P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29, 2022 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 70 PAGE 1 OF 1

## <u>Value Stack Cost Recovery Mechanisms</u> VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

## Annual Reconciliation Rate in effect: January 1, 2023 to December 31, 2023 for calendar month bills and December 29, 2022 to December 28, 2023 for batch bills Rule 40.3.4

Service Classification		Total Amount Intended to Recover <sup>1</sup>		Total Amount - Actually = Recovered <sup>2</sup>		Over ollection (-) / Under follection (+)	2023 Annual Forecast	= Rate			
									<u>\$/kWh</u>		
SC1	\$	15,227,076.52	\$	15,225,216.05	\$	1,860.47	11,804,363,878	\$	-		
SC1C	\$	193,017.52	\$	169,143.04	\$	23,874.48	288,525,098	\$	0.00008		
SC2ND	\$	1,487,340.21	\$	1,260,593.98	\$	226,746.23	719,027,657	\$	0.00032		
									<u>\$/kW</u>		
SC2D	\$	5,801,011.33	\$	5,894,050.23	\$	(93,038.90)	13,716,596	\$	(0.01)		
SC3-Secondary	\$	5,185,831.00	\$	6,102,922.68	\$	(917,091.68)	10,660,980	\$	(0.09)		
SC3-Primary	\$	2,044,713.11	\$	2,208,216.94	\$	(163,503.83)	4,404,620	\$	(0.04)		
SC3-Subtransmission/Transmission	\$	297,905.75	\$	499,200.00	\$	(201,294.25)	1,763,326	\$	(0.11)		
SC3A-Secondary/Primary	\$	530,845.86	\$	594,314.72	\$	(63,468.86)	2,227,209	\$	(0.03)		
SC3A-Sub Transmission	\$	304,011.47	\$	612,800.80	\$	(308,789.33)	3,449,101	\$	(0.09)		
SC3A-Transmission	\$	992,615.85	\$	1,798,411.57	\$	(805,795.72)	12,470,768	\$	(0.06)		
							<u>\$/kWh</u>				
Streetlighting	\$	207,919.41	\$	330,565.44	\$	(122,646.03)	146,167,759	\$	(0.00084)		

## Notes:

<sup>1</sup> Total Value Stack compensation intended to recover from customers between December 1, 2021 and November 30, 2022 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

<sup>2</sup> Total amount recovered through VDER Value Stack CR Surcharge from December 2021 through November 2022.