Value Stack Component

P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 30, 2024

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF FEBRUARY 2024 Applicable to Billings Under P.S.C. No. 214 Electricity

value	Stack Component				
					Supply Charge
Energy	y Component				<u>\$/kWh</u>
	All Service Classes				N/A
<b>Б</b> .					<b>0.1.1</b> 11
Environmental Component - Market Value <u>\$/kWh</u>					
	To be recovered in Clean End	ergy Supply Surcharge			N/A
Capacity Component - Market Value					
Capac	ity Component - Warket van	Alternative 1	Alternative 2	Alternative 3	
		S/kWh	s/kWh	S/kWh	
	SC1	\$0.00000	\$0.00000	\$0.00000	
	SC2/5	\$0.00000 \$0.00000	\$0.00000	\$0.00000	
	SC3/6	\$0.00000	\$0.00000	\$0.00000	
	SC4	\$0.00000	\$0.00000	\$0.00000	
	564	\$0.0000	\$0.0000	\$0.0000	Demand Charge
Capacity Component - Out of Market Value <u>\$/kV</u>					
cuput	SC1				\$0.00098
	SC2/5				\$0.00098
	SC3/6				\$0.00098
	SC4				\$0.00098
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Environmental Component - Out of Market Value <u>\$/kWh</u>					
	SC1				\$0.00084
	SC2/5				\$0.00084
	SC3/6				\$0.00084
	SC4				\$0.00084
Demand Reduction Value (DRV)					<u>\$/kWh</u>
	SC1				\$0.00002
	SC2/5				\$0.00002
	SC3/6				\$0.00002
	SC4				\$0.00002
Locati	onal System Relief Value (LS	SRV)			<u>\$/kWh</u>
	SC1				\$0.00000 \$0.00000
	SC2/5 SC3/6				\$0.00000 50.00000
	SC3/6 SC4				\$0.00000 \$0.00000
	304				\$0.0000
Market Transition Credit (MTC) <u>S/kWh</u>					
Mark	SC1				\$0.00000
	SC2/5				\$0.00000
	SC3/6				\$0.00000
	SC4				\$0.00000
					• • • • • • •
Community Credit <u>\$/kWh</u>					
	SCI				\$0.00092
	SC2/5				\$0.00092
	SC3/6				\$0.00092
	SC4				\$0.00092

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York Dated: January 24, 2024