (2,086.55)	$ (2,048.88)	2,460	
SC 13 - Substation	0.00%	$ -	$ -	1.35%	$ 263.54	$ 2.16	$ 330.20	$ 595.90		15,249
SC 13 - Transmission	0.00%	$ -	$ -	6.42%	$ 1,255.96	$ 10.30	$ 25,606.92	$ 26,873.18		80,292
Total	100.00%	$ 399.54	$ 3.28	100.00%	$ 19,577.35	$ 160.53	$ 45,657.49	$ 65,798.20	243,660	489,693

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Market Transition Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	September 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)
SC 1 & 6	-163.44%	$ 199,904.73	$ 1,639.22	$ (531,786.62)	$ (330,242.67)	222,170
SC 2 - Non Demand	263.44%	$ 29,126.47	$ 238.84	$ 502,928.98	$ 532,294.29	19,030
	100.0%	$ 229,031.20	$ 1,878.06	$ (28,857.64)	$ 202,051.62	241,200

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Community Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	September 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)	kW
SC 2 - Secondary Demand	98.67%	$ 6,965.13	$ 57.11	$ 13,923.82	$ 20,946.07		304,743
SC 2 - Primary Demand	0.12%	$ 10.47	$ 0.09	$ 15.10	$ 25.65		42,828
SC 3	0.00%	$ -	$ -	$ -	$ -		46,581
SC 5, 8 & 9	1.21%	$ 97.46	$ 0.80	$ 157.61	$ 255.87	2,460	
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ -		15,249
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ -		80,292
	100.0%	$ 7,073.06	$ 58.00	$ 14,096.54	$ 21,227.60	2,460	489,693