

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: ~~09/03/2023~~

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REVISION: ~~65~~
SUPERSEDING REVISION: ~~54~~

13. BILLING FOR SERVICE SUPPLIED

Meters of customers will ordinarily be read by the Company at ~~intervals~~ of two months. These meters may also be read by the customer in the intervening month and the reading ~~submitted reported onto~~ the Company's website at ~~www.CentralHudson.com by post cards, which will be furnished by the Company for that purpose at the customer's request.~~ By December 31, 2024, meters of customers will ordinarily be read by the Company on a monthly basis.

Bills will generally be rendered each month, based on either (1) measured monthly usage, as measured by the Company through a meter read or as reported by the customer pursuant to the aforementioned procedure, or (2) an ~~interim~~ estimate of usage. Customers also taking service under General Information Section 38 – Net Metering for Customer Generators of PSC No: 15, may be billed for consumption during the two-month interval between meter readings, unless the customer reports meter readings pursuant to the aforementioned procedure or the Company obtains measured monthly usage.

When the meter reader is unable to gain access to the meter on any regular meter reading date an estimate of the reading at that time may be used in lieu of an actual reading.

A monthly billing period will be considered as 26-34 days, and a bill for any shorter or longer period shall be prorated based on a 30-day billing period.

The length of billing periods other than those between regular ~~monthly and bimonthly~~ meter readings shall be computed to the nearest tenth of a month determined as one-thirtieth of the number of days between the beginning and the end of such billing periods adjusted to eliminate any differences between thirty days and the actual number of days in any calendar month which ended within the billing period. In determining the charges for service supplied during such billing periods the monthly rates stated in the service classifications shall be prorated in proportion to the length of the period so computed. ~~Regular B~~ bimonthly meter readings shall be prorated on a two month basis.

Whenever a rate change becomes effective during a billing period the superseded rate shall apply to the portion of the customer's usage prior to the effective date of the change and the new rate shall apply to the portion of the usage on and after that date. In determining the usages to which the superseded and new rates apply the total usage during the billing period shall be prorated in proportion to the length of the period before the effective date of the rate change and the length of the period on and after its effective date. In determining the charges for these usages the monthly rates stated in the service classifications shall be similarly prorated in proportion to the length of the periods in which the superseded and new rates apply.

Special Meter Reading Fee

Central Hudson will charge \$20 per account, per visit, for a meter reading performed on request on a date other than the customer's regularly scheduled meter reading date. Where a customer receives both electric and gas service, the Special Meter Reading Fee for only one service will apply. If the meter can be read without sending personnel to the customer's premises, no special meter reading fee will be assessed.

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 09/5/03+2023+9

LEAF: 113
REVISION: 76
SUPERSEDING REVISION: 65

41. RETAIL ACCESS PROGRAM (Cont'd)

E. REQUIREMENTS OF RETAIL SUPPLIERS (Cont'd)

- (d) Retail Suppliers must notify the Company of any material change in the information submitted to the Commission for the Retail Supplier's eligibility determination.
- (e) A Retail Supplier may begin serving customers when his aggregated customers' estimated usage has reached the minimum annual requirements for a customer buying group, 50,000 CCF.

F. METERING

- (a) Central Hudson will perform meter readings according to established reading cycles and current practices, and provide relevant meter reading information and ~~interim~~-estimated readings, to customers and Retail Suppliers;
- (b) If an eligible customer or Retail Supplier requests Central Hudson to provide a meter reading on a day other than normally scheduled (special meter reading), the Company will assess the requestor a fee as specified in General Information Section 13. The request must be made in advance of the read date in accordance with the UBP;
- (c) Customers that choose to take part in retail access programs may continue to use the same metering equipment that is in place at the time of their application for retail access. Such customers, however, may request the installation of a different Commission-approved meter, with the cost of such meter and installation to be borne by the customer and with Central Hudson retaining sole control of the meter and responsibility for the installation, maintenance and compliance with Commission regulations. Customers electing to have such meters installed will be billed, for retail access purposes, based on the data collected from those meters. The Company will own such meters.
- (d) A schedule of meter upgrade charges will be provided or referenced in the tariff. Additional metering information, consistent with Public Service Commission Opinion No. 97-13, is available from Central Hudson upon request.

PSC NO: 12 GAS

LEAF: 121

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

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~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~**41. RETAIL ACCESS PROGRAM** (Cont'd)**L. CUSTOMER BILLING OPTIONS**

Customers who are participating in the Company's Retail Access program may choose to receive separate bills from Central Hudson and their Retail Supplier or may choose to receive a single-bill which contains the charges from both Central Hudson and their Retail Supplier. The Company's billing options will be in accordance with the consolidated billing and payment processing practices under the Utility Rate Ready format as specified in the Commission's Order in Case 99-M-0631, Appendix A, issued and effective May 18, 2001, and as may be modified from time to time by the Commission, and as described in the Company's Consolidated Bill - Billing Services Agreement. A copy of the Billing Services Agreement is available on the Company's website at www.CentralHudson.com.

Central Hudson will charge Retail Suppliers \$0.794 per bill to provide consolidated billing services. If there is one Retail Supplier for electric and or area light service and another Retail Supplier for gas service, the Company will charge each Retail Supplier one-half of the applicable charge for consolidated billing services. The same Retail Supplier must service both the electric and area light service.

Example of Consolidated Billing Charges:	Scenario #1	Scenario #2	Scenario #3
	Electric- Full Service Gas- Retail Supplier	Electric and/or Area Light-Retail Supplier Gas- Full Service	Electric and/ or Area Light- Retail Supplier Gas- Retail Supplier
Central Hudson Electric Full Service	\$ -		
Central Hudson Gas Full Service		\$ -	
Retail Supplier for Electric and/or Area Lights		\$ 0.95	\$ 0.48
Retail Supplier for Gas	\$ 0.79		\$ 0.40
Total Charges	\$ 0.79	\$ 0.95	\$ 0.88

Example of Consolidated Billing Charges:	Scenario #1	Scenario #2	Scenario #3
	Electric- Full Service Gas- Retail Supplier	Electric and/or Area Light-Retail Supplier Gas- Full Service	Electric and/ or Area Light- Retail Supplier Gas- Retail Supplier
Central Hudson Electric Full Service	\$ -		
Central Hudson Gas Full Service		\$ -	
Retail Supplier for Electric and/or Area Lights		\$ 0.98	\$ 0.49
Retail Supplier for Gas	\$ 0.74		\$ 0.37
Total Charges	\$ 0.74	\$ 0.98	\$ 0.86

Customers choosing to receive a consolidated bill will receive a \$0.794 billing services credit from Central Hudson.

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 126.1
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~~243~~

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42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

B. Merchant Function Charge (MFC)

The Merchant Function Charge (MFC) is a charge designed to reflect the costs the Company incurs associated with the procurement and provision of natural gas supplies. The MFC includes cost-based components of commodity-related procurement, commodity-related credit and collections, commodity-related call center costs, commodity-related advertising and promotions, and related Administrative and General (A&G) expenses and rate base items allocated to each of the aforementioned components.

MFC Groups

MFC 1 - Service Classification Nos. 1, 12 and 16

MFC 2 - Service Classification Nos. 2, 6 13 and 15

MFC Tiers

Each MFC group will be sub-divided into a MFC Administration Charge and a MFC Supply Charge as follows:

The MFC Administration Charge will include a commodity-related credit and collections component and 50% of commodity-related call center costs, plus A&G and rate base items associated with each component.

The MFC Supply Charge will include commodity-related procurement, 50% of the commodity-related call center costs, commodity-related advertising and promotions, and related A&G expenses and rate base items allocated to each component.

These charges so determined shall be allocated pursuant to the provisions approved by the Public Service Commission in its Order in Case 09-G-0589 issued and effective June 18, 2010 and as continued in its Order in Case 14-G-0319 issued and effective June 17, 2015, Order in Case 17-G-0460 issued and effective June 14, 2018 and Order in Case 20-G-0429 issued and effective November 18, 2021

MFC Applicability

Customers purchasing their natural gas supplies from Central Hudson will be billed by the Company for the MFC Administration Charge and the MFC Supply Charge.

Customers purchasing their natural gas supplies from a Retail Supplier that is participating in the Company's Purchase of Accounts Receivables Program (POR), as described in General Information Section 41, will be billed by Central Hudson for the MFC Administration Charge only.

Customers purchasing their natural gas supplies from a Retail Supplier that is not participating in the Company's POR Program will not be billed by Central Hudson for the MFC Administration Charge or the MFC Supply Charge.

Base MFCs

The base MFC Administration Charges are as follows (\$/Ccf):

	Applicable to S.C. No.	Effective December 1, 2021	Effective July 1, 2022	Effective July 1, 2023
MFC-1	1, 12 & 16	\$0.0053700555	\$0.00545	\$0.00533
MFC-2	2, 6, 13 & 15	\$0.0053500553	\$0.00529	\$0.00513

Issued by: ~~Christopher M. Capone~~ Joseph Hally, ~~Executive Vice President & CFO~~, Poughkeepsie, New York

PSC NO: 12 GAS

LEAF: 126.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

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~~243~~

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PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

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~~124~~

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42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

B. Merchant Function Charge (MFC) (Cont'd)

Base MFCs (Cont'd)

The base MFC Supply Charges are as follows (\$/Ccf):

	Applicable to S.C. No.	Effective December 1, 2021	Effective July 1, 2022	Effective July 1, 2023
MFC-1	1, 12 & 16	\$0.014431257	\$0.01234	\$0.01208
MFC-2	2, 6, 13 & 15	\$0.014381253	\$0.01198	\$0.01163

These base MFCs will remain in effect until changed by order of the Public Service Commission.

MFC Revenue Reconciliation

On a monthly basis, monthly actual billed MFC revenue, by MFC group, will be compared to the monthly MFC revenue targets for each rate year as set forth in Case 20-G-0429, with any monthly over or under billed MFC revenue deferred for refund to or recovery from full service customers. ~~MFC revenue targets for the months of July through November 2021 will be adjusted by the amounts so determined to be refunded or recovered through the Make Whole provision as described in General Information Section 42.~~

On a monthly basis, interest at the Commission's rate for other customer provided capital will be calculated on the average of the current and prior month's cumulative MFC revenue excess/shortfall (net of state and federal income tax benefits).

For each twelve month period ended June 30, any over or under recovery including actual and estimated interest will be divided by estimated sales by MFC group over the refund or recovery period to develop a reconciliation factor to be effective for the twelve months beginning September 1. This factor will be designated as the Transition Adjustment and will be applicable to full service customers. Any over or under recoveries of any such gas MFC reconciliations will be addressed in a subsequent reconciliation period.

MFC Statement

Not less than fifteen days prior to a proposed change in the MFC Revenue Reconciliation Transition Adjustment, the Company will file a statement with the Public Service Commission. The statement will show all of the applicable MFC rates by component by MFC group. Such statement shall be made available to the public on the Company's website at www.CentralHudson.com

PSC NO: 12 GAS

LEAF: 129

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 132

INITIAL EFFECTIVE DATE: 079/03120/232

SUPERSEDING REVISION: 124

42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)**E. Revenue Decoupling Mechanism (RDM) Adjustment**

Pursuant to the Commission's Order in Case 08-G-0888 issued and effective June 22, 2009, as amended and superseded by the Order in Case 20-G-0429 issued and effective November 18, 2021, actual gas deliveries for certain customer classes are subject to reconciliation through an RDM Adjustment. The RDM Adjustment is applicable to Service Classification Nos. 1, 2, 6, 12 and 13. Effective July 1, 2021 the RDM Adjustment will be expanded to include Service Classification No. 11 (Transmission, Distribution and Distribution Large Mains). The RDM is not applicable to Service Classification Nos. 8, 9, 11 (electric generators), 14, 15 and 16.

1. Definitions

- a. **Delivery Revenue Targets** ~~by month for each service classification will be based on delivery revenue targets for the Rate Years ending June 30, 2022, June 30, 2023, and June 30, 2024 as set forth in Case 20-G-0429 except that delivery revenue targets for the months of July through November 2021 will be adjusted by the amounts so determined to be refunded or recovered through the Make Whole provision as described in General Information Section 42.~~ Delivery revenue target for Service Classification Nos. 1 and 12 will be combined and Service Classification Nos. 2, 6, 11 and 13 combined. Delivery revenue targets will be based on delivery revenue forecasted for the Rate Year ending June 30, 2025. ~~4 delivery revenue targets so determined in the aforementioned Case, shall remain in effect until otherwise changed by the Commission.~~ Delivery revenue targets will be adjusted monthly to account for certain changes in demand associated with SC 11 customers as described below.
- b. **Actual Delivery Revenue** is defined as the sum of monthly total billed revenue derived from customer charges, base rate volumetric charges, Maximum Daily Quantity (MDQ) charges and Gas Bill Credit adjusted by the Weather Normalization Adjustment described in General Information Section 27. The Actual Delivery Revenue in the first month of each rate year will be adjusted upward to reverse the effect of proration between old and new rates in actual revenue. ~~For purposes of reversing the effect of proration between old and new rates, the first month of the rate year for the Rate Year ending June 30, 2022 shall be December 2021.~~ Actual delivery revenue will be adjusted monthly to account for certain changes in demand associated with SC 11 customers as described below.
- c. **Semi-Annual RDM Periods** are defined as the ~~twelvesix~~ month~~s~~ ending ~~for the Rate Year June 30 December 31, 2015 and June 30, 2016~~ and each succeeding ~~twelvesix~~-month period thereafter.
- d. **RDM Adjustment Period** is defined as the ~~twelvesix~~ months beginning ~~each August February 1 or the six months beginning August 1~~ immediately following each ~~Semi~~-Annual RDM Period.

2. Determination of RDM Adjustment

Except as described further below for Service Classification No. 11, for each service classification group, the Company will compare, on a monthly basis, the difference between Actual Delivery Revenue and corresponding Delivery Revenue Target. If the monthly Actual Delivery Revenue exceeds the Delivery Revenue Target, the delivery revenue excess will be accrued for refund to customers at the end of the ~~Semi~~-Annual RDM Period. Likewise, if the monthly Actual Delivery Revenue is less than the Delivery Revenue Target, the delivery revenue shortfall will be accrued for recovery from customers at the end of the ~~Semi~~-Annual RDM Period. ~~For purposes of determining semi-annual RDM Adjustment factors, effective February 1, 2022 revenue excess/ shortfalls for S.C. Nos. 2, 6, 11 and 13 will be combined to determine a single RDM Adjustment factor applicable to all classes assessed on a per Cef basis and e~~ Effective August 1, 2022 revenue excess/shortfalls for S.C. Nos. 2, 6, 11 and 13 may be combined for purposes of determining the RDM Adjustment factors with the S.C. 11 factors limited to 2.5% of the adjusted S.C. 11 target for the preceding 6 months.

PSC NO: 12 GAS

LEAF: 129

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1~~3~~²

INITIAL EFFECTIVE DATE: 07~~9~~²⁹/03~~1~~²⁰/2~~3~~²

SUPERSEDING REVISION: 1~~2~~⁴

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
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~~8 5~~
 Issued in Compliance with Order in C.20-G-0429 dated November 18, 2021

LEAF: 129.1
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42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

E. Revenue Decoupling Mechanism (RDM) Adjustment (Cont'd)

On a monthly basis, interest at the Commission's rate for other customer provided capital will be calculated on the average of the current and prior month's cumulative delivery revenue excess/shortfall (net of state and federal income tax benefits).

At the end of an ~~Semi~~-Annual RDM Period total delivery revenue excess/shortfalls, and associated interest, for each service classification group will be refunded/surcharged to customers through service classification group-specific RDM Adjustments applicable during a corresponding RDM Adjustment Period. The RDM Adjustment for each applicable service classification group shall be determined by dividing the amount to be refunded/surcharged to customers in that service classification group by estimated Ccf to customers in that service classification group over the RDM Adjustment Period. RDM Adjustments shall be rounded to the nearest \$0.00001 per Ccf and applied to all billed Ccf deliveries.

Following each RDM Adjustment Period, any difference between amounts required to be refunded or surcharged to customers in each service classification group and amounts actually refunded or surcharged will be refunded or surcharged to customers in that service classification group, with interest, over a subsequent RDM Adjustment period, or as determined by the Commission if no RDM is in effect.

If for any reason, a service classification included in the RDM no longer has customers, the Company will consult with Commission Staff.

3. Determination of Service Classification No 11 RDM Adjustment

The reconciliation of Service Classification No. 11 delivery revenue targets and actual delivery revenue will be determined as follows:

- a. The RDM will exclude from reconciliations revenue losses/gains associated with the loss/gain of any SC 11 customers;
- b. The RDM will exclude from reconciliations revenue losses/gains associated with the significant decline/increase in gas demand of any SC 11 customers. For purposes hereof, "significant decline/increase" is defined as a reduction/increase of 40% or more in a customer's MDQ as compared to ~~the delivery revenue forecast for the Rate Year ending June 30, 2025, the forecast presented in Appendix K of the Joint Proposal in Case 20-G-0429.~~ A customer will be excluded from RDM reconciliation if the MDQ varied by 40% or more over the course of the ~~6-month~~ RDM reconciliation period;
- c. A 5% deadband will be established around adjusted monthly SC 11 RDM targets within which no monthly reconciliations will be made;
- d. Monthly SC 11 RDM revenue excess/shortfalls outside the 5% deadband shall be limited to 2.5% of the adjusted SC 11 target. Monthly amounts in excess of the 2.5% cap are eligible to be carried over to a subsequent month during the term of the rate plan to the extent the carry over does not exceed the 2.5% cap in that month.

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 0989/26034/232
 REVISION: 98

LEAF: 129.2
 REVISION: 109
 SUPERSEDING

42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

E. Revenue Decoupling Mechanism (RDM) Adjustment (Cont'd)

4. Statement of RDM Adjustments

Not less than ten (10) days prior to a proposed change in the RDM Adjustments, a Statement showing each factor by service classification group and the effective date will be filed with the Public Service Commission.

For billing purposes, the RDM Adjustment for Service Classification No. 11 will be included in the Miscellaneous Charge, a separate line item on customer bills.

F. Gas Bill Credit

The Gas Bill Credit (GBC) is designed to return to customers the gas regulatory liability remaining after the offset of the various gas deferred balances as of June 30, 2021 pursuant to the Order in Case 20-G-0429, issued and effective November 18, 2021. A refund of \$0.8 million will be returned to customers over the twelve months ending June 30, 2022, a refund of \$3.2 million will be returned to customers over the twelve months ending June 30, 2023 and a refund of \$5.6 million will be returned to customers over the twelve months ending June 30, 2024. Commencing July 1, 2024 the GBC will be set to zero. The GBC will be developed on a service classification or sub-classification basis from the forecasted billing units for the twelve months ended June 30, 2022, June 30, 2023 and June 30, 2024. The bill credit will be allocated to each service class in proportion to class responsibility for the overall delivery rate increase.

Effective July 1, 2025 and each July thereafter the Danskammer bill credit will be developed to return to all delivery customers the SC11 revenue collected from Danskammer in the prior Rate Year, based on eleven months actual and one month estimate, and will be allocated to each service class in proportion to its contribution to overall gas delivery revenue. A reconciliation of credits, including reconciliation amounts related to the one month forecast, will be performed annually with any over or under pass-back included in the development of succeeding rates.

_____The GBC so determined shall be applied as a per Ccf credit, as applicable, to the energy deliveries on the bills of all customers taking service under Service Classification Nos. 1, 2, 6, 11, 12, 13, 15 and 16. Customers taking service under Service Classification Nos. 15 and 16 will receive the credit applicable to their Parent Service Classification.

The GBC will be stated in whole \$0.00001 per Ccf. Not less than fifteen days prior to a proposed change in the GBC, a statement showing the GBC and the effective date will be filed with the Public Service Commission apart from this Schedule.

~~G. Gas Miscellaneous Charge (MISC)~~

~~Pursuant to Order in Case 17-G-0460 dated June 14, 2018, a new Gas Miscellaneous Charge mechanism and bill line item will be implemented to address the recovery and refund of new initiatives including interruptible refunds or surcharges applicable to Service Classification No. 11~~

PSC NO: 12 GAS

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

INITIAL EFFECTIVE DATE: 0989/26034/232

REVISION:

98

LEAF: 129.2

REVISION: 109

SUPERSEDING

~~customers addressed in General Information Section 42.D, amounts addressed through the Gas Rate Adjustment Mechanism as described in General Information Section 42.I, gas Earnings Adjustment Mechanism incentives as described in General Information Section 42.H and Non-Pipe Alternative as described in General Information Section 42.J.~~

~~The MISC will be stated in whole \$0.00001 per Ccf. Not less than fifteen days prior to a proposed change in the EAM, RAM, or NPA and not less than three days prior to a proposed change in the SC 11 allocation of Interruptible Imputation, a statement showing the MISC and the effective date will be filed with the Public Service Commission apart from this Schedule.~~

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 09/034/23

LEAF: 129.2.1
REVISION: 0
SUPERSEDING REVISION:

42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

G. ~~Gas~~ Miscellaneous Charge (MISC)

Pursuant to Order in Case 17-G-0460 dated June 14, 2018, a new Gas Miscellaneous Charge mechanism and bill line item will be implemented to address the recovery and refund of new initiatives including interruptible refunds or surcharges applicable to Service Classification No. 11 customers addressed in General Information Section 42.D, amounts addressed through the Gas Rate Adjustment Mechanism as described in General Information Section 42.I, gas Earnings Adjustment Mechanism incentives as described in General Information Section 42.H and Non-Pipe Alternative as described in General Information Section 42.J.

The MISC will be stated in whole \$0.00001 per Ccf. Not less than fifteen days prior to a proposed change in the EAM, RAM, or NPA and not less than three days prior to a proposed change in the SC 11 allocation of Interruptible Imputation, a statement showing the MISC and the effective date will be filed with the Public Service Commission apart from this Schedule.

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

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REVISION:

~~32~~

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~~24~~

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42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

H. Earnings Adjustment Mechanism ("EAM")

Pursuant to Order in Case 17-G-0460 dated June 14, 2018 and as modified in its Order in Case 20-G-0429 issued and effective November 18, 2021, the Company will implement an EAM factor designed to recover incentives associated with Gas EAM's. Recovery will be over annual 12-month periods commencing with the first billing batch of September 2022, ~~except that factors designed to recover 2020 incentives pursuant to Case 17-E-0459 are effective with the first billing batch of July 2021 through the last billing batch of June 2022~~. Recovery will be on a Ccf basis with rates determined for each service classification based on the aggregate results of the following allocation methodologies divided by the forecast of Ccf over the respective recovery period, and applied to all deliveries on the bills of all customers served under SCs 1, 2, 6, 11, 12, 13, 15 and 16:

- (a) ~~Disadvantaged Communities Energy Efficiency and Combined Energy Efficiency LMI (Gas)~~
EAMs allocated on the basis of forecasted Ccf over the recovery period; and,

~~on the basis of forecasted Ccf over the recovery period; and,~~

- (b) Peak Reduction EAM allocated using the winter peak demand allocator.

Recoveries (11 months actual, one month forecast) will be reconciled to allocable costs for each 12-month recovery period ending August, with any over or under recoveries included in the development of succeeding EAM Factors. Reconciliation amounts related to the one month forecast will be included in the next subsequent rates determination.

The EAM factor will be stated in whole \$0.00001 per Ccf. For billing purposes, the MISC line item on customer bills will include the EAM factor as described above. Not less than fifteen days prior to a proposed change in the EAM factor, a statement showing the EAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.

I. Rate Adjustment Mechanism ("RAM")

Pursuant to Order in Case 17-G-0460 dated June 14, 2018 and as modified in its Order in Case 20-G-0429 issued and effective November 18, 2021, the RAM factor is designed to refund or recover the identified balances and carrying charges of the Commission approved Rate Adjustment Mechanism. Such identified amounts will be recovered from all customers taking service under Service Classification Nos. 1, 2, 6, 11, 12, 13, 15 and 16.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of July each year, commencing July 2019;
2. separately for Service Classification Nos. 1, 12 and 16; 2, 6, 13 and 15; 11 – DLM; 11 – Transmission; and 11 – Distribution;
3. balances to be recovered or returned will be identified in the Company's RAM Compliance filing submitted on March 31, such that a factor to be in effect from July to the subsequent June, based on billing batch;
4. on a Ccf basis for all service classifications and sub-classifications;

Issued by: ~~Joesph Hally, Christopher M. Capone, Executive~~ Vice President ~~& CFO~~, Poughkeepsie, New York

PSC NO: 12 GAS

LEAF: 129.3

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION:

32

INITIAL EFFECTIVE DATE: 09~~12~~/03~~1~~/23~~1~~

SUPERSEDING REVISION:

2~~1~~

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

5. for each service classification or sub-classification based on a delivery service revenue allocation, excluding any applicable surcharges;

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 09/12/03~~01/23~~

LEAF: 129.3.1
 REVISION: 10
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~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

I. Rate Adjustment Mechanism ("RAM") (Cont'd)

6. with the rate per Ccf determined by dividing allocable costs by estimated billed Ccf deliveries over the collection period; and, by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending June, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination.

The RAM factor will be stated in whole \$0.00001 per Ccf. For billing purposes, the MISC line item on customer bills will include the RAM factor as described above. Not less than fifteen days prior to a proposed change in the RAM factor, a statement showing the RAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.

J. ~~Make Whole~~Not in Use

~~Pursuant to the Commission's Order in Case 20-G-0429 issued and effective November 18, 2021, the Make Whole factor is designed to refund or recover the difference in revenue and associated carrying charges resulting from the extension of the suspension period in Case 20-G-0429. Such identified amounts as described below will be refunded to or recovered from all customers taking service under Service Classification Nos. 1, 2, 6, 11, 12 and 13.~~

~~Cost recovery will be determined:~~

~~1. by taking the difference between:~~

- ~~a. sales revenues billed over the period July 1, 2021 through October 31, 2021 and an estimate of sales revenues billed for the month of November 2021.~~
- ~~b. sales revenues the Company would have billed at new rates over the period July 1, 2021 through November 30, 2021.~~

~~2. over a 7-month period effective December 1, 2021 through June 30, 2022;~~

~~3. for each service classification or sub-classifications;~~

~~4. on a Ccf basis for customers taking service under Service Classification Nos. 1, 2, 6, 11 (Distribution, Transmission and DLM), 12 and 13 and on a MDQ basis for Service Classification No. 11 Electric Generator (EG);~~

~~5. with the rate per Ccf determined by dividing applicable costs by estimated billed Ccf deliveries over the collection period for Service Classification Nos. 1, 2, 6, 11 (Distribution, Transmission and DLM), 12 and 13. The rate for Service Classification No. 11-EG will be determined by dividing applicable costs by the forecasted MDQ for these customers;~~

~~6. by reconciling recoveries with actual costs/benefits and refunding to or collecting from customers any over or under recoveries through the Revenue Decoupling Mechanism Adjustment factors effective August 1, 2022 for Service Classifications Nos. 1, 2, 6, 11 (Distribution, Transmission and DLM), 12 and 13. For Service Classification No. 11-EG, reconciling recoveries with actual costs/benefits and refunding to or collecting from customers any over or under recoveries in the development of succeeding rates.~~

~~For billing purposes, the MISC line item on customer bills will include the Make Whole factor as described above for Service Classification Nos. 1, 2, 6, 11 (Distribution, Transmission and DLM), 12 and 13, and the MDQ line item will include the Make Whole for Service Classification No. 11-EG.~~

PSC NO: 12 GAS

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

INITIAL EFFECTIVE DATE: ~~09/12/0301/231~~

LEAF: 129.3.1

REVISION: ~~10~~

SUPERSEDING REVISION:

0

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

PSC NO: 12 GAS

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

INITIAL EFFECTIVE DATE: ~~09/12/03~~/23/23~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

LEAF: 137

REVISION: ~~109~~SUPERSEDING REVISION: ~~97~~**45. EXCELSIOR JOBS PROGRAM** (Cont'd)**Rates**

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule for their entire load except that the portion of a customer's load that qualifies for EJP rates, as determined above:

1. will not be billed for the Revenue Decoupling Mechanism Adjustment, as described in General Information Section 42.E, and
2. will be billed the EJP delivery charges as set forth below.

	Effective December 1, 2021
SC Nos. 2, 6 & 13	
First 2 Ccf or Less per month	\$4139.00
Next 98 Ccf per Ccf	\$0.71665384
Next 4900 Ccf per Ccf	\$0.71654753
Additional Gas, per Ccf	\$0.68783754
SC No. 6 – High Volume	
First 2 Ccf or Less per month	\$4139.00
Additional Gas, per Ccf	\$0.62023050
SC Nos. 8 & 9	
Customer Charge per month (SC 9)	\$20.00
The transportation component of the rate shall be no greater than \$0.7166 per Ccf subject to the minimum and maximum pricing provisions of the respective service class.	
SC No. 11 Transmission	
First 1,000 Ccf or Less per month	\$34.0100.00
Additional Gas, per Ccf	\$0.0287474
Demand Charge per Mcf of MDQ per month	\$97.7951
SC No. 11 Distribution	
First 1,000 Ccf or Less per month	\$24.5400.00
Additional Gas, per Ccf	\$0.053710
Demand Charge per Mcf of MDQ per month	\$249.606
SC No. 11 Distribution Large Mains	
First 1,000 Ccf or Less per month	\$67.0600.00
Additional Gas, per Ccf	\$0.0357224
Demand Charge per Mcf of MDQ per month	\$2044.7534

PSC NO: 12 GAS

LEAF: 149

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 265

INITIAL EFFECTIVE DATE: 09812/0312601/231

SUPERSEDING REVISION: 253

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 1** (Cont'd)**RESIDENCE DELIVERY RATE** (Cont'd)**CHARACTER OF SERVICE**

Continuous natural or manufactured gas having a monthly average heating value of not less than 1,000 Btu. per cu. ft. delivered at a pressure of not less than 4 inches nor more than 12 inches.

MONTHLY RATE per 100 CUBIC FEET (Ccf)

	Effective	Effective	Effective
	July 1, 2023	December 1, 2021	July 1, 2022
First 2 Ccf or Less	\$246.25	\$24.25	\$24.25
Next 48 Ccf	\$1.7365120	\$1.3890	\$1.3625
Additional Gas, Per Ccf	\$10.7143132	\$0.8113	\$0.9479

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

GAS SUPPLY CHARGE

The charges set forth herein shall be subject to a Gas Supply Charge as explained in General Information, Section 27.

OTHER CHARGES AND ADJUSTMENTS

The charges set forth herein shall be subject to the Merchant Function Charge, System Benefits Charge, Gas Bill Credit, Revenue Decoupling Mechanism Adjustment and Miscellaneous Charge as explained in General Information Section 42.

WEATHER NORMALIZATION

The charges set forth herein may be subject to a Weather Normalization Adjustment as explained in General Information, Section 27.

INCREASE IN RATES AND CHARGES

The rates and charges under this service classification are increased pursuant to General Information, Section 28 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

~~\$246.25 effective December 1, 2021, \$24.25 effective July 1, 2022 and \$24.25 effective July 1, 2023~~ per month, plus other charges and adjustments as applicable.

SUPPLEMENTAL BENEFIT CREDIT AND/OR HEAP CREDIT

The Supplemental Benefit Credit and/or HEAP Credit, as described in General Information Section 42.A, shall apply to eligible customers.

PSC NO: 12 GAS

LEAF: 151

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 198

INITIAL EFFECTIVE DATE: ~~10982/0312601/231~~

SUPERSEDING REVISION: 186

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 2****COMMERCIAL AND INDUSTRIAL DELIVERY RATE****APPLICABLE TO USE OF SERVICE FOR**

All purposes except use exclusively in individual residences.

Effective March 31, 1991, regardless of the type of service offered, natural gas service utilized exclusively with such religious purposes or utilized at such community residences, as defined in Service Classification No. 1, Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers.

Effective June 2, 1998, regardless of the type of service offered, natural gas service utilized by such veterans' organizations as defined in Service Classification No. 1, Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers.

CHARACTER OF SERVICE

Continuous natural or manufactured gas having a monthly average heating value of not less than 1,000 Btu. per cu. ft. delivered at a pressure of not less than 4 inches nor more than 12 inches. At the option of the customer, gas will be supplied at from 2 to 30 pounds pressure, where such service is available.

MONTHLY RATE per 100 CUBIC FEET (Ccf)

	Effective	Effective	Effective
	December 1, 2021	July 1, 2022	July 1, 2023
First 2 Ccf or Less	\$4139.00	\$39.00	\$39.00
Next 98 Ccf	\$0.680719	\$0.6185	\$0.5609
Next 4900 Ccf	\$0.4716553		
\$0.5106 \$0.5420	Additional Gas		\$0.68783751
\$0.4265	\$0.4805		

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

PSC NO: 12 GAS

LEAF: 152

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 22+

INITIAL EFFECTIVE DATE: 09812/032601/23+

SUPERSEDING REVISION: +219

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 2 (Cont'd)

COMMERCIAL AND INDUSTRIAL DELIVERY RATE (Cont'd)

GAS SUPPLY CHARGE

The charges set forth herein shall be subject to a Gas Supply Charge as explained in General Information, Section 27.

OTHER CHARGES AND ADJUSTMENTS

The charges set forth herein shall be subject to the Merchant Function Charge, System Benefits Charge, Gas Bill Credit, Revenue Decoupling Mechanism and Miscellaneous Charge as explained in General Information Section 42.

WEATHER NORMALIZATION

The charges set forth herein may be subject to a Weather Normalization Adjustment as explained in General Information, Section 27.

INCREASE IN RATES AND CHARGES

The rates and charges under this service classification are increased pursuant to General Information, Section 28 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

~~\$4139.00 effective December 1, 2021, \$39.00 effective July 1, 2022 and \$39.00 effective July 1, 2023~~ per month, plus other charges and adjustments as applicable.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM

Terminable at any time provided that customer cannot resume service within one month at the same location without paying charges during the intervening period in accordance with this classification.

Customers electing service under this service classification may not transfer to interruptible service classifications, for one full year.

PSC NO: 12 GAS

LEAF: 153

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: +209

INITIAL EFFECTIVE DATE: ~~09812/03601/231-~~

SUPERSEDING REVISION: 197

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 2 (Cont'd)

COMMERCIAL AND INDUSTRIAL DELIVERY RATE (Cont'd)

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

- 2.1 Charges under this classification may be subject to a surcharge up to the equivalent price of alternate fuel as set forth in General Information, Section 33.
- 2.2 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information, Section 32, shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.
- 2.3 The availability of service under this classification is subject to the conditions set forth in Sections 29 through 32 of the General Information.
- 2.4 ~~Not in use. Upon special application, a customer, who has installed gas air conditioning which is separately metered for such service, will be billed at the above rates, except that all consumption over 2 Ccf per month for a consecutive six month period, starting with bills rendered in May each year, shall be billed at \$0.3751 per Ccf effective December 1, 2021, \$0.4265 per Ccf effective July 1, 2022 and \$0.4805 per Ccf effective July 1, 2023 plus applicable gas supply charge, Merchant Function, System Benefits Charge, Gas Bill Credit, Weather Normalization Adjustment, Revenue Decoupling Mechanism Adjustment, Miscellaneous Charge and applicable tax rates.~~
- 2.5 A customer who is a condominium association or a cooperative housing corporation may have the option, with the consent of the Company, of paying for service taken under this classification for a limited period in equal monthly amounts based on the application of the rate to the estimated usage during the period. At the end of this period, or at the discontinuance of service if prior thereto, the customer shall pay, or be given credit for the difference between the amount paid and the charges for the actual usages under this rate. This payment or refund shall be made under such arrangements as may be agreed upon by the customer and the Company.

PSC NO: 12 GAS

LEAF: 158

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 22+

INITIAL EFFECTIVE DATE: ~~09812/032601/231~~SUPERSEDING REVISION: ~~219~~~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 6****FIRM TRANSPORTATION RATE - Core****APPLICABLE TO USE OF SERVICE FOR**

This rate schedule is available for firm transportation service by the Company of customer-owned gas, which the customer has arranged to have transported to a delivery point at the boundary of the Company's service area. This service shall be available to existing firm customers providing the Company has sufficient year-round distribution capacity to transport the gas and providing customer-owned gas volumes to be transported are at least 35,000 Ccf per year.

MONTHLY RATE per 100 CUBIC FEET (Ccf)**Low Volume Customers - Per Meter Installation**

Applicable to customers whose annual consumption is at least 35,000 Ccf. and less than 50,000 Ccf.

	Effective	Effective	Effective
	December 1, 2021	July 1, 2022	July 1, 2023
First 2 Ccf or Less	\$4139.00	\$39.00	\$39.00
Next 98 Ccf	\$0.80716800	\$0.6185	\$0.5609
Next 4900 Ccf	\$0.71654753	\$0.5106	\$0.5420
Additional Gas, Per Ccf	\$0.68782023751	\$0.4265	\$0.4805

High Volume - Per Meter Installation

Applicable to customers whose annual consumption is 50,000 Ccf. or greater.

	Effective	Effective	Effective
	December 1, 2021	July 1, 2022	July 1, 2023
First 2 Ccf or less	\$4139.00	\$39.00	\$39.00
Additional Gas, per Ccf	\$0.62023050	\$0.3403	\$0.3869

MONTHLY MINIMUM CHARGE - ~~\$4139.00 effective December 1, 2021, \$39.00 effective July 1, 2022 and \$39.00 effective July 1, 2023~~ Per Meter Installation, plus other charges and adjustments as applicable.

PSC NO: 12 GAS

LEAF: 181

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~232~~INITIAL EFFECTIVE DATE: ~~09/12/0301/231~~SUPERSEDING REVISION: ~~2220~~~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 11****FIRM TRANSPORTATION RATE - Core****APPLICABLE TO USE OF SERVICE FOR**

Transportation of customer-owned gas to those customers that have the capability of transporting and receiving at one service point 75,000 Mcf or greater per year where:

- the customer's premises are (a) located adjacent to the Company's existing gas mains having adequate capacity to supply customer's prospective requirements in addition to the simultaneous requirements of present or prospective customers taking firm or interruptible service from such mains; or (b) at other points under arrangements made in accordance with General Information, Section 25; and
- service is to be provided under an agreement as included in General Information, Section 40.

CHARACTER OF SERVICE

Firm transportation service of customer-owned gas which the customer has arranged to have transported to a delivery point at the boundary of the Company's service area. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the customer.

Service will be provided off the distribution or transmission system. Service off the distribution system will be provided at one of two levels: (1) "Distribution Large Mains," which will be applicable to customers using over 400,000 Mcf/year and taking service from Company facilities below transmission pressures and from mains at least 6" in diameter, or (2) all other service from Company facilities below transmission pressures.

Pursuant to the Order in Case 14-G-0319, a new subclass, Electric Generation ("SC11EG"), will be established as of July 1, 2015 and will be applicable to electric generation facilities with a minimum generation capacity of 5 megawatts taking service off the transmission system.

MONTHLY RATE

The monthly rate billed to customers under this Service Classification will be comprised of six components as applicable: (1) a Transportation Rate (2) a Balancing Service Charge (3) a System Benefits Charge (4) a Gas Bill Credit (5) a Revenue Decoupling Mechanism Adjustment (6) and a Miscellaneous Charge (excluding SC 11 EG) all as defined below.

1. Transportation Rate

	Effective December 1, 2021	Effective July 1, 2022	Effective July 1, 2023
Service Off Distribution System - Large Mains			
Customer Charge per Month	\$67,9600	\$7,300	\$7,600
Demand Charge per Ccf over 1,000	\$0.0357221	\$0.0256	\$0.0275
Demand Charge per Mcf of MDQ per Month	\$2014.3175	\$14.99	\$15.48
Service Off Distribution System - Other			
Customer Charge per Month	\$21,5400	\$1,800	\$2,100
Demand Charge per Ccf over 1,000	\$0.0571370	\$0.0391	\$0.0404
Demand Charge per Mcf of MDQ per Month	\$219.606	\$20.68	\$21.35

Issued by: ~~Christopher M. Capone~~ Joseph Hally, ~~Executive Vice President & CFO~~, Poughkeepsie, New York

PSC NO: 12 GAS

LEAF: 181

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~232~~

INITIAL EFFECTIVE DATE: ~~0912/0301/231~~

SUPERSEDING REVISION: ~~2220~~

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 181.1
REVISION:

~~139~~

INITIAL EFFECTIVE DATE: ~~09/03/2020~~

SUPERSEDING REVISION:

~~812~~

~~Issued in Compliance with Order in C. 17-G-0460 dated June 11, 2020~~

SERVICE CLASSIFICATION NO. 11 (Cont'd)

FIRM TRANSPORTATION - Core (Cont'd)

MONTHLY RATE (Cont'd)

1. **Transportation Rate** (Cont'd)

	Effective	Effective
	July 1, 2018	July 1, 2019
Service Off Transmission System		
Customer Charge per Month	\$3,100	\$3,300
Demand Charge per Ccf over 1,000	\$0.04287	\$0.0157
Demand Charge per Mcf of MDQ per Month	\$117.042	\$7.46
Electric Generation Facilities		
Customer Charge per Month	\$34,500	\$1,600
Demand Charge per Mcf of MDQ per month	\$19.868	\$10.78

For each Mcf of gas metered on any day in excess of the customer's MDQ there will be a delivery penalty of \$1.00 per Mcf.

2. **Balancing Service Charge**

The Balancing Service Charge, as described in General Information Section 43, shall apply to all gas consumed by a customer under this Service Classification and shall be billed to the customer.

Gas deliveries and usage for customers taking service under SC11EG will be daily balanced. All other customers taking service under this Service Classification will be required to make a semi-annual election to have their gas deliveries and usage balanced on a daily or monthly basis according to the terms of this Service Classification for the following balancing periods:

November 1 - April 30, inclusive
May 1 - October 31, inclusive

PSC NO: 12 GAS

LEAF: 186

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 265

INITIAL EFFECTIVE DATE: 09812/032601/231

SUPERSEDING REVISION: 254

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 12****AGGREGATED FIRM TRANSPORTATION RATE - RESIDENCE****APPLICABLE TO USE OF SERVICE FOR**

This rate schedule is available to customers who would otherwise qualify for service under Service Classification No. 1, and who are party to a customer buying group which has the capability of consuming 50,000 Ccf or greater per year. This rate schedule allows for firm transportation service by the Company of customer-owned gas, which the customer buying group has arranged to have transported to a delivery point at the boundary of the Company's service area. This service shall be available to existing firm customers providing the Company has sufficient year-round distribution capacity to transport the gas and providing that customer-owned volumes to be transported are at least 50,000 Ccf per year.

MONTHLY RATE per 100 CUBIC FEET (Ccf)

	Effective December 1, 2021	Effective July 1, 2022	Effective July 1, 2023
First 2 Ccf or Less	\$264.25	\$24.25	\$24.25
Next 48 Ccf	\$1.7365120	\$1.3890	\$1.3625
Additional Gas, Per Ccf	\$10.7143132	\$0.8113	\$0.9479

INCREASE IN RATES AND CHARGES

The rates and charges under this service classification are increased pursuant to General Information, Section 28 to reflect the tax rates applicable within the municipality where the customer takes service.

Other Charges and Adjustments

The charges set forth herein shall be subject to the Merchant Function Charge, System Benefits Charge, Gas Bill Credit, Revenue Decoupling Mechanism, Transportation Demand Adjustment and Miscellaneous Charge as explained in General Information Section 42.

PSC NO: 12 GAS

LEAF: 188

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 232

INITIAL EFFECTIVE DATE: 09812/032601/231

SUPERSEDING REVISION: 220

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 12

AGGREGATED FIRM TRANSPORTATION RATE - RESIDENCE

WEATHER NORMALIZATION

The charges set forth herein may be subject to a Weather Normalization Adjustment as explained in General Information, Section 27.

MONTHLY MINIMUM CHARGE - ~~\$246.25 effective December 1, 2021, \$24.25 effective July 1, 2022 and \$24.25 effective July 1, 2023~~25 Per Meter Installation, plus other charges and adjustments as applicable.

PSC NO: 12 GAS

LEAF: 191

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 265

INITIAL EFFECTIVE DATE: 09812/26031/231

SUPERSEDING REVISION: 254

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 13****AGGREGATED FIRM TRANSPORTATION RATE – COMMERCIAL AND INDUSTRIAL****APPLICABLE TO USE OF SERVICE FOR**

This rate schedule is available to customers who would otherwise qualify for service under Service Classification No. 2, and are party to a customer buying group which has the capability of consuming 50,000 Ccf or greater per year. This rate schedule allows for firm transportation service by the Company of customer-owned gas, which the customer buying group has arranged to have transported to a delivery point at the boundary of the Company's service area. This service shall be available to existing firm customers providing the Company has sufficient year-round distribution capacity to transport the gas and providing that customer-owned volumes to be transported are at least 50,000 Ccf per year.

MONTHLY RATE per 100 CUBIC FEET (Ccf)

	Effective December 1, 2021	Effective July 1, 2022	Effective July 1, 2023
First 2 Ccf or Less	\$4139.00	\$39.00	\$39.00
Next 98 Ccf	\$0.680719	\$0.6185	\$0.5609
Next 4900 Ccf	\$0.471653	\$0.5106	\$0.5420
Additional Gas, Per Ccf	\$0.3687851	\$0.4265	\$0.4805

INCREASE IN RATES AND CHARGES

The rates and charges under this service classification are increased pursuant to General Information, Section 28 to reflect the tax rates applicable within the municipality where the customer takes service.

OTHER CHARGES AND ADJUSTMENTS

The charges set forth herein shall be subject to the Merchant Function Charge, System Benefits Charge, Gas Bill Credit, Revenue Decoupling Mechanism, Transportation Demand Adjustment, and Miscellaneous Charge as explained in General Information Section 42.

PSC NO: 12 GAS

LEAF: 193

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 232

INITIAL EFFECTIVE DATE: 09812/032601/231

SUPERSEDING REVISION: 220

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 13

AGGREGATED FIRM TRANSPORTATION RATE – COMMERCIAL AND INDUSTRIAL (Cont'd)

WEATHER NORMALIZATION

The charges set forth herein may be subject to a Weather Normalization Adjustment as explained in General Information, Section 27.

MONTHLY MINIMUM CHARGE - ~~\$4139.00 effective December 1, 2021, \$39.00 effective July 1, 2022 and \$39.00 effective July 1, 2023~~ Per Meter Installation, plus other charges and adjustments as applicable.

PSC NO: 12 GAS

LEAF: 195

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 187

INITIAL EFFECTIVE DATE: ~~9/12/03~~ 01/23/21

SUPERSEDING REVISION: 175

~~Issued in Compliance with Order in C. 20-G-0429 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 13

AGGREGATED FIRM TRANSPORTATION RATE – COMMERCIAL AND INDUSTRIAL (Cont'd)

SPECIAL PROVISIONS

- 13.4 Customers can be served by only a single Retail Supplier during the term of their contract. The customer must comply with the switching requirements as defined in General Information, Section 41.
- 13.5 Customers must reimburse the Company for the replacement cost of fuel associated with the diversion of non-core customers' gas supplies used to meet the firm transportation customers' needs, as described in General Information Section No. 31.
- 13.6 Landlords of industrial and commercial properties, which do not have residential tenants, may file a petition and application to the New York State Public Service Commission requesting permission to submeter gas usage to their tenants. Such petition and application must address the following four areas of major concern regarding the request to submeter: (1) safety (2) rate for the ultimate consumer (3) non-rate consumer protection issues, and (4) service provider and utility matters. The petition and application must also provide that the conditions proffered will be reiterated in leases with the submetered tenants. Copies of such petition and application must be served on the Company and the petitioner's tenants.
- 13.7 ~~Not in use. Upon special application, a customer, who has installed gas air conditioning which is separately metered for such service, will be billed at the above rates, except that all consumption over 2 Ccf per month for a consecutive six month period, starting with bills rendered in May each year, shall be billed at \$0.3751 per Ccf effective December 1, 2021, \$0.4265 per Ccf effective July 1, 2022 and \$0.4805 per Ccf effective July 1, 2023 plus applicable gas supply charge, Merchant Function Charge, System Benefits Charge, Gas Bill Credit, Weather Normalization Adjustment, Revenue Decoupling Mechanism, Miscellaneous Charge and applicable taxes.~~