Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

				0.82%	Market			Out-of-Market		
<u>Service Classification</u>	**Load Ratio**	**VS Compensation Paid**	**Estimated Market Value**	**Uncollectible Market**	**March 2023 Reconciliation**	**Out-of-Market Value**	**Uncollectible Out-of-Market**	**March 2023 Reconciliation**	**MWh**	**kW**
SC 1 & 6	42.27%	182,427.36	$ 140,469.07	$ 1,151.85	$ (222,406.03)	$ 41,958.29	$ 344.06	$ (63,901.05)	194,440	
			$ -							
SC 2 - Non Demand	3.50%	$ 42,886.04	$ 33,022.25	$ 270.78	$ 6,497.22	$ 9,863.79	$ 80.88	$ 2,631.44	15,170	
			$ -							
SC 2 - Secondary Demand	31.88%	$ 50,152.61	$ 38,617.51	$ 316.66	$ 2,566.11	$ 11,535.10	$ 94.59	$ (165.82)		370,364
			$ -							
SC 2 - Primary Demand	1.00%	$ 11,598.28	$ 8,930.67	$ 73.23	$ 3,255.63	$ 2,668	$ 21.87	$ 1,856.49		43,206
			$ -							
SC 3	11.69%	$ 12,174.45	$ 9,374.33	$ 76.87	$ 7,708.34	$ 2,800	$ 22.96	$ (120.47)		61,080
			$ -							
SC 5, 8 & 9	0.00%	$ 486.94	$ 374.95	$ 3.07	$ 148.31	$ 112	$ 0.92	$ (4.62)	1,610	
			$ -							
SC 13 - Substation	1.48%	$ -	$ -	$ -	$ (269.46)	$ -	$ -	$ -		15,601
			$ -							
SC 13 - Transmission	8.19%	$ -	$ -	$ -	$ (263.49)	$ -	$ -	$ -		84,097
Total	100.00%	$ 299,725.68	$ 230,788.77	$ 1,892.47	$ (202,763.36)	$ 68,936.91	$ 565.28	$ (59,704.02)	211,220	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Environmental Component Uncollectible 0.82%

Service Classification	Allocation	Compensation Paid	Estimated Market Value (MPC)	Uncollectible (MPC)	Market February 2023 Reconciliation	Out-of-Market	Uncollectible Out-of-Market	Out-of-Market February 2023 Reconciliation	MWh	Out-of Mkt MWh
SC 1 & 6	47.64%	$ 277,075.03	$ 210,368	$ 1,725	$ (260,947.61)	$ 61,432	$ 503.74	$ (418,966.80)	194,440	194,440
SC 2 - Non Demand	11.17%	$ 64,953.53	$ 48,040	$ 394	$ 267,232.28	$ 14,401.21	$ 118.09	$ 49,261.30	15,170	15,170
SC 2 - Secondary Demand	28.25%	$ 164,303.08	$ 120,193	$ 986	$ (82,089.36)	$ 36,428.55	$ 298.71	$ (13,780.59)	125,450	125,450
SC 2 - Primary Demand	7.98%	$ 46,411.66	$ 33,596	$ 275	$ 68,337.92	$ 10,290.19	$ 84.38	$ (8,020)	19,540	19,540
SC 3	4.28%	$ 24,877	$ 37,576	$ 308	$ (6,416.93)	$ 5,515.53	$ 45.23	$ (4,652)	27,042	27,042
SC 5, 8 & 9	0.69%	$ 4,038.51	$ 2,923	$ 24	$ (4,216.38)	$ 895.40	$ 7.34	$ 3,727	1,610	1,610
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ (6,157.85)	$ -	$ -	$ -	10,075	0
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ (76,713.06)	$ -	$ -	$ -	57,917	0
	100.0%	$ 581,658.41	$ 452,695.69	$ 3,712.10	$ (100,970.99)	$ 128,962.72	$ 1,057.49	$ (392,431.33)	451,244	383,252

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

DRV Component

Service Classification	Dist Allocator	Allocable Costs	Uncollectible Dist	Trans Allocator	Allocable Costs	Uncollectible Trans 0.82%	March 2023 Reconciliation	Total Allocable Costs T&D	Estimated Billed Deliveries (MWh)	Estimated Billed Deliveries (kW)
SC 1 & 6	66.10%	$ 250.66	$ 2.06	58.78%	$ 10,920.58	$ 89.55	$ 69,000.15	$ 80,262.98	194,440	
SC 2 - Non Demand	5.06%	$ 19.20	$ 0.16	3.28%	$ 609.73	$ 5.00	$ (3,624.48)	$ (2,990.39)	15,170	
SC 2 - Secondary Demand	23.98%	$ 90.92	$ 0.75	25.24%	$ 4,688.81	$ 38.45	$ (4,278.99)	$ 539.93		370,364
SC 2 - Primary Demand	1.97%	$ 7.47	$ 0.06	1.47%	$ 274.05	$ 2.25	$ (430.84)	$ (147.01)		43,206
SC 3	2.54%	$ 9.62	$ 0.08	3.29%	$ 610.57	$ 5.01	$ (1,759.80)	$ (1,134.53)		61,080
SC 5, 8 & 9	0.35%	$ 1.32	$ 0.01	0.18%	$ 34.13	$ 0.28	$ (104.64)	$ (68.90)	1,610	
SC 13 - Substation	0.00%	$ -	$ -	1.35%	$ 250.12	$ 2.05	$ (692.48)	$ (440.31)		15,601
SC 13 - Transmission	0.00%	$ -	$ -	6.42%	$ 1,191.97	$ 9.77	$ 4,493.50	$ 5,695.25		84,097
Total	100.00%	$ 379.19	$ 3.11	100.00%	$ 18,579.96	$ 152.36	$ 62,602.41	$ 81,717.03	211,220	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Market Transition Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	March 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)
SC 1 & 6	62.48%	$ 360,356.23	$ 2,954.92	$ 108,739.16	$ 472,050.30	194,440
SC 2 - Non Demand	37.52%	$ 67,655.66	$ 554.78	$ 215,277.17	$ 283,487.61	15,170
	100.0%	$ 428,011.89	$ 3,509.70	$ 324,016.33	$ 755,537.91	209,610
				324,016.33		

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Community Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	March 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)	kW
SC 2 - Secondary Demand	97.36%	$ 12,256.76	$ 100.51	$ (2,547.90)	$ 9,809.37		370,364
SC 2 - Primary Demand	0.13%	$ 3.75	$ 0.03	$ 9.60	$ 13.38		43,206
SC 3	0.00%	$ -	$ -	$ -	$ -		61,080
SC 5, 8 & 9	2.51%	$ 174.13	$ 1.43	$ 77.32	$ 252.87	1,610	
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ -		15,601
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ -		84,097
	100.0%	$ 12,434.64	$ 101.96	$ (2,460.98)	$ 10,075.63	1,610	574,348