**Central Hudson Gas and Electric Corporation**
**Energy Storage Surcharge**
**Case 18-E-0130**
**Rate Effective 2/1/2024**

| | | | | | | | | | | Reconciliation February 2023 - December 2023 | | | | | | | | Reconciliation Jan 2023 | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | 1 Month Estimate - January 2024 | | | | | | | | |
| | Trans. Allocator | Energy Storage Costs | Prior Period (Over)/Under Collection | Total Costs for Recovery | 2/2024 - 1/2025 MWh | 2/2024 - 1/2025 kW | Rates per kWh | Rates per kW | Total Costs for Recovery | Actual Recoveries February 2023 - December 2023 | MWh/kW Units (Jan) | From MISC 294 per kWh | From MISC 294 per kW | Estimated Recoveries | Est Total 12 Month Recoveries | (Over)/ Under Recovery | Jan-23 Estimated Collections | Jan-23 Actual Collections | (Over)/ Under Recovery |
| **S.C. No. 1 - Residential** | 58.67% | $ 18,041.61 | $ (7,777) | $ 10,265 | 2,173,548 | | $ - | | $ 34,197 | $ 37,503 | 223,532 | $ 0.00002 | | $ 4,471 | $ 41,974 | $ (7,777) | $ - | $ - | $ - |
| **S.C. No. 2 - Non-Demand** | 3.20% | $ 982.49 | $ (48) | $ 935 | 185,459 | | $ 0.00001 | | $ 1,862 | $ 1,731 | 17,839 | $ 0.00001 | | $ 178 | $ 1,910 | $ (48) | $ - | $ - | $ - |
| **S.C. No. 2 - Primary** | 1.28% | $ 395.03 | $ 749 | $ 1,144 | | 560,852 | | $ - | $ 749 | $ - | 44,546 | | $ - | $ - | $ - | $ 749 | $ - | $ - | $ - |
| **S.C. No. 2 - Secondary** | 25.39% | $ 7,806.39 | $ 14,797 | $ 22,603 | | 4,158,075 | | $ 0.01 | $ 14,797 | $ - | 350,021 | | $ - | $ - | $ - | $ 14,797 | $ - | $ - | $ - |
| **S.C. No. 3 - Primary** | 3.15% | $ 967.25 | $ 1,833 | $ 2,801 | | 639,586 | | $ - | $ 1,833 | $ - | 49,000 | | $ - | $ - | $ - | $ 1,833 | $ - | $ - | $ - |
| **S.C. No. 5 - Area Lighting** | 0.00% | $ - | $ - | $ - | 12,500 | | $ - | | $ - | $ - | 1,320 | $ - | | $ - | $ - | $ - | $ - | $ - | $ - |
| **S.C. No. 6 - Time of Use** | 0.30% | $ 92.14 | $ (15) | $ 77 | 13,220 | | $ 0.00001 | | $ 175 | $ 177 | 1,270 | $ 0.00001 | | $ 13 | $ 190 | $ (15) | $ - | $ - | $ - |
| **S.C. No. 8 - Street Lighting** | 0.00% | $ - | $ - | $ - | 10,700 | | $ - | | $ - | $ - | 1,120 | $ - | | $ - | $ - | $ - | $ - | $ - | $ - |
| **S.C. No. 9 - Traffic Lighting** | 0.00% | $ 0.44 | $ 1 | $ 1 | 720 | | $ - | | $ 1 | $ - | 60 | $ - | | $ - | $ - | $ 1 | $ - | $ - | $ - |
| **S.C. No. 13 - Substation** | 1.14% | $ 351.51 | $ 666 | $ 1,018 | | 188,948 | | $ 0.01 | $ 666 | $ - | 14,864 | | $ - | $ - | $ - | $ 666 | $ - | $ - | $ - |
| **S.C. No. 13 - Transmission** | 6.87% | $ 2,113.89 | $ 4,007 | $ 6,121 | | 1,028,131 | | $ 0.01 | $ 4,007 | $ - | 75,801 | | $ - | $ - | $ - | $ 4,007 | $ - | $ - | $ - |
| | 100.00% | $ 30,751 | $ 14,213 | $ 44,964 | | | | | $ 58,286 | $ 39,412 | 779,374 | | | $ 4,662 | $ 44,073 | $ 14,213 | $ - | $ - | $ - |

**Central Hudson Gas & Electric Corporation**
**Case 18-E-0138**
**EV-Make Ready (EVMR)**

| | (a) | (b) | | (c) | (d) | | | (e) | (f) |
|---|---|---|---|---|---|---|---|---|---|
| Service Class | Allocator | EVMR Costs | EVMR Costs (4682A only to SC1) | Prior Period (Over)/Under Collection | Total Costs for Recovery | Forecast 2/2024-1/2025 MWh | Forecast 2/2024-1/2025 kW | EVS per kWh | EVS per kW |
| 1 | 67.03% | $ 415,625 | $ 361,586 | $ (10,642) | $ 766,570 | 2,173,548 | | $ 0.00035 | |
| 2 - ND | 5.79% | $ 35,901 | $ - | $ (1,280) | $ 34,621 | 192,202 | | $ 0.00018 | |
| 2 - PD | 1.50% | $ 9,301 | $ - | $ (2,265) | $ 7,036 | | 560,852 | | $ 0.01 |
| 2 - SD | 18.98% | $ 117,687 | $ - | $ 3,905 | $ 121,592 | | 4,174,999 | | $ 0.03 |
| 3 | 2.23% | $ 13,827 | $ - | $ (1,368) | $ 12,459 | | 639,586 | | $ 0.02 |
| 5 | 0.51% | $ 3,162 | $ - | $ (72) | $ 3,090 | 12,500 | | $ 0.00025 | |
| 6 | 0.37% | $ 2,294 | $ - | $ (272) | $ 2,022 | 13,220 | | $ 0.00015 | |
| 8 | 1.28% | $ 7,937 | $ - | $ (327) | $ 7,610 | 10,700 | | $ 0.00071 | |
| 9 | 0.05% | $ 310 | $ - | $ (32) | $ 278 | 720 | | $ 0.00039 | |
| 13 - S | 0.62% | $ 3,844 | $ - | $ (876) | $ 2,968 | | 177,876 | | $ 0.02 |
| 13 - T | 1.63% | $ 10,107 | $ - | $ 4,221 | $ 14,328 | | 1,040,131 | | $ 0.01 |
| Total | 99.99% | $ 620,058 | $ 361,586 | $ (9,008) | $ 972,573 | | | | |

**Reconciliation Feb 2023 - Jan 2024**

| Service Class | Total Costs for Recovery | Actual Recoveries Feb 2023 - Dec 2023 | 1 Month Estimate - Jan 2023: Estimated MWh/kW Units (Jan) | From EVS 3 per kWh | From EVS 3 per kW | Estimated Recoveries | Est Total 12 Month Recoveries | Over/(Under) Recovery |
|---|---|---|---|---|---|---|---|---|
| 1 | $ 81,745 | $ 83,165 | 223,532 | $ 0.00004 | | $ 8,941 | $ 92,107 | $ 10,361 |
| 2 - ND | $ 7,203 | $ 7,660 | 19,060 | $ 0.00004 | | $ 762 | $ 8,422 | $ 1,219 |
| 2 - PD | $ 3,788 | $ 5,608 | 44,546 | | $ 0.01 | $ 445 | $ 6,053 | $ 2,265 |
| 2 - SD | $ 47,251 | $ 39,833 | 351,314 | | $ 0.01 | $ 3,513 | $ 43,346 | $ (3,905) |
| 3 | $ 5,619 | $ 6,497 | 49,000 | | $ 0.01 | $ 490 | $ 6,987 | $ 1,368 |
| 5 | $ 870 | $ 836 | 1,320 | $ 0.00008 | | $ 106 | $ 941 | $ 71 |
| 6 | $ 368 | $ 589 | 1,270 | $ 0.00003 | | $ 38 | $ 627 | $ 259 |
| 8 | $ 1,761 | $ 1,894 | 1,120 | $ 0.00016 | | $ 179 | $ 2,074 | $ 313 |
| 9 | $ 23 | $ 38 | 60 | $ 0.00003 | | $ 2 | $ 40 | $ 17 |
| 13 - S | $ 1,567 | $ 2,304 | 13,854 | | $ 0.01 | $ 139 | $ 2,443 | $ 876 |
| 13 - T | $ 4,221 | $ - | 76,801 | | $ - | $ - | $ - | $ (4,221) |
| Total | $ 154,416 | $ 148,424 | 781,878 | | | $ 14,616 | $ 163,039 | $ 8,624 |

**Central Hudson Gas and Electric Corporation**
**Cases 14-E-0318**

**MISC. II Charge - NWA**

Original factor calculation - Effective February 1, 2024

| Service Class | (a) Allocator | (b) NWA Costs | (c) Prior Period (Over)/Under Collection | (d) Total Costs for Recovery | Forecast 2/2024-1/2025 MWh | Forecast 2/2024-1/2025 kW | (e) MISC. II per kWh | (f) MISC. II per kW |
|---|---|---|---|---|---|---|---|---|
| 1 | 61.05% | $ 1,313,966 | $ (72,264) | $ 1,241,702 | 2,173,548 | | **$ 0.00057** | |
| 2 - ND | 4.30% | $ 92,548 | $ (16,746) | $ 75,802 | 192,202 | | **$ 0.00039** | |
| 2 - PD | 1.97% | $ 42,400 | $ (9,193) | $ 33,207 | | 560,852 | | **$ 0.06000** |
| 2 - SD | 25.09% | $ 540,007 | $ (2,888) | $ 537,119 | | 4,174,999 | | **$ 0.13000** |
| 3 | 3.16% | $ 68,012 | $ (6,612) | $ 61,400 | | 639,586 | | **$ 0.10000** |
| 5 | 0.17% | $ 3,659 | $ 45 | $ 3,704 | 12,500 | | **$ 0.00030** | |
| 6 | 0.39% | $ 8,394 | $ (3,131) | $ 5,263 | 13,220 | | **$ 0.00040** | |
| 8 | 0.12% | $ 2,583 | $ (326) | $ 2,257 | 10,700 | | **$ 0.00021** | |
| 9 | 0.00% | $ - | $ (95) | $ (95) | 720 | | **$ (0.00013)** | |
| 13 - S | 0.88% | $ 18,940 | $ 5,205 | $ 24,145 | | 177,876 | | **$ 0.14000** |
| 13 - T | 2.87% | $ 61,770 | $ 3,432 | $ 65,202 | | 1,040,131 | | **$ 0.06000** |
| Total | 100.00% | $ 2,152,279 | $ (102,573) | $ 2,049,706 | | | | |

**Reconciliation Feb 2023 - Jan 2024**

| Service Class | Total Costs for Recovery | Actual Recoveries Feb 2023 - Dec 2023 | 1 Month Estimate - Jan 2024: Estimated MWh/kW Units (Jan) | From MISC 292 per kWh | From MISC 292 per kW | Estimated Recoveries | Est Total 12 Month Recoveries | Over/ (Under) Recovery |
|---|---|---|---|---|---|---|---|---|
| 1 | $ 1,590,818 | $ 1,481,369 | 223,532 | $ 0.00079 | | $ 176,591 | $ 1,657,960 | $ 67,142 |
| 2 - ND | $ 116,497 | $ 119,465 | 19,060 | $ 0.00069 | | $ 13,152 | $ 132,616 | $ 16,119 |
| 2 - PD | $ 41,108 | $ 44,861 | 44,546 | | $ 0.08 | $ 3,564 | $ 48,425 | $ 7,317 |
| 2 - SD | $ 769,032 | $ 716,993 | 351,314 | | $ 0.18 | $ 63,237 | $ 780,230 | $ 11,198 |
| 3 | $ 122,431 | $ 116,951 | 49,000 | | $ 0.18 | $ 8,820 | $ 125,771 | $ 3,340 |
| 5 | $ 5,346 | $ 4,660 | 1,320 | $ 0.00048 | | $ 634 | $ 5,294 | $ (52) |
| 6 | $ 6,397 | $ 8,503 | 1,270 | $ 0.00048 | | $ 610 | $ 9,112 | $ 2,716 |
| 8 | $ 3,409 | $ 3,332 | 1,120 | $ 0.00031 | | $ 347 | $ 3,679 | $ 270 |
| 9 | $ (195) | $ (151) | 60 | $ (0.00027) | | $ (16) | $ (167) | $ 28 |
| 13 - S | $ (23,847) | $ (27,648) | 13,854 | | $ (0.12) | $ (1,662) | $ (29,311) | $ (5,464) |
| 13 - T | $ 43,822 | $ 37,038 | $ 76,801 | | $ 0.04 | $ 3,072 | $ 40,110 | $ (3,712) |
| Total | $ 2,674,817 | $ 2,505,373 | 781,878 | | | $ 268,346 | $ 2,773,719 | $ 98,902 |

**Reconciliation January 2023**

| Service Class | Jan-23 Estimated Recoveries | Jan-23 Actual Recoveries | Over/ (Under) Recovery |
|---|---|---|---|
| 1 | $ 143,785 | $ 148,906 | $ 5,122 |
| 2 - ND | $ 6,898 | $ 7,525 | $ 627 |
| 2 - PD | $ 7,136 | $ 9,013 | $ 1,877 |
| 2 - SD | $ 90,396 | $ 82,087 | $ (8,310) |
| 3 | $ 9,708 | $ 12,981 | $ 3,273 |
| 5 | $ 360 | $ 366 | $ 7 |
| 6 | $ 1,406 | $ 1,821 | $ 415 |
| 8 | $ 656 | $ 711 | $ 56 |
| 9 | $ 21 | $ 88 | $ 67 |
| 13 - S | $ 3,135 | $ 3,394 | $ 258 |
| 13 - T | $ 11,816 | $ 12,096 | $ 280 |
| Total | $ 275,316 | $ 278,987 | $ 3,671 |