

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 30, 2024

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 3 FOR STATEMENT NO. 76  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 1**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 1 VDER Projects' Net Injections at hour of NYISO Peak: 147,099 kW

**Total Alternative 1 Capacity Market Value Cost to Recover: \$376,696.53**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$160,849.42
SC1C	0.84%	\$3,164.25
SC2ND	2.60%	\$9,794.11
SC2D	13.77%	\$51,871.11
SC3-Secondary	12.44%	\$46,861.05
SC3-Primary	5.03%	\$18,947.84
SC3-Subtransmission/Transmission	1.79%	\$6,742.87
SC3A-Secondary/Primary	2.46%	\$9,266.73
SC3A-Sub Transmission	3.83%	\$14,427.48
SC3A-Transmission	14.53%	\$54,734.01
Streetlighting	0.01%	\$37.67
<b>Total</b>	<b>100.00%</b>	<b>\$376,696.53</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00015
SC1C	25,690,108	\$0.00012
SC2ND	59,908,957	\$0.00016
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.05
SC3-Secondary	881,760	\$0.05
SC3-Primary	364,727	\$0.05
SC3-Subtransmission/Transmission	146,949	\$0.05
SC3A-Secondary/Primary	175,989	\$0.05
SC3A-Sub Transmission	269,242	\$0.05
SC3A-Transmission	1,016,071	\$0.05
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 2**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 2 VDER Projects' Net Injections at hour of NYISO Peak: 55,634 kW

**Total Alternative 2 Capacity Market Value Cost to Recover: \$142,470.43**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$60,834.87
SC1C	0.84%	\$1,196.75
SC2ND	2.60%	\$3,704.23
SC2D	13.77%	\$19,618.18
SC3-Secondary	12.44%	\$17,723.32
SC3-Primary	5.03%	\$7,166.26
SC3-Subtransmission/Transmission	1.79%	\$2,550.22
SC3A-Secondary/Primary	2.46%	\$3,504.77
SC3A-Sub Transmission	3.83%	\$5,456.62
SC3A-Transmission	14.53%	\$20,700.95
Streetlighting	0.01%	\$14.25
<b>Total</b>	<b>100.00%</b>	<b>\$142,470.43</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00006
SC1C	25,690,108	\$0.00005
SC2ND	59,908,957	\$0.00006
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.02
SC3-Secondary	881,760	\$0.02
SC3-Primary	364,727	\$0.02
SC3-Subtransmission/Transmission	146,949	\$0.02
SC3A-Secondary/Primary	175,989	\$0.02
SC3A-Sub Transmission	269,242	\$0.02
SC3A-Transmission	1,016,071	\$0.02
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Market Value Cost Recovery - ALTERNATIVE 3**  
**Rule 40.3.2.1**

2022 Average Monthly NYISO Spot Auction Capacity Price: \$2.56/kW

Total of Alternative 3 VDER Projects' Net Injections at hour of NYISO Peak: - kW

**Total Alternative 3 Capacity Market Value Cost to Recover:** **\$0.00**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00000
SC1C	25,690,108	\$0.00000
SC2ND	59,908,957	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.00
SC3-Secondary	881,760	\$0.00
SC3-Primary	364,727	\$0.00
SC3-Subtransmission/Transmission	146,949	\$0.00
SC3A-Secondary/Primary	175,989	\$0.00
SC3A-Sub Transmission	269,242	\$0.00
SC3A-Transmission	1,016,071	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Capacity Out of Market Value Cost Recovery**  
**Rule 40.3.2.2**

VDER Value Stack Capacity Market Value (Rule 40.3.2.1): \$519,166.96

Total VDER Value Stack Capacity Component Paid to Projects: \$1,556,674.59

**Total Capacity Out of Market Value Cost to Recover:** **\$1,037,507.63**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	36.59%	\$379,640.10
SC1C	5.85%	\$60,729.47
SC2ND	3.59%	\$37,227.96
SC2D	21.58%	\$223,879.85
SC3	28.86%	\$299,382.74
SC3A	2.35%	\$24,390.98
Streetlighting	1.18%	\$12,256.53
<b>Total</b>	<b>100.00%</b>	<b>\$1,037,507.63</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00036
SC1C	25,690,108	\$0.00236
SC2ND	59,908,957	\$0.00062
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.20
SC3	1,393,436	\$0.21
SC3A	1,461,301	\$0.02
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00098

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Market Value Cost Recovery<sup>1</sup>**  
**Rule 40.3.2.3**

NYSERDA Tier 1 REC rate in effect for the recovery month<sup>2</sup>: \$0.03501/kWh

Total of VDER Projects' Net Injections during recovery month: 43,395,847 kWh

**Total Environmental Market Value Cost to Recover:** **\$1,519,288.60**

Notes:

1. The Environmental Market Value costs are recovered annually as part of the Clean Energy Standard Supply charge as specified in Rule 46.3.5.
2. NYSERDA's 2023 Quarter 4 Tier 1 REC Sale Price of \$35.01/MWh.

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Environmental Out of Market Value Cost Recovery**  
**Rule 40.3.2.4**

VDER Value Stack Environmental Market Value (Rule 40.3.2.3): \$1,519,288.60

Total VDER Value Stack Environmental Component Paid to Projects: \$2,671,521.91

**Total Environmental Out of Market Value Cost to Recover:** **\$1,152,233.31**

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	33.35%	\$384,215.86
SC1C	5.75%	\$66,209.90
SC2ND	3.37%	\$38,871.99
SC2D	23.72%	\$273,342.08
SC3	29.78%	\$343,092.14
SC3A	3.13%	\$36,009.07
Streetlighting	0.91%	\$10,492.26
<b>Total</b>	<b>100.00%</b>	<b>\$1,152,233.31</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00036
SC1C	25,690,108	\$0.00258
SC2ND	59,908,957	\$0.00065
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.24
SC3	1,393,436	\$0.25
SC3A	1,461,301	\$0.02
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00084

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Secondary/Primary** Customers: \$30,711.74

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$16,562.84
SC1C	1.11%	\$340.90
SC2ND	3.11%	\$955.14
SC2D	16.32%	\$5,012.16
SC3-Secondary	15.50%	\$4,760.32
SC3-Primary	6.21%	\$1,907.20
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$936.71
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$236.48
<b>Total</b>	<b>100.00%</b>	<b>\$30,711.74</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00002
SC1C	25,690,108	\$0.00001
SC2ND	59,908,957	\$0.00002
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.00
SC3-Secondary	881,760	\$0.01
SC3-Primary	364,727	\$0.01
SC3-Subtransmission/Transmission	146,949	\$0.00
SC3A-Secondary/Primary	175,989	\$0.01
SC3A-Sub Transmission	269,242	\$0.00
SC3A-Transmission	1,016,071	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00002

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**DRV Cost Recovery**  
**Rule 40.3.2.5**

Total VDER Value Stack DRV Component Paid to **Subtransmission/Transmission** Customers: \$65.02

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>1CP Allocator</u></b>	
SC1	42.70%	\$27.76
SC1C	0.84%	\$0.55
SC2ND	2.60%	\$1.69
SC2D	13.77%	\$8.95
SC3-Secondary	12.44%	\$8.09
SC3-Primary	5.03%	\$3.27
SC3-Subtransmission/Transmission	1.79%	\$1.16
SC3A-Secondary/Primary	2.46%	\$1.60
SC3A-Sub Transmission	3.83%	\$2.49
SC3A-Transmission	14.53%	\$9.45
Streetlighting	0.01%	\$0.01
<b>Total</b>	<b>100.00%</b>	<b>\$65.02</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00000
SC1C	25,690,108	\$0.00000
SC2ND	59,908,957	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.00
SC3-Secondary	881,760	\$0.00
SC3-Primary	364,727	\$0.00
SC3-Subtransmission/Transmission	146,949	\$0.00
SC3A-Secondary/Primary	175,989	\$0.00
SC3A-Sub Transmission	269,242	\$0.00
SC3A-Transmission	1,016,071	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Secondary/Primary** Customers: \$2,511.35

**Secondary/Primary Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>NCP Allocator</u></b>	
SC1	53.93%	\$1,354.37
SC1C	1.11%	\$27.88
SC2ND	3.11%	\$78.10
SC2D	16.32%	\$409.85
SC3-Secondary	15.50%	\$389.26
SC3-Primary	6.21%	\$155.95
SC3-Subtransmission/Transmission	0.00%	\$0.00
SC3A-Secondary/Primary	3.05%	\$76.60
SC3A-Sub Transmission	0.00%	\$0.00
SC3A-Transmission	0.00%	\$0.00
Streetlighting	0.77%	\$19.34
<b>Total</b>	<b>100.00%</b>	<b>\$2,511.35</b>

**Secondary/Primary Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00000
SC1C	25,690,108	\$0.00000
SC2ND	59,908,957	\$0.00000
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.00
SC3-Secondary	881,760	\$0.00
SC3-Primary	364,727	\$0.00
SC3-Subtransmission/Transmission	146,949	\$0.00
SC3A-Secondary/Primary	175,989	\$0.00
SC3A-Sub Transmission	269,242	\$0.00
SC3A-Transmission	1,016,071	\$0.00
		<b><u>\$/kWh</u></b>
Streetlighting	12,460,688	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**LSRV Cost Recovery**  
**Rule 40.3.2.6**

Total VDER Value Stack LSRV Component Paid to **Subtransmission/Transmission** Customers: \$0.00

**Subtransmission/Transmission Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>1CP Allocator</b>	
SC1	42.70%	\$0.00
SC1C	0.84%	\$0.00
SC2ND	2.60%	\$0.00
SC2D	13.77%	\$0.00
SC3-Secondary	12.44%	\$0.00
SC3-Primary	5.03%	\$0.00
SC3-Subtransmission/Transmission	1.79%	\$0.00
SC3A-Secondary/Primary	2.46%	\$0.00
SC3A-Sub Transmission	3.83%	\$0.00
SC3A-Transmission	14.53%	\$0.00
Streetlighting	0.01%	\$0.00
<b>Total</b>	<b>100.00%</b>	<b>\$0.00</b>

**Subtransmission/Transmission Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b>\$/kWh</b>
SC1	1,066,486,578	\$0.00000
SC1C	25,690,108	\$0.00000
SC2ND	59,908,957	\$0.00000
		<b>\$/kW</b>
SC2D	1,128,942	\$0.00
SC3-Secondary	881,760	\$0.00
SC3-Primary	364,727	\$0.00
SC3-Subtransmission/Transmission	146,949	\$0.00
SC3A-Secondary/Primary	175,989	\$0.00
SC3A-Sub Transmission	269,242	\$0.00
SC3A-Transmission	1,016,071	\$0.00
		<b>\$/kWh</b>
Streetlighting	12,460,688	\$0.00000

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**MTC Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack MTC Component Paid to Customers: \$48,333.16

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Allocator</u></b>	
SC1	70.79%	\$34,216.21
SC1C	23.23%	\$11,229.33
SC2ND	5.97%	\$2,887.62
<b>Total</b>	<b>100.00%</b>	<b>\$48,333.16</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b><u>Forecast</u></b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00003
SC1C	25,690,108	\$0.00044
SC2ND	59,908,957	\$0.00005

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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Community Credit Cost Recovery**  
**Rule 40.3.2.7**

Total VDER Value Stack Community Credit Component Paid to Customers: \$1,153,099.13

**Cost Allocation**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Allocator</b>	
SC1	20.08%	\$231,527.99
SC1C	7.47%	\$86,135.39
SC2ND	3.72%	\$42,911.47
SC2D	29.38%	\$338,814.29
SC3-Secondary	25.10%	\$289,414.84
SC3-Primary	9.97%	\$114,980.49
SC3-Subtransmission/Transmission	1.21%	\$13,976.37
SC3A-Secondary/Primary	0.36%	\$4,199.33
SC3A-Sub Transmission	0.12%	\$1,341.75
SC3A-Transmission	1.59%	\$18,363.64
Streetlighting	0.99%	\$11,433.57
<b>Total</b>	<b>100.00%</b>	<b>\$1,153,099.13</b>

**Rate Design by Forecast**

<b>Service Class (with Voltage Delivery Level)</b>	<b>Forecast</b>	<b><u>\$/kWh</u></b>
SC1	1,066,486,578	\$0.00022
SC1C	25,690,108	\$0.00335
SC2ND	59,908,957	\$0.00072
		<b><u>\$/kW</u></b>
SC2D	1,128,942	\$0.30
SC3-Secondary	881,760	\$0.33
SC3-Primary	364,727	\$0.32
SC3-Subtransmission/Transmission	146,949	\$0.10
SC3A-Secondary/Primary	175,989	\$0.02
SC3A-Sub Transmission	269,242	\$0.00
SC3A-Transmission	1,016,071	\$0.02
Streetlighting	12,460,688	\$0.00092

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