

## ORANGE AND ROCKLAND UTILITIES, INC.

## Determination of ESS Surcharge and Credit Amounts to Be Billed Through the ECA

Group	Description	D01 Transmission Allocator % (c)	2023 New Net Costs	Prior Period (Over)/Under- Collection	Total Group Specific Net Energy Storage Costs	2024 Forecast kWh and kW		Surcharge / (Credit)	Unit
						kWh	kW		
1	SC Nos. 1 and 19	54.83%	(\$34,163)	\$1,886	(\$32,277)	1,655,826,429		(0.00002)	\$/kWh
2	SC No. 2 Secondary Non-Demand Billed	0.54%	(338)	(3)	(341)	33,247,360		(0.00001)	\$/kWh
3	SC Nos. 2 Secondary Demand Billed and 20	23.76%	(14,805)	15,712	908		3,534,145	0.00	\$/kW
4	SC Nos. 2 Primary, 3, and 21	9.20%	(5,735)	2,485	(3,250)		1,242,544	0.00	\$/kW
5	SC Nos. 9 and 22	(a)	(7,050)	(12,368)	(19,419)		3,049,471	(0.01)	\$/kW
5	Standby Service	(a)	(164)	(605)	(769)		300,000	0.00	\$/kW (b)
6	SC Nos. 4, 5, 6, and 16	0.09%	<u>(57)</u>	<u>63</u>	<u>6</u>	27,461,000		0.00000	\$/kWh
			<b>(\$62,313)</b>	<b>\$7,170</b>	<b>(\$55,143)</b>				

(a) See below for split of SC Nos. 9 and 22 and Standby Service cost allocation.

(b) Assessed on \$/kW of Contract Demand.

**Split of SC Nos. 9, 22 and Standby Service (Based on RY2 of Case 21-E-0074)**

Total Costs	(\$62,313)	
SC Nos. 9, 22, & Standby Service D01 Transmission Allocator	<u>11.58%</u>	
	(\$7,214)	
	<u>% of Total</u>	
SC Nos. 9 and 22 RY 2 Bundled Delivery Revenue	\$23,771,000	97.7%
Standby Service RY 2 Bundled Delivery Revenue	<u>552,000</u>	2.3%
	\$24,323,000	
Split of SC Nos. 9 and 22 Costs	(\$7,050)	
Split of Standby Service Costs	<u>(164)</u>	
	(\$7,214)	

**Orange and Rockland Utilites, Inc.****Calculations for Energy Storage Procurement Cost Recovery in Case 18-E-0130**

		<u>2023</u>	
+ Recovery of program implementation costs including Carrying Charges	\$	27,687	These are the implementation costs to be recovered in 2024. Natural account references 15282 and 15286.
<u>- Offer Fees</u>	\$	<u>(90,000)</u>	These are Offer Fees received in 2023 that are being given to customers in 2024. Natural account reference 24529.
Total	\$	(62,313)	This is the total expected to be credited to Customers in 2024.

**ORANGE AND ROCKLAND UTILITIES, INC.****Determination of ESS Surcharge and Credit Amounts to Be Billed Through the ECA**

<u>Group</u>	<u>Description</u>	<u>Group Specific Net Energy Storage Costs</u>	<u>2023 Revenues</u>	<u>(Over)/Under- Collection</u>
1	SC Nos. 1 and 19	\$2,227	\$341	\$1,886
2	SC No. 2 Secondary Non-Demand Billed	(524)	(521)	(3)
3	SC Nos. 2 Secondary Demand Billed and 20	(19,454)	(35,166)	15,712
4	SC Nos. 2 Primary, 3, and 21	(8,568)	(11,052)	2,485
5a	SC Nos. 9 and 22	(10,023)	2,345	(12,368)
5b	Standby Service Customers	(605)	0	(605)
6	SC Nos. 4, 5, 6, and 16	<u>63</u>	<u>(0)</u>	<u>63</u>
		<b>(\$36,884)</b>	<b>(\$44,054)</b>	<b>\$7,170</b>