

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 54
REVISION:

87
INITIAL EFFECTIVE DATE: 097/031/231
REVISION: 76—

SUPERSEDING

13. BILLING FOR SERVICE SUPPLIED

Bills will be rendered and meters will be read as provided herein.

Non-Demand Meters

Meters of customers not having measured demands will ordinarily be read by the Company at intervals of two months. These meters may also be read by the customer in the intervening month and the reading submitted reported onto the Company's website at www.CentralHudson.com, by postcards, which will be furnished by the Company for that purpose at the customer's request. By December 31, 2024, meters of customers will ordinarily be read by the Company on a monthly basis.

Bills will generally be rendered each month, based on either (1) measured monthly usage, as measured by the Company through a meter read or as reported by the customer pursuant to the aforementioned procedure, or (2) an interim-estimate of usage. Customers taking service under General Information Section 38 – Net Metering for Customer Generators will be billed for consumption during the two-month interval between meter readings, unless the customer reports meter readings pursuant to the aforementioned procedure or the Company obtains measured monthly usage.

Demand Meters

Meters of customers having measured demands who are supplied under Service Classification Nos. 2, 3 and 13 will ordinarily be read by the Company every month and bills will be rendered each month based on the measured monthly consumption and demand.

No Access to Meter

When the meter reader is unable to gain access to the meter on any regular meter reading date an estimate of the reading at that time may be used in lieu of an actual reading.

Determination of Billing Period

A monthly billing period will be considered as 26-34 days, and a bill for any shorter or longer period shall be prorated based on a 30-day billing period.

Special Meter Reading Fee

Central Hudson will charge \$20 per customer, per visit, for a meter reading performed on request on a date other than the customer's regularly scheduled meter reading date. Where a customer receives both electric and gas service, the Special Meter Reading Fee for only one service will apply. If the meter can be read without sending personnel to the customer's premises, no special meter reading fee will be assessed.

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13. BILLING FOR SERVICE SUPPLIED (Cont'd)

The length of billing periods other than those between regular ~~monthly and bimonthly~~ meter readings shall be computed to the nearest tenth of a month determined as one-thirtieth of the number of days between the beginning and end of such billing period adjusted to eliminate any differences between thirty days and the actual number of days in any calendar month which ended within the billing period. In determining the charges for service supplied during such billing periods the monthly rates stated in the service classifications shall be prorated in proportion to the length of the period so computed. ~~Regular B~~imonthly meter readings shall be prorated on a two month basis.

Whenever a rate change becomes effective during a billing period the superseded rate shall apply to the portion of the customer's usage prior to the effective date of the change and the new rate shall apply to the portion of the usage on and after that date. In determining the usages to which the superseded and new rates apply the total usage during the billing period shall be prorated in proportion to the length of the period before the effective date of the rate change and the length of the period on and after its effective date. In determining the charges for these usages the monthly rates stated in the service classifications shall be similarly prorated in proportion to the length of the periods in which the superseded and new rates apply.

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~~Issued in Compliance with Order in C. 15 E-0302 & 15 E-0751, dated April 20, 2023~~

29. ENERGY COST ADJUSTMENT MECHANISM

The charges for electric energy delivered and/or supplied under all Service Classifications shall be adjusted each month upward or downward by the components of the Energy Cost Adjustment Mechanism, as appropriate, all as defined below.

Factor of Adjustment

The factor of adjustment is used to adjust certain costs for lost and unaccounted for kilowatthours. Pursuant to the Order in Case 09-E-0588, Case 14-E-0318, Case 17-E-0459 and as continued in Case 20-E-0428, the factors of adjustment will be the most recent 36-month system average based on data available through ~~May~~September 2023~~4~~ and will be differentiated as follows:

S.C. Nos. 1, 2 (Non Demand), 2 (Secondary Demand), 5, 6, 8 and 9	1.0132 1.0536
S.C. Nos. 2 (Primary Demand) and 3	1.0078 1.0317
S.C. No. 13 (Substation)	1.0048 1.0195
S.C. No. 13 (Transmission)	1.0037 1.0152

These components, to the extent applicable, shall be included in the determination of the Market Price Charge, as described below.

Market Price Charge (MPC)

The MPC is designed to recover the cost of providing electric power supply to full service delivery customers.

The MPC includes, but is not limited to, the cost of all commodity related purchases, including energy, installed capacity, ancillary services, risk management and fees and charges assessed by the New York State Independent System Operator (NYISO), made by the Company on behalf of its full service customers. Energy, installed capacity and ancillary services provided from the Company's own generation and energy and installed capacity purchased from Independent Power Producers (IPP) and retained for load modification purposes, and/or purchased under ~~either the Transition Power Agreement or the Purchased Power Agreement (Agreements)~~, including such purchases under ~~these Agreements~~ agreement that are transacted through financial arrangements, will be included in the MPC at the cost the Company would have incurred if this energy and installed capacity were purchased solely from the NYISO market, as calculated on a load-weighted average market price based on available NYISO billing data at the end of each month. An allowance for bad debts and working capital costs will also be included in the MPC.

Effective through December 31, 2024, the MPC will also include the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. Effective January 1, 2025, all Environmental Component credits paid to customers will be recovered through the Renewable Energy Credits component. Any over or under-collection associated with the market value of the Environmental Component that remains as of January 1, 2025 will be included for refund or recovery in the determination of the next annual Renewable Energy Credits component.

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29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Market Price Charge (MPC) (Cont'd)

Effective July 1, 2007, the Service Classification No. 6 MPC shall be differentiated into on-peak and off-peak rates, with the same on-peak rate applied to all Service Classification No. 6 on-peak rate periods and the same off-peak rate applied to all Service Classification No. 6 off-peak rate periods. Effective December 1, 2017, the MPC on-peak and off-peak rates will be further differentiated for rate periods for customers taking service on and after December 1, 2017.

Effective April 1, 2017, the Market Price Charge will be increased by a component designed to recover from full service delivery customers the costs of 1) Renewable Energy Credits (REC's), 2) Zero Emissions Credits (ZEC's) and 3) Alternative Compliance Payments (ACP's) for obligation years 2024 and prior, purchased pursuant to Cases 15-E-0302 15-E-0751. Pursuant to Case 18-E-0071, the MPC shall also be increased to reflect the costs of Offshore Wind Renewable Energy Credits (OREC's). The REC/ZEC/OREC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole \$0.00001 amounts per kilowatt-hour and will be the same for all Service Classifications and will be filed on the Statement of Market Price Charges. The REC/ZEC/OREC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/OREC/ACP cost recovery will be included in the MPC, with the combined amount shown as one line item on customer bills.

Market Price Adjustment Factor (MPA)

The Company will reconcile, by MPC Group, actual MPC recoveries with total MPC costs and refund to or collect from customers any over or under recoveries on a monthly basis through a separate Market Price Adjustment factor. This MPA factor will be stated in whole \$0.00001 amounts per kilowatthour and will be developed on a three (3) month lag.

Miscellaneous Charges Factor

The Miscellaneous Charges factor is designed to recover from or refund to all delivery customers the cost or benefit of non-avoidable, variable energy related revenues and costs associated with 1) mandatory IPP purchases, 2) any variance between the actual cost or benefit of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generating facilities and a base rate revenue imputation of \$~~32,915,098,753-201~~ and 3) Public Service Commission approved adjustments.

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~~Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021~~

29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Earnings Adjustment Mechanism ("EAM")

Pursuant to Order in Case 17-E-0459 dated June 14, 2018 and as modified in Order in Case 20-E-0428 dated November 18, 2021, the EAM factor is designed to recover incentives associated with Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their parent service classification, which is the service classification that the customer would otherwise qualify for based on the customer's usage characteristics.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of September each year, commencing September 2022; ~~except the factors designed to recover 2020 incentives pursuant to Case 17-E-0459 are effective with the first billing batch of July 2021 through the last billing batch of June 2022;~~
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. for each service classification or sub-classification based on the aggregate results of the following allocation methodologies:
 - (a) Peak Reduction EAM: allocated using the transmission demand allocator from the Company's most recently filed embedded cost of service study;
 - (b) ~~Energy Efficiency, Disadvantaged Communities, Combined Energy Efficiency LMI (Electric), EV Adoption and Heat Pump EAMs:~~ allocated using the energy allocator from the Company's most recently filed embedded cost of service study; and,
 - (c) DER Utilization EAM: allocated using three allocators which will be equally weighted (coincident peak, non-coincident peak, and energy allocators from the Company's most recently filed embedded cost of service study).
5. with the rate per kWh or kW determined by dividing aggregate allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
6. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending August, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;

The EAM factor will be stated in whole \$0.00001 per kWh or \$0.01 per kW. For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills. Not less than fifteen days prior to a proposed change in the EAM factor, a statement showing the EAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.

Issued by: Joseph Hally, Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

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29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Electric Vehicle Make-Ready Program Factor

The Electric Vehicle Make-Ready (EVMR) Program factor is designed to recover the following costs as addressed by the Commission in Case 18-E-0138:

- (a) Utility-Owned Make-Ready Work: Until these costs are recovered through base rates, the depreciation expense related to utility-owned make-ready work including work related to future-proofing Company infrastructure and the return, at the Company's currently authorized pre-tax cost of capital, on the average unrecovered portion of such investment net of deferred income taxes for each program year will be recovered over a subsequent one-year period;
- (b) Customer-Owned Make-Ready Work: Until these costs are recovered through base rates, incentives paid for customer-owned make-ready work, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such incentives and carrying charges, will be recovered over a period of 15 years;
- (c) Other Programs: This includes costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, Fleet Assessment Service, and Medium- and Heavy- Duty Make-Ready Pilot Program. To the extent that costs in these programs are for utility-owned make-ready infrastructure, such costs will be recovered consistent with Utility-Owned Make-Ready Work as noted in (a) above. Other costs of these programs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 15 years; ~~and;~~
- (d) Make-Ready Implementation Costs: Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 5 years; ~~and;~~
- (e) Passive and Active Residential Managed Charging Program: Implementation and enrollment costs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 1 year from Service Classification No. 1 customers only.
- (f) EV Charging Site Assessment Service and EV Education and Outreach Initiative Programs: Implementation and enrollment costs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 1 year from Service Classification No. 1 customers only.

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~~Cost recovery will be determined:~~

- ~~1. on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter;~~
- ~~2. for each service classification or sub-classification in proportion to each class' transmission and distribution revenues;~~
- ~~3. on a kWh basis for non-demand customers and on a kW basis for demand customers;~~
- ~~4. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;~~

~~by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in the second subsequent rates determination, with the disposition of any resulting over or under recovery at the end of the program recovery period addressed by the Commission.~~

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29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Electric Vehicle Make-Ready Program Factor (Cont'd)

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter;
2. for each service classification or sub-classification in proportion to each class' transmission and distribution revenues;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
5. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve-month recovery period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in the second subsequent rates determination. with the disposition of any resulting over or under recovery at the end of the program recovery period addressed by the Commission.

The rates so determined for the EVMR Program will be stated in whole \$0.00001 per kWh and whole \$0.01 per kW and will be filed on the Statement of Electric Vehicle Make-Ready Program Charges not less than fifteen days prior to a proposed change in rates. These rates will be applied to the energy (kWh) and demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13, and 14, except that customers taking service under the provisions of General Information Sections 41 (Excelsior Jobs Program) and/or 45 (Empire Zone Rate) will be exempt from the EVMR Program factor on the portion of their load served under these programs. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics, with the rate applied to demand-billed customers on a contract demand basis.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand-billed customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

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29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Make Whole Provision

Pursuant to the Commission's Order in Case 20 E 0428 issued and effective November 18, 2021, the Make Whole factor is designed to refund or recover the difference in revenue and associated carrying charges resulting from the extension of the suspension period in Case 20 E 0428. Such identified amounts as described below will be refunded to or recovered from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their parent service classification, which is the service classification that the customer would otherwise qualify for based on the customer's usage characteristics.

Cost recovery will be determined:

1. ~~by taking the difference between:~~
 - a. ~~sales revenues billed over the period July 1, 2021 through October 31, 2021 and an estimate of sales revenues billed for the month of November 2021~~
 - b. ~~sales revenues the Company would have billed at new rates over the period July 1, 2021 through November 30, 2021~~
2. ~~over a 7-month period effective December 1, 2021 through June 30, 2022;~~
3. ~~for each service classification or sub-classification;~~
4. ~~on a kWh basis for non-demand customers and on a kW basis for demand customers;~~
5. ~~with the rate per kWh or kW determined by dividing applicable costs by estimated billed kWh deliveries or kW demand over the collection period;~~
6. ~~by reconciling recoveries with actual costs/benefits and refunding to or collecting from customers any over- or under-recoveries through:~~
 - a. ~~the Revenue Decoupling Mechanism Adjustment factors effective August 1, 2022 for Service Classifications Nos. 1, 2, 3, 5, 6, 8, 13 and 14~~
 - b. ~~the Miscellaneous surcharge over a six-month period beginning August 1, 2022 for Service Classification No. 9.~~

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

Climate Resilience Surcharge

The Climate Resilience Surcharge is designed to recover the following costs as addressed by the Commission in Case 22-E-0222:

- 1) Until such costs are recovered through base rates, the depreciation expense related to any incremental capital expenditures associated with the and the return, at the Company's currently authorized pre-tax cost of capital, on the average unrecovered portion of such investment net of deferred income taxes will be recovered over a subsequent one-year period; and,
- 2) Incremental expense incurred in developing the Climate Change Vulnerability Study and Climate Change Resilience Plan pursuant to New York Public Service Law§66(29).

Cost recovery will be determined:

- 1) on an annual basis to be effective each October 1;
- 2) for each service classification or sub-classification in proportion to each class's transmission and distribution revenues;
- 3) on a kWh basis for non-demand customers and on a kW basis for demand customers;

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- 4) with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
- 5) by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve-month recovery period ending September 30, with any over- or under- recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination.

Electric Vehicle TOU Meter Cost Recovery

If at any time during the term of the Rate Plan established in Case 20-E-0428 the cumulative deferred cost of incremental TOU meters as authorized by the Commission's November 15, 2018 Order in Case 18-E-0206 exceeds \$50,000 such deferred costs shall be included for recovery in the Miscellaneous Charges effective with the first billing batch of the February or August immediately following the month in which the balance exceeds \$50,000. Such costs will be divided by estimated billed kWh deliveries and recovered over a twelve-month period from all customers taking service under Service Classification Nos. 1 and 6. The disposition of any resulting over or under recovery at the end of the twelve-month period will be addressed in the Company's next rate proceeding.

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29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Not in Use. Purchased Power Adjustment Factor (PPA)

The PPA factor, also referred to as the Transition Power Agreement/Purchased Power Agreement (TPA/PPA) Benefit mechanism in the Joint Proposal in Case 00 E 1273, as approved by the Public Service Commission in its Order issued and effective October 25, 2001, is designed to refund to or collect from all delivery customers the benefits or costs of the Company's Transition Power Agreement and Purchased Power Agreement (Agreements) with the new owners of the fossil generating and nuclear generating plants, respectively, previously owned by the Company. —

The PPA benefit/cost will be determined each month as the difference between the contract cost of the energy, installed capacity and ancillary services purchased under the Agreements, regardless of whether the actual purchases were transacted through a financial arrangement, and the cost the Company would have incurred if these requirements had been purchased solely from the NYISO market, as calculated.

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29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Purchased Power Adjustment Factor (PPA) (Cont'd)

~~on a load-weighted average market price based on available NYISO billing data at the end of each month. Effective July 1, 2009, service classification or sub-classification specific PPA factors will be implemented. Thirty-one percent of the total monthly PPA benefit/cost will be allocated to each classification based on average contribution to the system during the summer and winter peak based on the pro forma cost of service study most recently approved by the Commission, with the remaining portion allocated based on estimated billed sales. The total PPA benefit/cost for each classification, as so determined, will be divided by an estimate of billed sales for each classification to determine the PPA factor. The factor so determined will be stated in whole \$0.00001 amounts per kilowatthour.~~

~~Effective December 1, 2011, pursuant to the Order in Case 01 E 0011, issued and effective October 26, 2001, the PPA with the new owner of the nuclear generating plant previously co-owned by the Company will convert to a Revenue Sharing Agreement (RSA). The RSA will provide the Company with a credit of eighty percent of the amount by which actual market prices exceed a specific schedule of floor prices as identified in the RSA.~~

~~Any applicable payments received under the RSA for a contract quarter will be refunded to customers beginning in the calendar month following the month in which the payment is received. Such payments will be refunded to customers over three consecutive months. An allowance for carrying charges at the currently approved customer deposit rate in effect at the time of the payment will also be included. Thirty-one percent of the total monthly RSA benefit will be allocated to each classification based on average contribution to the system during the summer and winter peak based on the pro forma cost of service study most recently approved by the Commission, with the remaining portion allocated based on estimated billed sales. The total RSA benefit for each classification, as so determined, will be divided by an estimate of billed sales for each classification to determine the RSA refund factor. The factor so determined will be stated in whole \$0.00001 amounts per kilowatthour, and will be reflected on the PPA statement.~~

~~The Company will reconcile, by each classification, PPA recoveries with actual benefits/costs and refund to or collect from customers any over or under recoveries on a monthly basis through the PPA factor. This PPA reconciliation adjustment will be developed on a three (3) month lag. This reconciliation component will continue in a similar manner after the commencement of the RSA.~~

~~For a customer taking service under Service Classification Nos. 3 or 13: (1) if the amount of the PPA/RSA benefit in any given billing period exceeds the customer's billed delivery charges from Central Hudson for the billing period, resulting in a net bill less than zero (0), Central Hudson will issue the customer a bill in the amount of zero (0) dollars; or, (2) if the customer's billed delivery charges for any given billing period prior to the application of any PPA/RSA benefit are less than zero(0), no PPA/RSA benefit will be applied in the billing period. Any PPA/RSA benefits not received by the customer due to operation of the above constraints will be reallocated to that customer in the subsequent billing period. In any such reallocation, the aforementioned constraints will continue to be applicable and may entail reallocation to subsequent billing periods.~~

Statements of Energy Cost Adjustment Mechanism Factors

The Market Price Charge Factor, Market Price Adjustment Factor, and Miscellaneous Charges Factor ~~and Purchased Power Adjustment Factor~~, as determined above, shall be redetermined for each month and shall become effective with the eighth billing batch of the succeeding billing month and shall remain in effect until changed as authorized by the Public Service Commission. The Energy Cost Adjustment Mechanism Factors will be applied to all kWh usage during the billing period pursuant to the effective date of such Statements. Energy Cost Adjustment Mechanism Factors will be prorated based on the number of days each Energy Cost Adjustment Mechanism Factor is in effect during a customer's billing period.

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35. RETAIL ACCESS PROGRAM (Cont'd)

A. CUSTOMER ELIGIBILITY

To be eligible for service under the Retail Access Program (Service Classification Nos. 1, 2, 3, 5, 6, 8, 13 and 14) the customer must:

- (a) meet the eligibility criteria set forth in one of the above tariffs; and,
- (b) assist and allow the collection of data and information necessary to evaluate the program; and,
- (c) agree to subscribe to the services of only one Retail Supplier at a time per meter.

A customer with a demand of at least one megawatt, may act as his own Retail Supplier (Direct Customer) to obtain energy and capacity from a generator and requisite transmission services from transmission providers to interconnect with the Central Hudson system subject to the applicable terms and conditions of Central Hudson's Retail Access Program. A Direct Customer may aggregate and schedule load for a group of Direct Customers without applying to the NYS Department of Public Service to become a Retail Supplier

B. CUSTOMER ENROLLMENT

Customer enrollments or switch of electric suppliers will occur on the sooner of the regular reading or ~~interim~~ estimate or special meter reading date. A special meter reading to initiate the switch of a customer may be arranged for a fee as specified in General Information Section 13-_. The request must be made in advance of the read date in accordance with the UBP.

Issued by: ~~Anthony S. Campagiorni~~ Joseph Hally, Vice President, Poughkeepsie, New York

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35. RETAIL ACCESS PROGRAM (Cont'd)

E. INCREASE IN RATES AND CHARGES

The rates and charges applicable to Retail Suppliers are increased pursuant to General Information Section 30 to reflect the tax rate applicable at the Central Hudson tie point.

F. METERING

- (a) Central Hudson will perform meter readings according to established reading cycles and current practices, and provide relevant meter reading information and ~~interim~~ estimated readings, to customers and Retail Suppliers;
- (b) If an eligible customer or Retail Supplier requests Central Hudson to provide a meter reading on a day other than normally scheduled (special meter reading), the Company will assess the requestor a fee as specified in General Information Section 13. The request must be made in advance of the read date in accordance with the UBP;
- (c) Customers that choose to take part in the Retail Access Program may continue to use the same metering equipment that is in place at the time of their application for retail access. Such customers, however, may request the installation of a different Commission-approved meter, with the cost of such meter and installation to be borne by the customer and with Central Hudson retaining sole control of the meter and responsibility for the installation, maintenance and compliance with Commission regulations. Customers electing to have such meters installed will be billed, for retail access purposes, based on the data collected from those meters. The Company will own such meters, except as noted below.

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REVISION: ~~65~~
SUPERSEDING REVISION: ~~54~~

35. RETAIL ACCESS PROGRAM (Cont'd)

H. ELECTRIC POWER SUPPLY REQUIREMENT (Cont'd)

The Retail Supplier shall notify the Company of such designation prior to the start of the month. Each Agent will be responsible for providing the Company with an hourly schedule of deliveries by Retail Supplier pursuant to the requirements described above; or, a percentage allocation of total by Retail Supplier.

For delivery service under the Retail Access Program, the Company agrees to deliver to the Retail Supplier's customers, energy, less losses as defined in General Information Section 29, received at an agreed upon receipt point in the State of New York (Central Hudson tie point), subject to the charges specified in the appropriate Service Classification. Retail Suppliers must purchase installed capacity subject to the requirements established by the NYISO.

I. LOAD BALANCING AND SETTLEMENT

Central Hudson will be responsible for determining the aggregated hourly usage for each Retail Supplier's customers taking service under the Central Hudson Retail Access Program.

Central Hudson will perform meter readings according to established reading cycles and current practices. When meter readings and ~~interim~~ estimates are available for all of a Retail Supplier's customers' for the time period to be settled, Central Hudson will calculate the aggregated hourly usage for the Retail Supplier. Central Hudson will extract and use the actual hourly consumption data for all interval-metered customers subject to billing on an interval basis. For all other customers, Central Hudson will compute hourly consumption from periodic meter readings and ~~interim~~ estimates, through application of customer-segmented load profiles. The hourly usage so determined will be aggregated for each Retail Supplier and provided to the NYISO, which will use this information to calculate and bill energy imbalances.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1413INITIAL EFFECTIVE DATE: 0912/031/231SUPERSEDING REVISION: 1312Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021**35. RETAIL ACCESS PROGRAM** (Cont'd)N. **CUSTOMER BILLING OPTIONS** (Cont'd)

Central Hudson will charge Retail Suppliers \$0.9598 per bill to provide consolidated billing services. If there is one Retail Supplier for electric and or area light service and another Retail Supplier for gas service, the Company will charge each Retail Supplier one-half of the applicable charge for consolidated billing services. The same Retail Supplier must service both the area light and electric service.

Example of Consolidated Billing Charges:	Scenario #1	Scenario #2	Scenario #3
	Electric- Full Service Gas- Retail Supplier	Electric and/or Area Light-Retail Supplier Gas- Full Service	Electric and/ or Area Light- Retail Supplier Gas- Retail Supplier
Central Hudson Electric Full Service	\$ -		
Central Hudson Gas Full Service		\$ -	
Retail Supplier for Electric and/or Area Lights		\$ 0.95	\$ 0.48
Retail Supplier for Gas	\$ 0.79		\$ 0.40
Total Charges	\$ 0.79	\$ 0.95	\$ 0.88

Customers choosing to receive a consolidated bill will receive a \$0.9598-billing services credit from Central Hudson.

O. **RETAIL SUPPLIER INITIATED SUSPENSION OF DELIVERY SERVICE**

A Retail Supplier may initiate the suspension of delivery service to a consolidated bill customer.

To initiate the suspension of a Customer's delivery service a Retail Supplier must terminate electric supply service to the Customer in compliance with HEFPA rules and send the appropriate request for suspension to Central Hudson and a notice of suspension to the Customer. Central Hudson will adhere to the same HEFPA rules followed for terminations of service initiated by Central Hudson.

A Retail Supplier has one year from the date of the termination of the Customer's electric supply service to request the suspension of the Customer's delivery service. If the Customer is receiving electric supply service from another Retail Supplier at the time of the delivery service suspension request, Central Hudson will notify the current Retail Supplier of the pending suspension and the date electric supply service is to be curtailed.

Central Hudson will charge the Retail Supplier \$21 for each completed suspension of a Customer's service. In the event an electric line crew is required to perform the service suspension the charge will be \$100.00. The charge to the Retail Supplier will be reduced by fifty (50) percent in the event the Customer's delivery service is shut off because the Customer is in arrears to both Central Hudson and the Retail Supplier.

Central Hudson does not intend to serve as the collection agent for the Retail Supplier but will collect from the Customer the amount owed to avoid suspension, if possible, at the time of suspension. If payment is not made at the time of suspension, Central Hudson will advise the Customer to contact the Retail Supplier to make payment arrangements to end the Retail Supplier initiated delivery service suspension.

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~~Issued in Compliance with Order in C.20 E-0428 dated November 18, 2021~~**36. OTHER CHARGES AND ADJUSTMENTS**

The following charges and adjustments shall be applied prior to the application of the tax rates applicable within the municipality where the customer takes service, pursuant to General Information Section 30.

A. System Benefits Charge (SBC)

The System Benefits Charge (SBC) is designed to recover the costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA) and will be applied to the energy (kWh) deliveries on the bills of all full service and delivery service customers served under this Schedule. The SBC factor will be determined annually, stated in whole \$0.00001 amounts per kilowatthour and will be the same for all applicable Service Classifications.

The Clean Energy Fund (CEF) surcharge component of the SBC collects funds associated with NYERSDA-run clean energy activities, including the Renewable Portfolio Standard (RPS), Energy Efficiency Portfolio Standard (EEPS) and SBC IV, as previously approved in prior Commission proceedings, as well as the CEF as approved in Case 14-M-0094 including carrying charges at the Other Customer Provided Capital Rate.

The CEF surcharge component of the SBC shall also include and Integrated Energy Data Resource Project Sponsor costs approved for recovery in Case 20-M-0082 as well as Phase 1 costs incurred by the Company once Phase 1 is complete, including carrying charges at the Other Customer Provided Capital Rate on the latter two items. Until these customers are recovered through base rates, the depreciation expense related to incremental capital related to Phase 1 and the return, at the Company's currently authorized pre-tax cost of capital, on the average unrecovered portion of such investment net of deferred income taxes for each program year will be recovered over a subsequent one-year period in addition to any incremental costs related to Phase 1 which shall also be recovered over a subsequent on-year period. Any costs incurred by the Company through November will be included in the CEF surcharge beginning the following January.

In addition to annual authorizations, a reconciliation of SBC recoveries (eleven months actual, one month forecast), which include applicable CEF program costs recovered through the Customer Benefit Contribution ("CBC"), as defined in General Information Section 48.C., with the target amount as well as any over under collections associated with Company run programs for the period prior to 2016, will be submitted by the Company to the Public Service Commission on or before December 15 of each year. Any over or under recoveries will be included in the development of the following year's SBC rate.

Not less than fifteen days prior to a proposed change in the SBC, a Statement showing the SBC and the effective date will be filed with the Public Service Commission apart from this Schedule.

B. Electric Bill Credit

The Electric Bill Credit (EBC) is designed to return to customers the electric regulatory liability remaining after the offset of the various electric deferred balances as of June 30, 2024~~4~~ pursuant to the Order in Case 20-E-0428, issued and effective November 18, 2021, ~~except that a portion of the EBC in the first Rate Year will be deferred to provide additional credits in Rate Years 2 and 3 such that the EBC in the first year will be a sur credit.~~ A sur credit of \$2 million will be recovered from customers over the twelve months ending June 30, 2022, \$9.5 million will be returned to customers over the twelve months ending June 30, 2023 and \$21.5 million for the twelve months ending June 30, 2024. Commencing July 1, 2024 the EBC will be set to zero. The EBC will be developed, on a service classification or sub-classification basis, with distribution of the credit in proportion to class responsibility for the approved rate change for each of the three 12 month periods ending June 30, 2022, 2023 and 2024.

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~~Issued in Compliance with Order in C.18 E-0071 dated July 12, 2018~~**36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)**B. Electric Bill Credit** (Cont'd)

The EBC so determined shall be applied as a per kWh or kW credit, as applicable, to the energy (kWh) or demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will receive the credit applicable to their Parent Service Classification. Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

The EBC will be stated in whole \$0.00001 amounts per kilowatthour and whole \$0.01 amounts per kilowatt. Not less than fifteen days prior to a proposed change in the EBC, a Statement showing the factors and the effective date will be filed with the Public Service Commission apart from this Schedule.

For a customer taking service under Service Classification Nos. 3 or 13: if the amount of the EBC in any given billing period exceeds the customer's billed delivery charges from Central Hudson for the billing period, resulting in a net bill less than zero (0), Central Hudson will issue the customer a bill in the amount of zero (0) dollars; or, (2) if the customer's billed delivery charges for any given billing period prior to the application of any EBC are less than zero (0), no EBC will be applied in the billing period. Any EBC not received by the customer due to operation of the above constraints will be reallocated to that customer in the subsequent billing period. In any such reallocation, the aforementioned constraints will continue to be applicable and may entail reallocation to subsequent billing periods. ~~These EBC constraints will be applied prior to the existing constraints for the Purchased Power Adjustment, as described in General Information, Section 29.~~

C. Clean Energy Standard (CES)

Effective April 1, 2017, a Clean Energy Standard (CES) Surcharge will be implemented to recover Case 15-E-0302 Tier 2 Maintenance Contracts and Backstop Charges costs. Pursuant to Case 18-E-0071, the CES Surcharge will also include Backstop Charges related to OREC's. The CES Surcharge will be stated in whole \$0.00001 amounts per kilowatthour, will be the same for all applicable Service Classifications, and will be applied to the energy (kWh) deliveries on the bills of all full service and delivery service customers served under this Schedule. The CES Surcharge will be determined, at a minimum, on an annual basis to be effective with the first billing batch in April, and will include a reconciliation of prior period CES Surcharge recoveries (eleven months actual, one month forecast) as applicable, and an allowance for bad debts.

Not less than fifteen (15) days prior to a proposed change in the CES Surcharge, the proposed CES Surcharge and effective date will be filed with the Public Service Commission on the System Benefits Charge Statement pursuant to General Information Section 36.A.

For billing purposes, the CES Surcharge will be combined with the System Benefits Charge, as described in General Information Section 36.A, with the combined amount shown as one line item on customer bills.

D. HEAP Bill Credit Program/Low Income Bill Discount Program**HEAP Bill Credit Program**

Each residential customer who received a HEAP benefit for their Central Hudson bill starting with the 2012/2013 HEAP Plan Year will receive a credit each month applied to their Central Hudson account. A HEAP credit will continue for 12 consecutive months, or until the customer becomes eligible for the Low Income Bill Discount Program. Pursuant to the Order in Case 12-M-0192 issued and effective June 26, 2013, bill credit levels for eligible single and dual service HEAP program participants shall apply as follows. The monthly credit for electric only heating customers shall be \$17.50 per month. The monthly

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Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021**36. OTHER CHARGES AND ADJUSTMENTS (Cont'd)****E. Merchant Function Charge (MFC) (Cont'd)****Base MFCs**

The base MFC Administration Charges are as follows:

	<u>Effective</u> <u>December 1, 2021</u>	<u>Effective</u> <u>July 1, 2022</u>	<u>Effective</u> <u>July 1, 2023</u>
S.C. No. 1 – Residential:	\$0.0014400105	\$0.00143	\$0.00142
S.C. No. 2 – Non Demand:	\$0.00146217	\$0.00209	\$0.00209
S.C. No. 2 – Primary Demand:	\$0.00001001	\$0.00001	\$0.00001
S.C. No. 2 – Secondary Demand:	\$0.0000810	\$0.00010	\$0.00010
S.C. No. 3 – Large Power Primary:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 5 – Area Lighting:	\$0.00261411	\$0.00411	\$0.00411
S.C. No. 6 – Residential Time-of-Use:	\$0.00076155	\$0.00065	\$0.00065
S.C. No. 8 – Street Lighting:	\$0.0001720	\$0.00020	\$0.00020
S.C. No. 9 – Traffic Signals:	\$0.00071319	\$0.00319	\$0.00319
S.C. No. 13 – Substation:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 13 – Transmission:	\$0.00000	\$0.00000	\$0.00000

The base MFC Supply Charges are as follows:

	<u>Effective</u> <u>December 1, 2021</u>	<u>Effective</u> <u>July 1, 2022</u>	<u>Effective</u> <u>July 1, 2023</u>
S.C. No. 1 – Residential:	\$0.003040331	\$0.00329	\$0.00326
S.C. No. 2 – Non Demand:	\$0.00423497	\$0.00478	\$0.00478
S.C. No. 2 – Primary Demand:	\$0.000022	\$0.00002	\$0.00002
S.C. No. 2 – Secondary Demand:	\$0.0002223	\$0.00022	\$0.00022
S.C. No. 3 – Large Power Primary:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 5 – Area Lighting:	\$0.00755941	\$0.00941	\$0.00941
S.C. No. 6 – Residential Time-of-Use:	\$0.00219354	\$0.00150	\$0.00150
S.C. No. 8 – Street Lighting:	\$0.0005046	\$0.00046	\$0.00046
S.C. No. 9 – Traffic Signals:	\$0.00207731	\$0.00731	\$0.00731
S.C. No. 13 – Substation:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 13 – Transmission:	\$0.00000	\$0.00000	\$0.00000

These base MFCs will remain in effect until changed by order of the Public Service Commission.

MFC Net Lost Revenue

Central Hudson will recover forecast net lost revenues associated with customer migration to Retail Suppliers. Such forecast of customer migration will be developed according to the procedure contained in the Joint Proposal in Case 05-E-0934 as approved by the Public Service Commission in its Order issued and effective July 24, 2006. The final reconciliation of MFC net lost revenue will be performed pursuant to the provisions approved by the Public Service Commission in its Order in Case 08-E-0887 issued and effective June 22, 2009, and continued in the Orders in Case 09-E-0588 issued and effective June 18, 2010, Case 14-E-0318 issued and effective June 17, 2015, Case 17-E-0459 issued and effective June 14, 2018, ~~and~~ Case 20-E-0428 issued and effective November 18, 2021.

Fifty percent of the forecast net lost revenues will be recovered by adding a separate component to the MFC Supply Charge on a service classification or sub-classification-specific basis. The remaining fifty percent of forecast net lost revenues will be recovered through the Transition Adjustment. The Transition

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36. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

F. Geothermal Rate Impact Credit

Customers taking service under Service Classification Nos. 1 or 6 that (1) participate in Central Hudson's Clean Heat Program using geothermal heat pump technology or (2) received a Geothermal Rate Impact Credit in any of the twelve month periods ending June 30, 2019, ~~2020 or 2021~~ through 2023 will be eligible to receive an annual impact credit. The annual rate impact credit will be \$200 and will be paid to participating customers on an annual basis by September 1 of each year. The rate impact credit will be available for the twelve month periods ending June 30, 2024, ~~2023 and 2024~~, unless amended or superseded by the Commission or until such time a technology agnostic rate structure including but not limited to opt-in standby or demand rates is available.

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36. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

G. Revenue Decoupling Mechanism (RDM) Adjustment

Pursuant to the Commission's Order in Case 08-E-0887 issued and effective June 22, 2009, as amended and superseded by the Orders in Case 09-E-0588 issued and effective June 18, 2010, Case 14-E-0318 issued and effective June 17, 2015, Case 17-E-0459 issued and effective June 14, 2018, July 22, 2019, and June 11, 2020 and Case 20-E-0428 issued and effective November 18, 2021, actual delivery revenues for certain customer classes are subject to reconciliation through an RDM Adjustment. The RDM Adjustment is applicable to Service Classification Nos. 1, 2, and 6. Effective July 1, 2018, as per Case 17-E-0459, the RDM Adjustment will be expanded to include Service Classification Nos. 3, 5 and 8. Effective July 1, 2021, as per Case 20-E-0428, the RDM Adjustment will be expanded to include Service Classification No. 13. Effective July 1, 2024, the RDM adjustment will be expanded to include Service Classification No. 10. The RDM Adjustment is also applicable to those customers taking service under SC No. 14 whose parent service classification is subject to the RDM. The RDM is not applicable to Service Classification No. 9.

1. Definitions

- a. **Delivery Revenue Targets** by month for each service classification or sub classification will be based on delivery revenue targets for the Rate Years ending June 30, 202~~5~~², June 30, 202~~6~~³, and June 30, 202~~7~~⁴ as set in Case 20-E-0428 or as may be superseded by the Commission except the delivery revenue targets for the months of July through November 2021 will be adjusted by the amounts so determined to be refunded or recovered through the Make Whole provision as described in General Information Section 29. Delivery Revenue Targets will be adjusted to exclude the Actual Delivery Revenue, as defined below, associated with the Awarded Allocations of those customers receiving an allocation of power from the New York Power Authority ("NYPA") under the Recharge New York ("RNY") Power Program as addressed in General Information Section 40. Conversely, Delivery Revenue Targets will be adjusted to include the Actual Delivery Revenue, as defined below, associated with the Awarded Allocations of those customers no longer receiving an allocation of power from the NYPA under the RNY Power Program. Delivery Revenue Targets will also be adjusted monthly to account for municipalities taking service under SC 8 who switch from Rate A (Company owned and maintained) or Rate B (customer owned/Company maintained) to Rate C (customer owned and maintained). Delivery revenue targets will be adjusted monthly to account for certain changes in demand associated with SC 13 customers as described below.
- b. **Actual Delivery Revenue** is defined as the sum of total billed revenue derived from customer charges, base rate energy delivery charges, base rate demand delivery charges, Reactive Demand Charges, Merchant Function Charges inclusive of lost revenues including the Transition Adjustment, Electric Bill Credit, Energy Efficiency, Contract Demand, and Low Income Program costs recovered through the Customer Benefit Contribution (CBC) as defined in General Information Section 48.C., all as applicable. Actual Delivery Revenue shall not include revenues derived from the RDM Adjustment, or incremental monthly charges assessed under the Company's Hourly Pricing Provision, nor shall it include the Actual Delivery Revenue associated with the Awarded Allocations of those customers receiving an allocation of power from the NYPA under the RNY Power Program. The Actual Delivery Revenue in the first month of each rate year will be adjusted to reverse the effect of proration between old and new rates in actual revenue. This will be accomplished by multiplying actual billing determinants for each RDM eligible class by the new rate year rates. ~~For purposes of reversing the effect of proration between old and new rates, the first month of the rate year for the Rate Year ending June 30, 2022 shall be December 2021.~~ Effective April 1, 2019, Actual Delivery Revenue will be adjusted upward

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each month for the difference between the customer charge billed to customers taking service under special provision 6.6 and the SC No. 6 customer charge.

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~~Issued in Compliance with Order in C.20 E 0428 dated November 18, 2021~~**36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)**H. Energy Efficiency Tracker (EET) Surcharge**

Effective July 1, 2018, the costs of the Company's internal suite of energy efficiency programs will be recovered in the Company's base delivery rates.

Customers taking service under the provisions of General Information Sections 40 (Recharge New York Power Program) and/or 45 (Empire Zone Rate) may be exempt from the EET on the portion of their load served under these programs. Exempt customers will receive a monthly credit which will be included in the demand delivery line item on customer bills. The following credits will be applied per kW of exempt load:

<u>Per kW:</u>	
<u>S.C. No. 2 – Secondary</u>	<u>(\$0.52)</u>
<u>S.C. No. 2 – Primary</u>	<u>(\$0.59)</u>
<u>S.C. No. 3</u>	<u>(\$0.65)</u>
<u>S.C. No. 13 - Substation</u>	<u>(\$0.88)</u>
<u>S.C. No. 13 - Transmission</u>	<u>(\$0.81)</u>

I. Direct Current Fast Charging (DCFC) Surcharge

Pursuant to Case 18-E-0138, customers taking service under the provisions of General Information Sections 40 (Recharge New York Power Program) and/or 45 (Empire Zone Rate) will be subject to the DCFC Surcharge of \$0.00089 per kWh, on the portion of their load served under these programs, for a period of one-year beginning January 1, 2020.

The funds collected shall be combined with the NYSERDA legacy dollars to fund the DCFC per-plug incentive program to encourage the statewide development of DCFC facilities for electric vehicles.

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41. EXCELSIOR JOBS PROGRAM (Cont'd)

Rates

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule for their entire load except that the portion of a customer's load that qualifies for EJP rates, as determined above:

1. will not be billed for the Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, and
2. will be billed the EJP energy delivery or demand delivery charges as set forth below.

Excelsior Jobs Program Delivery Rates – Effective December 1, 2021		
Service Class/Sub-Class	\$/kWh	\$/kW
SC No. 1	\$0.0 30782928	
SC No. 2 – Non-Demand	\$0.02 12460	
SC No. 2 – Secondary Demand		\$8. 6923
SC No. 2 – Primary Demand		\$ 53.9086
SC No. 3		\$ 67.407
SC No. 6 – 12 Hour On-Peak	\$0.0 25473588	
12 Hour Off-Peak	\$0.00 8494196	
SC No. 6 – 5 Hour On-Peak	\$0.04 224074	
19 Hour Off-Peak	\$0.02 876697	
SC No. 13 – Substation		\$5. 487
SC No. 13 - Transmission		\$1. 3781

Excelsior Jobs Program Delivery Rates – July 1, 2022		
Service Class/Sub-Class	\$/kWh	\$/kW
SC No. 1	\$0.02912	
SC No. 2 – Non-Demand	\$0.02378	
SC No. 2 – Secondary Demand		\$7.99
SC No. 2 – Primary Demand		\$3.80
SC No. 3		\$6.95
SC No. 6 – 12 Hour On Peak	\$0.03588	
12 Hour Off Peak	\$0.01196	
SC No. 6 – 5 Hour On Peak	\$0.04058	
19 Hour Off Peak	\$0.02681	
SC No. 13 – Substation		\$5.87
SC No. 13 – Transmission		\$1.81

Excelsior Jobs Program Delivery Rates – Effective July 1, 2023		
Service Class/Sub-Class	\$/kWh	\$/kW
SC No. 1	\$0.02893	
SC No. 2 – Non-Demand	\$0.02321	
SC No. 2 – Secondary Demand		\$7.81
SC No. 2 – Primary Demand		\$3.76
SC No. 3		\$6.86
SC No. 6 – 12 Hour On Peak	\$0.03588	
12 Hour Off Peak	\$0.01196	
SC No. 6 – 5 Hour On Peak	\$0.04039	
19 Hour Off Peak	\$0.02662	
SC No. 13 – Substation		\$5.87
SC No. 13 – Transmission		\$1.81

Issued by: ~~Joseph Hally~~~~Christopher M. Capone~~, ~~Executive Vice President & CFO~~, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

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~~Issued in Compliance with Order in C.20 E 0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 1** (Cont'd)**RESIDENTIAL SERVICE** (Cont'd)**CHARACTER OF SERVICE**

Continuous, 60 cycle, single phase at approximately 120, 120/208 or 120/240 volts, voltage depending on availability and the customer's requirements, excluding service supplied to religious organizations, community residences and veterans' organizations receiving service under this Service Classification.

MONTHLY RATE

	<u>Effective</u> <u>December 1, 2021</u>	<u>Effective</u> <u>July 1, 2022</u>	<u>Effective</u> <u>July 1,</u>
<u>2023</u>			
<u>Customer Charge</u>	\$ 21 9.50	\$19.50	\$19.50
<u>Delivery Charges</u>			
Energy Charge per kWh	\$0. 14759 09262	\$0.09889	\$0.10546

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company's ~~Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 165.1
REVISION:

124

INITIAL EFFECTIVE DATE: 09/17/21 ~~09/034/2023~~

~~---~~ SUPERSEDING REVISION: 110

~~Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021~~

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

HEAP CREDIT

The HEAP Credit, as described in General Information Section 36.D, shall apply to eligible customers.

MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

OTHER CHARGES

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, ~~Purchased Power Adjustment~~, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge, Revenue Decoupling Mechanism, and other charges pursuant to the General Information Section (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY

LEAF: 169

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 254

INITIAL EFFECTIVE DATE: 09/031/2312/01/21

SUPERSEDING REVISION: 242

~~Issued in Compliance with Order in C. 20 E 0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 2** (Cont'd)**GENERAL SERVICE** (Cont'd)**MONTHLY RATE**

<u>Non-Demand Metered</u>	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>
<u>Effective</u>	<u>July 1, 2023</u>	<u>December 1, 2024</u>	<u>July 1, 2025</u>
<u>Customer Charge</u>	\$32.50	\$30.50	\$30.50
<u>Delivery Charges</u>			
<u>Energy Charge per kWh</u>	\$0.1146105851	\$0.06536	\$0.07234
<u>Demand Metered - Secondary Service</u>			
<u>Customer Charge</u>	\$100.00	\$110.00	\$120.00
<u>Delivery Charges</u>			
<u>Demand Charge per kW</u>	\$17.10	\$12.29	\$12.71
<u>Energy Charge per kWh</u>	\$0.0063500424	\$0.00445	\$0.00467
<u>Reactive Demand Charge per Rkva</u>	\$0.83	\$0.83	\$0.83
<u>Demand Metered - Primary Service</u>			
<u>Customer Charge</u>	\$530.00	\$450.00	\$490.00
<u>Delivery Charges</u>			
<u>Demand Charge per kW</u>	\$13.06923	\$9.50	\$9.79
<u>Energy Charge per kWh</u>	\$0.0019200118	\$0.00138	\$0.00144
<u>Reactive Demand Charge per Rkva</u>	\$0.83	\$0.83	\$0.83
<u>Non-Metered Service</u>			
<u>Customer Charge</u>	\$14.90		
<u>Delivery Charges</u>			
<u>Energy Charge per kWh</u>	\$0.10632		

Issued by: ~~Christopher M. Capone, Executive Vice President & CFO~~ Joseph Hally, Vice President, Poughkeepsie,
New York

PSC NO: 15 ELECTRICITY

LEAF: 169

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2~~5~~⁴

INITIAL EFFECTIVE DATE: ~~09/031/23~~^{12/01/21}

SUPERSEDING REVISION: 2~~4~~²

~~Issued in Compliance with Order in C. 20 E 0428 dated November 18, 2021~~

Bills shall be rendered pursuant to the provisions of General Information Section 13.

PSC NO: 15 ELECTRICITY

LEAF: 169.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 110

INITIAL EFFECTIVE DATE: 03/01/1609/031/2023

SUPERSEDING REVISION: 109

~~Issued in Compliance with Order in C. 14 M-0094 et al dated January 21, 2016~~

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

~~PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES~~

The provisions of the Company's ~~Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 169.2
REVISION:

~~87~~

INITIAL EFFECTIVE DATE: ~~09/17/21~~09/031/2023

— SUPERSEDING

REVISION: ~~76~~

~~Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021~~

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification unless provided under Special Provision 2.11. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

OTHER CHARGES

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, ~~Purchased Power Adjustment~~, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge, Revenue Decoupling Mechanism, and other charges pursuant to the General Information Section (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 09/031/23~~01/01/12~~

LEAF: 171
REVISION: ~~11~~12
SUPERSEDING REVISION: ~~10~~11

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS

2.1 Municipalities attaching a low power consumption device to a distribution pole or private customers attaching a low power consumption device to a Company owned rental or area light pole on private property are eligible for unmetered service rates. The low power consumption device must have a power consumption that is less than or equal to 300 watts per the device's manufacturer's specifications. Devices used by telecom service providers do not qualify under this service. For each billing period, the customer's consumption shall be calculated based on the cumulative maximum wattage for an assembly at a single location. The non-demand unmetered customer charge and volumetric energy charge shall apply, for all other delivery rates and surcharges and supply rates the S.C. No. 2 non-demand metered rate shall apply. The applicable revenues from such customers, inclusive of the customer charge and volumetric energy delivery charges, will be included in S.C. No. 2 non-demand for purposes of reconciling costs and recoveries. Customers taking service under this special provision will have the option of taking (1) continuous supply or (2) seasonal supply, in which billing ceases upon 30 day written notice from municipality.~~Not in use.~~

2.2 Not in use.

2.3 Not in use.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: ~~01/17/18~~09/031/2023

LEAF: 178
REVISION: 143

SUPERSEDING REVISION: 132

~~Issued in Compliance with Order in C. 09-M-0311 dated December 19, 2017~~

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.8 **ECONOMIC REVITALIZATION DISCOUNT** (Cont'd)

Electric Bill Credit, System Benefits Charge, Energy Cost Adjustment Mechanism, Merchant Function Charge and Revenue Decoupling Mechanism

The provisions of the Company's Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge (SBC), as described in General Information Section 36.A, and Miscellaneous Charges ~~and Purchased Power Adjustment (PPA)~~, as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, and Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered under this Special Provision; however, the discount shall not apply to the Electric Bill Credit, SBC, ~~PPA~~, Miscellaneous Charges, Merchant Function Charge or Revenue Decoupling Mechanism. The provisions of the Company's Market Price Charge (MPC) and Market Price Adjustment (MPA), as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Special Provision; however, the discount shall not apply to the MPC or the MPA. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the MPC or MPA.

Qualifying Locations

Locations which qualify for the discount will be identified annually by the Company with a list of such qualifying locations as of the end of each calendar year provided to the Public Service Commission and the New York State Department of Economic Development.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 01/17/1809/031/2023
24
~~Issued in Compliance with Order in C.09-M-0311 dated December 19, 2017~~

LEAF: 184.2.1.1
REVISION: 32
-SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.11 **HOURLY PRICING PROVISION** (Cont'd)

Electric Bill Credit, System Benefits Charge, Energy Cost Adjustment Mechanism, Merchant Function Charge and Revenue Decoupling Mechanism

The provisions of the Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge, as described in General Information Section 36.A, and Miscellaneous Charges ~~and Purchased Power Adjustment~~, as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, and Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered under this Special Provision.

PSC NO: 15 ELECTRICITY

LEAF: 184.2.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~43~~

INITIAL EFFECTIVE DATE: ~~01/17/18~~09/03/2023

SUPERSEDING REVISION: ~~32~~

~~Issued in Compliance with Order in C.09 M-0311 dated December 19, 2017~~

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.11 **HOURLY PRICING PROVISION** (Cont'd)

Increase in Rates and Charges

All rates and charges for service billed by the Company under this Special Provision, including the Electric Bill Credit, System Benefits Charge, Miscellaneous Charges, ~~Purchased Power Adjustment~~, Merchant Function Charge and Revenue Decoupling Mechanism, shall be increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

Term

Eligible customers electing to take service under this option may do so on a monthly basis. In order to participate, customers must indicate their intent to purchase energy under the hourly pricing option no later than 5 business days prior to the start of the month they intend to take service.

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: ~~12/01/21~~09/031/2308/26/2023

LEAF: 185
 REVISION: 210

SUPERSEDING REVISION: 2018

~~Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 3

LARGE POWER PRIMARY SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to commercial/industrial customers for:

All purposes.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran's organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

CHARACTER OF SERVICE

Continuous, 60 cycle, three phase alternating current delivered at one primary distribution voltage.

STANDBY SERVICE

Customers served under this Service Classification can elect to take service under the rates of Service Classification No. 14.

MONTHLY RATES

	Effective July 1, 2026	Effective December 1, 2021	Effective July 1, 2024	Effective July 1, 2025
<u>Customer Charge</u>	\$2,600.00	\$2,350.00	\$2,400.00	
<u>Delivery Charges</u>				
Basic Demand Charge per kW	\$16.52	\$11.69	\$12.07	\$12.56
Reactive Demand Charge per Rkva	\$0.83	\$0.83	\$0.83	

PSC NO: 15 ELECTRICITY

LEAF: 186

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~143~~

INITIAL EFFECTIVE DATE: ~~03/01/16~~09/031/2023

SUPERSEDING REVISION: ~~132~~

~~Issued in Compliance with Order in C. 14 M-0094 et al dated January 21, 2016~~

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company's ~~Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

ENERGY SUPPLY

The provisions of the Company's Hourly Pricing Provision (HPP), as described in Special Provision 3.8, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 186.1
REVISION:

176

INITIAL EFFECTIVE DATE: ~~09/17/09/031/202321-~~

— SUPERSEDING

REVISION: 165

~~Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021~~

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

OTHER CHARGES

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, ~~Purchased Power Adjustment~~, Miscellaneous Charges, energy supply charges under Special Provision 3.8, if applicable, Merchant Function Charge, Revenue Decoupling Mechanism and other charges pursuant to the provisions of the General Information Section of this rate schedule (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge, the Basic Demand Charge and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

DETERMINATION OF DEMAND

The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered, but not less than 500 kilowatts.

For customers whose demands in any two of the previous twelve months are 1,000 kW or larger, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with all other customers. This provision is applicable to customers operating induction generators with a total nameplate rating (a) greater than or equal to 1,000 kW beginning October 1, 2010 and (b) greater than or equal to 500 kW beginning October 1, 2011.

PSC NO: 15 ELECTRICITY

LEAF: 194

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 187

INITIAL EFFECTIVE DATE: 01/17/1809/031/2023

SUPERSEDING REVISION: 176

~~Issued in Compliance with Order in C. 09-M-0311 dated December 19, 2017~~

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.4 **ECONOMIC REVITALIZATION DISCOUNT** (Cont'd)

Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Energy Supply, and Merchant Function Charge

The provisions of the Company's Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge (SBC), as described in General Information Section 36.A, Miscellaneous Charges ~~and Purchased Power Adjustment (PPA)~~, as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Special Provision; however, the discount shall not apply to the Electric Bill Credit, SBC, ~~PPA~~, Miscellaneous Charges or Merchant Function Charge. The provisions of the Company's Hourly Pricing Provision (HPP), as described in Special Provision 3.8, shall apply to electricity provided and sold by the Company under this Special Provision; however, the discount shall not apply to the HPP. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

Qualifying Locations

Locations which qualify for the discount will be identified annually by the Company with a list of such qualifying locations as of the end of each calendar year provided to the Public Service Commission and the New York State Department of Economic Development.

Term

Service under this Special Provision will continue until the earlier of December 31, 2012 or until program funding is exhausted. Customers taking service under this Special Provision will be notified by the Company in writing six months prior to the expiration of their discount. Upon expiration of their discount, customers will be billed at full delivery rates under this Service Classification.

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: ~~09/031/2023~~08/26/2312/01/21
 Issued in Compliance with Order in C.20 E 0428 dated November 18, 2021

LEAF: 205
 REVISION: ~~2726~~

SUPERS

SERVICE CLASSIFICATION NO. 5 (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE**

The monthly charge for service shall be the sum of the following charges:

1. A. **Lamp and Fixture Charge**

						<u>Monthly Charge Effective</u>		
						<u>July</u>		
<u>Lamp</u>	<u>Lamp Type</u>	<u>Fixture</u>	<u>Lamp</u>	<u>Fixture Type</u>		<u>Dec-1-</u>	<u>1-Monthly-</u>	<u>July-1-</u>
<u>Watts</u>		<u>Watts</u>	<u>Lumens</u>			<u>2021</u>	<u>2022</u> Charge	<u>2023</u>
** 175	Mercury	208	7,000	Cobra Head		\$13.79	\$20.5614.53	\$15.32
** 400	Mercury	455	20,000	Cobra Head		\$19.30	\$28.7520.33	\$21.43
** 1,000	Mercury	1,080	60,000	Cobra Head		\$31.87	\$47.5033.58	\$35.40
** 70	Sodium	86	5,800	Cobra Head/ Open Globe *		\$11.62	\$17.3112.24	\$12.90
150	Sodium	180	16,000	Cobra Head		\$14.17	\$21.1214.93	\$15.74
250	Sodium	316	27,000	Cobra Head		\$17.65	\$26.3018.59	\$19.60
400	Sodium	496	50,000	Cobra Head		\$21.11	\$31.4522.24	\$23.44
** 1,000	Sodium	1,164	140,000	Cobra Head		\$37.60	\$56.0239.61	\$41.75
400	Sodium	496	50,000	Floodlight		\$21.60	\$32.1922.76	\$23.99
250	Metal Halide	300	20,500	Cobra Head		\$17.80	\$26.5118.75	\$19.76
400	Metal Halide	464	36,000	Cobra Head		\$20.22	\$30.1221.30	\$22.45
400	Metal Halide	464	36,000	Floodlight		\$20.87	\$31.1021.99	\$23.18
1,000	Metal Halide	1,100	110,000	Floodlight		\$35.30	\$52.6037.19	\$39.20

** The charges for the 70 W Sodium Open Globe fixture apply to existing Open Globe lights only.

Open Globe fixtures are no longer installed at new locations.

					<u>Monthly Charge Effective</u>		
					<u>July</u>		
<u>Lamp</u>		<u>Median</u>			<u>Dec-1-</u>	<u>1-Monthly</u>	<u>July-1-</u>
<u>Watts</u>	<u>Lamp Type</u>	<u>Wattage</u>	<u>Lamp Lumens</u>	<u>Fixture Type</u>	<u>2021</u>	<u>2022</u> Charge	<u>2023</u>
21-30	LED	25	2,900-4,300	Cobra Head	\$14.07	\$20.9614.82	\$15.62
61-70	LED	65	6,800-7,900	Cobra Head	\$14.74	\$21.9615.53	\$16.37
91-100	LED	95	9,500-10,600	Cobra Head	\$16.88	\$25.1517.78	\$18.74
151-160	LED	155	16,500-21,000	Cobra Head	\$22.42	\$33.4123.62	\$24.90

					<u>Monthly Charge Effective</u>		
					<u>July</u>		
<u>Lamp</u>		<u>Median</u>			<u>Dec 1,</u>	<u>1,Monthly</u>	<u>July 1,</u>
<u>Watts</u>	<u>Lamp Type</u>	<u>Wattage</u>	<u>Median Lumens</u>	<u>Fixture Type</u>	<u>2021</u>	<u>2022Charge</u>	<u>2023</u>
25-30	LED	30	3,000	Barn	\$10.56	\$15.7411.13	\$11.73
15-25	LED	20	2,000	Cobra Head	\$11.81	\$17.5912.44	\$13.11
45-60	LED	53	5,250	Cobra Head	\$12.37	\$18.4213.03	\$13.73
65-85	LED	75	7,500	Cobra Head	\$14.16	\$21.1114.92	\$15.73
120-140	LED	130	13,000	Cobra Head	\$18.81	\$28.0319.82	\$20.89
165-195	LED	178	17,750	Floodlight	\$22.80	\$33.9724.02	\$25.32
250-300	LED	275	27,500	Floodlight	\$28.17	\$41.9829.68	\$31.29

Issued by: ~~- Joseph Hally~~Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: ~~12/01/2108/26/2309/031/23~~
 Issued in Compliance with Order in C.20 E-0428 dated November 18, 2021

LEAF: 205.1
 REVISION: ~~2423~~

SUPERS

SERVICE CLASSIFICATION NO. 5 (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)

- 1.B Lamp, Fixture and Pole Package - This package includes lamp, fixture, photocell, fiberglass pole and necessary mounting hardware.

						<u>Monthly Charge Effective</u>		
						<u>July</u>		
						<u>Dec 1, 2021</u>	<u>1-Monthly 2022 Charge</u>	<u>July 1, 2023</u>
<u>Lamp</u>	<u>Lamp Type</u>	<u>Fixture</u>	<u>Lamp Lumens</u>	<u>Fixture Type</u>				
<u>Watts</u>		<u>Watts</u>						
** 175	Metal Halide	205	14,000	Cutoff Rectangular		\$39.32	\$58.58 41.42	\$43.66
** 250	Metal Halide	300	20,500	Cutoff Rectangular		\$46.25	\$68.93 48.73	\$51.37
** 400	Metal Halide	464	36,000	Cutoff Rectangular		\$55.20	\$82.24 58.15	\$61.29
70	Sodium	86	58,000	Colonial Post Top		\$23.91	\$35.62 25.19	\$26.55

** The charges for these packages apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

1.C. Decorative and Specialty Lighting

** The charges for these fixtures apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

						<u>Monthly Charge Effective</u>		
						<u>July</u>		
						<u>Dec 1, 2021</u>	<u>1-Monthly 2022 Charge</u>	<u>July 1, 2023</u>
<u>Lamp</u>	<u>Lamp Type</u>	<u>Fixture</u>	<u>Lamp Lumens</u>	<u>Fixture Type</u>				
<u>Watts</u>		<u>Watts</u>						
** 70	Sodium	86	5,800	Acorn Decorative		\$18.48	\$27.53 19.47	\$20.52
** 85	Induction	85	6,000	Acorn Decorative		\$24.31	\$36.21 25.61	\$26.99
** 175	Metal Halide	205	14,000	Acorn Decorative		\$18.45	\$27.49 19.44	\$20.49
** 150	Sodium	180	16,000	Victorian Gaslight		\$19.11	\$28.47 20.13	\$21.22
250	Sodium	316	27,000	Highway Setback		\$17.47	\$26.04 18.41	\$19.41
400	Sodium	496	50,000	Highway Setback		\$16.36	\$24.38 17.24	\$18.17
250	Metal Halide	300	20,500	Highway Setback		\$19.37	\$28.86 20.41	\$21.51
400	Metal Halide	464	36,000	Highway Setback		\$21.88	\$32.61 23.05	\$24.30
** 250	Sodium	316	27,000	Decorative Teardrop		\$32.94	\$49.08 34.70	\$36.58
** 400	Sodium	496	50,000	Decorative Teardrop		\$36.80	\$54.84 38.77	\$40.87
** 250	Metal Halide	300	20,500	Decorative Teardrop		\$34.17	\$50.92 36.00	\$37.95
** 400	Metal Halide	464	36,000	Decorative Teardrop		\$36.89	\$54.96 38.86	\$40.96

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 205.1.1
 REVISION:

~~65~~

INITIAL EFFECTIVE DATE: ~~-09/031/2023~~ ~~08/26/23~~ ~~12/01/21~~

- SUPERSEDING

REVISION: ~~_~~ ~~_~~ ~~53~~

~~Issued in Compliance with Order in C.20 E 0428 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 5 (Cont'd)

AREA LIGHTING SERVICE (Cont'd)

MONTHLY RATE (Cont'd)

1.C Decorative and Specialty Lighting (Cont'd)

					<u>Monthly Charge Effective</u>		
					<u>July</u>		
<u>Lamp</u>		<u>Median</u>			<u>Dec 1,</u>	<u>1,Monthly</u>	<u>July 1,</u>
<u>Watts</u>	<u>Lamp Type</u>	<u>Wattage</u>	<u>Median Lumens</u>	<u>Fixture Type</u>	<u>2021</u>	<u>2022Charge</u>	<u>2023</u>
11-20	LED	15	1,500	Colonial Post Top	\$16.59	\$24.73 17.48	\$18.43
21-30	LED	25	2,500	Acorn Decorative	\$25.19	\$37.54 26.54	\$27.98
71-90	LED	80	8,000	Cutoff Rectangular	\$20.33	\$30.30 21.42	\$22.58
141-165	LED	153	15,250	Highway Setback	\$28.42	\$42.35 29.94	\$31.56
235-280	LED	258	25,750	Highway Setback	\$34.81	\$51.86 36.67	\$38.65
110-130	LED	120	12,000	Decorative Teardrop	\$56.90	\$84.79 59.95	\$63.19
145-175	LED	160	16,000	Decorative Teardrop	\$47.58	\$70.90 50.13	\$52.84

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: ~~-09/031/2308/26/2312/01/21~~
~~Issued in Compliance with Order in C.20 E-0428 dated November 18, 2021~~

LEAF: 205.2
REVISION: ~~1413~~

SUPERS

SERVICE CLASSIFICATION NO. 5 (Cont'd)

AREA LIGHTING SERVICE (Cont'd)

MONTHLY RATE (Cont'd)

2. Rates for Supporting Equipment - The following charges apply for equipment provided and maintained by the Company and used only to support the Decorative and Specialty Lighting lights supplied under this Service Classification.
- A) Monthly Charge for standard wooden utility pole is ~~\$17.00~~~~11.41 effective December 1, 2021,~~
~~\$12.02 effective July 1, 2022, \$12.67 effective July 1, 2023.~~
 - B) Monthly Charge for a fluted decorative fiberglass pole used solely for Area Lighting is
~~\$55.54~~~~37.27 effective December 1, 2021, \$39.27 effective July 1, 2022, \$41.39 effective July 1,~~
~~2023.~~ These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.
 - C) Monthly charge for a fiberglass pole up to 20' for Decorative Lighting other than Highway Setback is ~~\$49.16~~~~32.99 effective December 1, 2021, \$34.76 effective July 1, 2022, \$36.64~~
~~effective July 1, 2023.~~
 - D) Monthly charge for a fiberglass pole for Highway Setback Lighting with 30' mounting height is
~~\$49.16~~~~32.99 effective December 1, 2021, \$34.76 effective July 1, 2022, \$36.64 effective July 1,~~
~~2023.~~
 - E) Monthly charge for a decorative arm for Decorative Teardrop Lighting is ~~-\$23.63~~~~15.86 effective~~
~~December 1, 2021, \$16.71 effective July 1, 2022, \$17.61 effective July 1, 2023.~~ These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.

PSC NO: 15 ELECTRICITY

LEAF: 206

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 132

INITIAL EFFECTIVE DATE: 07/01/1809/031/2023

SUPERSEDING REVISION: 124

Issued in Compliance with Order in C.17 E-0459 dated June 14, 2018

SERVICE CLASSIFICATION NO. 5 (Cont'd)

AREA LIGHTING SERVICE (Cont'd)

MONTHLY RATE (Cont'd)

3. **OTHER CHARGES AND ADJUSTMENTS**

System Benefits Charge

The System Benefits Charge (SBC), as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

~~**Purchased Power Adjustment and Miscellaneous Charges**~~

The provisions of the ~~Company's Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

Electric Bill Credit

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to the fixtures/equipment provided and all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY

LEAF: 207

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 110

INITIAL EFFECTIVE DATE: 01/17/1809/031/2023

SUPERSEDING REVISION: 109

~~Issued in Compliance with Order in C.09 M-0311 dated December 19, 2017~~

SERVICE CLASSIFICATION NO. 5 (Cont'd)

AREA LIGHTING SERVICE (Cont'd)

MONTHLY RATE (Cont'd)

4. **INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification, including the minimum charge, System Benefits Charge, ~~Purchased Power Adjustment~~, Miscellaneous Charges, Electric Bill Credit, Market Price Charge, Market Price Adjustment, and Merchant Function Charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The minimum charge shall be the charge computed under Section 1 of the Monthly Rate times thirty-six (36) for the initial term. If a pole installation is required, the minimum charge shall be the charge computed under Sections 1 and 2 of the Monthly Rate times sixty (60) for the initial term.

TERMS OF PAYMENT

Bills are due when personally served or three (3) days after mailing. Bills shall be subject to a late payment charge in accordance with General Information Section 16, if payment is not made by the date specified on the bill which date shall be not less than twenty (20) days from the due date.

TERM

Three (3) years from commencement of service and thereafter until terminated by the customer. If a pole installation is required, the term shall be five (5) years from commencement of service and thereafter until terminated by the customer.

PSC NO: 15 ELECTRICITY

LEAF: 210

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~2625~~INITIAL EFFECTIVE DATE: ~~09/031/2312/01/21~~SUPERSEDING REVISION: ~~2523~~~~Issued in Compliance with Order in C.20 E-0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 6** (Cont'd)**RESIDENTIAL TIME-OF-USE SERVICE** (Cont'd)**CHARACTER OF SERVICE**

Continuous, 60 cycle, single phase alternating current at approximately 120, 120/208 or 120/240 volts, excluding service supplied to religious organizations, community residences and veterans' organizations under this Service Classification.

RATE PERIODS (SERVICE UNDER THIS RATE OPTION WILL NO LONGER BE AVAILABLE TO CUSTOMERS INITIATING SERVICE UNDER SERVICE CLASSIFICATION NO. 6 ON/AFTER DECEMBER 1, 2017)

ON PEAK

WEEKDAYS:
(excluding six designated holidays)

Customer Choice of:

8:00 AM - 8:00 PM

or

9:00 AM - 9:00 PM

or

10:00 AM - 10:00 PM

OFF PEAK

All other hours including all hours of the following holidays:

New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.

In cases where one of the designated holidays falls on a weekend, the weekday that falls closest to the holiday will be considered the holiday and will be treated as entirely off peak.

MONTHLY RATE

~~Effective~~
~~December 1, 2021~~

~~Effective~~
~~July 1, 2022~~

~~Effective~~
~~July 1, 2023~~

Customer Charge~~\$24.50~~22.50~~\$22.50~~~~\$22.50~~**Delivery Charges**

Energy Charge per kWh

On-Peak

~~\$0.20975~~11649~~\$0.13082~~~~\$0.13836~~

Off-Peak

~~\$0.06992~~3883~~\$0.04361~~~~\$0.04612~~

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 210.1
 REVISION:

~~87~~

INITIAL EFFECTIVE DATE: ~~09/031/23~~12/01/21

SUPERSEDING

REVISION: ~~75~~

~~Issued in Compliance with Order in C. 20 E 0428 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

CHARACTER OF SERVICE (Cont'd)

RATE PERIODS (APPLICABLE TO ALL CUSTOMERS INITIATING SERVICE UNDER SERVICE CLASSIFICATION NO. 6 ON/AFTER DECEMBER 1, 2017)

ON PEAK

WEEKDAYS:
 (excluding six designated holidays)

2:00 PM - 7:00 PM

OFF PEAK

All other hours including all hours of the following holidays:

New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.

In cases where one of the designated holidays falls on a weekend, the weekday that falls closest to the holiday will be considered the holiday and will be treated as entirely off peak.

MONTHLY RATE

~~Effective~~
~~December 1, 2021~~

~~Effective~~
~~July 1, 2022~~

~~Effective~~
~~July 1, 2023~~

Customer Charge

~~\$24.50~~22.50

~~\$22.50~~

~~\$22.50~~

Delivery Charges

Energy Charge per kWh

On-Peak

~~\$0.15747~~10213

~~\$0.10917~~

~~\$0.10987~~

Off-Peak

~~\$0.13617~~08839

~~\$0.09478~~

~~\$0.09501~~

PSC NO: 15 ELECTRICITY

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

INITIAL EFFECTIVE DATE: ~~06/01/2023~~

~~09/03/2023~~

LEAF: 211

REVISION: 165

SUPERS

~~Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023~~

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

MONTHLY RATE (Cont'd)

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

HEAP CREDIT

The HEAP Credit, as described in General Information Section 36.D, shall apply to eligible customers.

~~PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES~~

The provisions of the Company's ~~Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

The Market Price Charge calculated for SC 6 customers initiating service on/after December 1, 2017 will reflect the following:

- (1) On- and off-peak supply rates determined based on NYISO Zone G Day Ahead Market Prices and load research data, reflecting the on- and off-peak period hours applicable to customers initiating service on/after December 1, 2017;
- (2) a component for capacity with summer capacity costs recovered during the on-peak period in June, July and August, and winter capacity costs recovered during the on-peak period over all other months;
- (3) a component to recover charges for energy balancing, as well as non-energy components of power supply such as ancillary services and allowances for working capital costs and bad debts;
- (4) a component designed to recover the costs of 1) Renewable Energy Credits (REC's), 2) Zero Emissions Credits (ZEC's) and 3) Alternative Compliance Payments (ACP's) for obligation years 2024 and prior, purchased pursuant to Cases 15-E-0302 and 15-E-0751 as well as Offshore Wind Energy Credits (OREC's) purchased pursuant to Case 18-E-0071.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 211.1
REVISION:

119

INITIAL EFFECTIVE DATE: ~~09/17/21~~09/03/2023

— --SUPERSEDING

REVISION: 109

~~Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021~~

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

OTHER CHARGES

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, ~~Purchased Power Adjustment~~, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge, Revenue Decoupling Mechanism, and other charges pursuant to the General Information Section (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

Where service is supplied from an extension, a surcharge may be payable as provided in General Information Section 5.A.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM OF SERVICE

A minimum of one year.

SPECIAL PROVISIONS

- 6.1 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information, Section 31 shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.

Issued by: ~~Christopher M. Capone, Executive Vice President & CFO~~ Joseph Hally, Vice President, Poughkeepsie,
New York

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 211.1
REVISION:

~~119~~

INITIAL EFFECTIVE DATE: ~~09/17/21~~09/03/2023

— --SUPERSEDING

REVISION: ~~109~~

~~Issued in Compliance with Order in Case 15 E 0751 dated August 13, 2021~~

PSC NO: 15 ELECTRICITY

LEAF: 217

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~2827~~INITIAL EFFECTIVE DATE: ~~09/031/23~~ 12/01/21SUPERSEDING REVISION: ~~2725~~~~Issued in Compliance with Order in C.20 E 0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)A. **Company Owned and Maintained** (Cont'd)1) **Standard Lights**a. **Annual Service**

					<u>Annual Charge Effective</u>		
<u>Lamp</u>			<u>Fixture</u>	<u>Annual</u>	<u>Dec 1,</u>	<u>Annual Jul 1,</u>	<u>Jul 1,</u>
<u>Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Wattage</u>	<u>kWh</u>	<u>2021</u>	<u>Charge 2022</u>	<u>2023</u>
70	5,800	Sodium Vapor	86	344	\$209.61	\$307.60 220.40	\$231.79
150	16,000	Sodium Vapor	180	720	\$232.96	\$341.88 244.96	\$257.62
250	27,000	Sodium Vapor	316	1,264	\$282.47	\$414.54 297.02	\$312.37
400	50,000	Sodium Vapor	496	1,984	\$318.54	\$467.46 334.94	\$352.25
** 1,000	140,000	Sodium Vapor	1,164	4,656	\$527.48	\$774.09 554.64	\$583.31
250	20,500	Metal Halide	300	1,200	\$321.34	\$471.58 337.89	\$355.35
400	36,000	Metal Halide	464	1,856	\$311.84	\$457.64 327.90	\$344.85

b. **4000 Kelvin LED**

					<u>Annual Charge Effective</u>		
<u>Lamp</u>			<u>Fixture</u>	<u>Annual</u>	<u>Dec 1,</u>	<u>Annual Jul 1,</u>	<u>Jul 1,</u>
<u>Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Wattage</u>	<u>kWh</u>	<u>2021</u>	<u>Charge 2022</u>	<u>2023</u>
39	3,600	LED	39	156	\$166.01	\$243.62 174.56	\$183.58
82	7,200	LED	82	328	\$188.04	\$275.95 197.72	\$207.94
93	10,000	LED	93	372	\$228.73	\$335.67 240.51	\$252.94
153	17,600	LED	153	612	\$338.78	\$497.17 356.23	\$374.64

c. **3000 Kelvin LED**

					<u>Annual Charge Effective</u>		
<u>Lamp</u>			<u>Fixture</u>	<u>Annual</u>	<u>Dec 1,</u>	<u>Annual Jul 1,</u>	<u>Jul 1,</u>
<u>Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Wattage</u>	<u>kWh</u>	<u>2021</u>	<u>Charge 2022</u>	<u>2023</u>
21-30	2,900-4,300	LED	25	100	\$169.90	\$249.33 178.65	\$187.88
61-70	6,800-7,900	LED	65	260	\$177.88	\$261.05 187.04	\$196.71
91-100	9,500-10,600	LED	95	380	\$203.74	\$298.99 214.23	\$225.30
151-160	16,500-21,000	LED	155	620	\$270.52	\$396.99 284.45	\$299.15

**The charges for these fixtures apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 217.1
 REVISION:

98

INITIAL EFFECTIVE DATE: ~~09/031/23~~12/01/21

SUPERSEDING

REVISION: 86

~~Issued in Compliance with Order in C. 20 E 0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)A. Company Owned and Maintained (Cont'd)1) Standard Lights (Cont'd)c. 3000 Kelvin LED (Cont'd)

<u>Lamp Watts</u>	<u>Median Lumens</u>	<u>Lamp Type</u>	<u>Median Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Jul 1, Annual 2022 Charge</u>	<u>Jul 1, 2023</u>
25-35	3,000	Barn	30	120	\$127.84	\$187.61	\$141.37
15-25	2,000	Cobra Head	20	80	\$145.56	\$213.62	\$160.97
45-60	5,250	Cobra Head	53	212	\$152.40	\$223.65	\$168.53
65-85	7,500	Cobra Head	75	300	\$174.56	\$256.18	\$193.04
120-140	13,000	Cobra Head	130	520	\$231.77	\$340.14	\$256.31
165-195	17,750	Floodlight	178	712	\$275.96	\$404.98	\$305.17
250-300	27,500	Floodlight	275	1,100	\$340.95	\$500.36	\$377.04

2) Non-Standard Lights

The charges for these fixtures apply to existing installations only. These fixtures will no longer be available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

a. Annual Service

<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Jul 1, Annual 2022 Charge</u>	<u>Jul 1, 2023</u>
92	1,000	Incandescent	92	368	\$169.21	\$248.32	\$187.12
189	2,500	Incandescent	189	756	\$223.81	\$328.45	\$247.50
295	4,000	Incandescent	295	1,180	\$268.53	\$394.07	\$296.95
405	6,000	Incandescent	405	1,620	\$307.63	\$451.46	\$340.19
100	3,600	Mercury Vapor	126	504	\$215.33	\$316.00	\$238.12
175	7,000	Mercury Vapor	208	832	\$233.18	\$342.20	\$257.86
250	11,000	Mercury Vapor	296	1,184	\$252.95	\$371.22	\$279.73
400	15,000	Mercury Vapor	455	1,820	\$295.12	\$433.10	\$326.36
400	20,000	Mercury Vapor	455	1,820	\$295.12	\$433.10	\$326.36
1,000	60,000	Mercury Vapor	1,080	4,320	\$432.99	\$635.43	\$478.82

PSC NO: 15 ELECTRICITY

LEAF: 218

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~2423~~INITIAL EFFECTIVE DATE: ~~09/031/2312/01/21~~SUPERSEDING REVISION: ~~2321~~~~Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)A. **Company Owned and Maintained** (Cont'd)3) **Lamp, Fixture and Pole Package**

This package includes lamp, fixture, photocell, fiberglass pole and necessary mounting hardware.

a. **Annual Service**

						<u>Annual Charge Effective</u>		
<u>Lamp</u>	<u>Lamp</u>	<u>Lamp Type</u>	<u>Fixture</u>	<u>Fixture</u>	<u>Annual</u>	<u>Dec 1,</u>	<u>Annual Jul 1,</u>	<u>Jul 1,</u>
<u>Watts</u>	<u>Lumens</u>		<u>Wattage</u>		<u>kWh</u>	<u>2021</u>	<u>Charge 2022</u>	<u>2023</u>
70	5,800	Sodium Vapor	86	Colonial Post Top	344	\$453.64	\$665.73	\$501.65
70	5,800	Sodium Vapor	86	Cobrahead	344	\$71.86	\$839.23	\$632.39
150	16,000	Sodium Vapor	180	Cobrahead	720	\$92.77	\$869.91	\$655.51
**	175	14,000	Metal Halide	205	Cutoff			
					Rectangular	820	\$653.36	\$958.84
**	250	20,500	Metal Halide	300	Cutoff			
					Rectangular	1,200	\$75.26	\$990.96
**	400	36,000	Metal Halide	464	Cutoff			
					Rectangular	1,856	\$715.03	\$1,049.33

4) **Standard Decorative and Special Purpose Luminaires**a. **Annual Service**

						<u>Annual Charge Effective</u>		
<u>Lamp</u>	<u>Lamp</u>	<u>Lamp Type</u>	<u>Fixture</u>	<u>Fixture</u>	<u>Annual</u>	<u>Dec 1,</u>	<u>Annual Jul 1,</u>	<u>Jul 1,</u>
<u>Watts</u>	<u>Lumens</u>		<u>Wattage</u>		<u>kWh</u>	<u>2021</u>	<u>Charge 2022</u>	<u>2023</u>
**	70	Sodium Vapor	86	Acorn Decorative	344	\$265.19	\$389.18	\$293.26
	85	Induction	85	Acorn Decorative	340	\$59.70	\$527.87	\$397.77
**	175	Metal Halide	205	Acorn Decorative	820	\$35.63	\$492.54	\$371.15
	150	Sodium Vapor	180	Victorian Gaslight	720	\$41.71	\$501.47	\$377.88

** The charges for these packages apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

PSC NO: 15 ELECTRICITY

LEAF: 218.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2120INITIAL EFFECTIVE DATE: 09/031/2312/01/21SUPERSEDING REVISION: 2018~~Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)A. **Company Owned and Maintained** (Cont'd)4) **Standard Decorative and Special Purpose Luminaires** (Cont'd)

						<u>Annual Charge Effective</u>		
<u>Lamp</u>	<u>Lamp</u>	<u>Lamp Type</u>	<u>Fixture</u>	<u>Fixture</u>	<u>Annual</u>	<u>Dec 1,</u>	<u>Annual</u>	<u>Jul 1,</u>
<u>Watts</u>	<u>Lumens</u>		<u>Wattage</u>			<u>2021</u>	<u>Charge 2022</u>	<u>2023</u>
250	27,000	Sodium Vapor	316	Highway Setback	1,264	<u>\$324.24</u>	<u>\$475.83</u>	<u>\$40.94</u>
400	50,000	Sodium Vapor	496	Highway Setback	1,984	<u>364.55</u>	<u>\$534.98</u>	<u>383.32</u>
250	20,500	Metal Halide	300	Highway Setback	1,200	<u>371.50</u>	<u>\$545.19</u>	<u>390.63</u>
400	36,000	Metal Halide	464	Highway Setback	1,856	<u>361.78</u>	<u>\$530.92</u>	<u>380.41</u>
400	50,000	Sodium Vapor	496	Floodlight	1,984	<u>337.38</u>	<u>\$495.10</u>	<u>354.75</u>
400	36,000	Metal Halide	464	Floodlight	1,856	<u>323.36</u>	<u>\$474.53</u>	<u>340.01</u>
1,000	110,000	Metal Halide	1,100	Floodlight	4,400	<u>555.47</u>	<u>\$815.18</u>	<u>584.08</u>
**	250	Sodium Vapor	316	Decorative Teardrop	1,264	<u>390.62</u>	<u>\$573.26</u>	<u>410.74</u>
**	400	Sodium Vapor	496	Decorative Teardrop	2,480	<u>458.22</u>	<u>\$672.45</u>	<u>481.82</u>
**	250	Metal Halide	300	Decorative Teardrop	1,200	<u>423.26</u>	<u>\$621.15</u>	<u>445.06</u>
**	400	Metal Halide	464	Decorative Teardrop	1,856	<u>433.88</u>	<u>\$636.73</u>	<u>456.22</u>

** The charges for these fixtures apply to existing installations only. These fixtures will no longer be available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

						<u>Annual Charge Effective</u>		
<u>Lamp</u>	<u>Median</u>	<u>Lamp Type</u>	<u>Median</u>	<u>Fixture</u>	<u>Annual</u>	<u>Dec 1,</u>	<u>Annual</u>	<u>Jul 1,</u>
<u>Watts</u>	<u>Lumens</u>		<u>Wattage</u>			<u>2021</u>	<u>Charge 2022</u>	<u>2023</u>
11-20	1,500	LED	15	Colonial Post Top	60	<u>\$200.71</u>	<u>\$294.56</u>	<u>211.05</u>
21-30	2,500	LED	25	Acorn Decorative	100	<u>304.82</u>	<u>\$447.34</u>	<u>320.52</u>
71-90	8,000	LED	80	Cutoff Rectangular	320	<u>246.02</u>	<u>\$361.04</u>	<u>258.69</u>
141-165	15,250	LED	153	Highway Setback	612	<u>343.93</u>	<u>\$504.73</u>	<u>361.64</u>
235-280	25,750	LED	258	Highway Setback	1032	<u>421.21</u>	<u>\$618.14</u>	<u>442.90</u>
110-130	12,000	LED	120	Decorative Teardrop	480	<u>688.58</u>	<u>\$1,010.51</u>	<u>724.04</u>
145-175	16,000	LED	160	Decorative Teardrop	640	<u>575.77</u>	<u>\$844.96</u>	<u>605.42</u>

PSC NO: 15 ELECTRICITY

LEAF: 218.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1514INITIAL EFFECTIVE DATE: 09/031/2312/01/21SUPERSEDING REVISION: 1412~~Issued in Compliance with Order in C.20 E 0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)

- B. Customer Owned/Company Maintained – SERVICE UNDER THIS RATE OPTION WILL NO LONGER BE AVAILABLE TO NEW INSTALLATIONS AS OF JULY 1, 2015. The Company will maintain and/or replace photocells and lamps used in furnishing lighting from Company approved customer owned equipment. Maintenance of non-standard customer owned fixtures shall be limited to lamps and photocells, provided lamps and/or photocells correspond to Company standards. This does not apply to fixtures and poles. The customer shall pay the Company an annual charge based on the size and type of light in service. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.

1) Standard Lightsa. Annual Service

<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Annual Jul 1, Charge 2022</u>	<u>Jul 1, 2023</u>
85	6,000	Induction	85	340	\$62.46	\$91.6665.68	\$69.07
70	5,800	Sodium Vapor	86	344	71.22	\$104.5274.89	78.76
150	16,000	Sodium Vapor	180	720	91.60	\$134.4396.32	101.30
250	27,000	Sodium Vapor	316	1,264	121.07	\$177.67127.30	133.88
400	50,000	Sodium Vapor	496	1,984	160.64	\$235.74168.91	177.64
1,000	140,000	Sodium Vapor	1,164	4,656	314.33	\$461.29330.52	347.60
175	14,000	Metal Halide	205	820	103.78	\$152.29109.12	114.76
250	20,500	Metal Halide	300	1,200	125.42	\$184.06131.88	138.70
400	36,000	Metal Halide	464	1,856	157.36	\$230.92165.46	174.01
1,000	108,000	Metal Halide	1,065	4,400	334.79	\$491.31352.03	370.22

PSC NO: 15 ELECTRICITY

LEAF: 219

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1918INITIAL EFFECTIVE DATE: 09/031/2312/01/21SUPERSEDING REVISION: 1816~~Issued in Compliance with Order in C. 20 E 0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)**B. Customer Owned/Company Maintained** (Cont'd)**2) Non-Standard Lights**

The following charges apply to existing lights only. These lights are no longer replaced in kind or installed at new locations.

a. Annual Service

<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Annual Jul 1, Charge 2022</u>	<u>Jul 1, 2023</u>
100	9,500	Sodium Vapor	146	584	\$84.24	\$123.63	88.58
92	1,000	Incandescent	92	368	104.53	\$153.40	109.91
189	2,500	Incandescent	189	756	138.56	\$203.35	145.70
295	4,000	Incandescent	295	1,180	162.85	\$238.99	171.24
405	6,000	Incandescent	405	1,620	211.42	\$310.27	222.31
620	10,000	Incandescent	620	2,480	258.06	\$378.71	271.35
175	7,000	Mercury Vapor	208	832	96.63	\$141.81	101.61
250	11,000	Mercury Vapor	296	1,184	116.22	\$170.57	122.21
400	15,000	Mercury Vapor	455	1,820	155.94	\$228.84	163.97
400	20,000	Mercury Vapor	455	1,820	155.94	\$228.84	163.97
1,000	60,000	Mercury Vapor	1,080	4,320	293.00	\$429.98	308.09

PSC NO: 15 ELECTRICITY

LEAF: 220

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~2221~~INITIAL EFFECTIVE DATE: ~~09/031/2312/01/21~~SUPERSEDING REVISION: ~~2149~~~~Issued in Compliance with Order in C.20 E-0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)3) Other Charges

- a) Pre-attachment survey fee is ~~\$16.8411.48~~ per attachment ~~effective December 1, 2021, \$12.07 effective July 1, 2022 and \$12.69 effective July 1, 2023.~~ The fee is only applicable for a new attachment on a Company sole owned pole.
- b) Annual pole rental charge is ~~\$13.198.99~~ for a Company sole owned pole ~~effective December 1, 2021, \$9.45 effective July 1, 2022 and \$9.94 effective July 1, 2023~~ or ~~\$6.574.48~~ for a joint owned pole ~~effective December 1, 2021, \$4.71 effective July 1, 2022, \$4.95 effective July 1, 2023.~~
- c) Payment of any costs associated with make ready work, which is necessary for rearrangement of Company facilities.

- C. Customer Owned and Maintained - The customer may desire to own and maintain, the fixture, photocell, bracket, lamp, and use a Company or customer owned pole to support it. The customer must enter into an Attachment Agreement for the purpose of establishing responsibility and liability associated with attaching to Company poles. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.

1) Standard Lightsa. Annual Service

<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Annual July 1, Charge 2022</u>	<u>July 1, 2023</u>
70	5,800	Sodium Vapor	86	344	\$31.63	\$46.42 33.26	\$34.98
100	9,500	Sodium Vapor	146	584	\$44.68	\$65.57 46.98	\$49.41
150	16,000	Sodium Vapor	180	720	\$52.04	\$76.37 54.72	\$57.55
250	27,000	Sodium Vapor	316	1,264	\$81.54	\$119.66 85.74	\$90.17
400	50,000	Sodium Vapor	496	1,984	\$120.56	\$176.93 126.77	\$133.32
1,000	140,000	Sodium Vapor	1,164	4,656	\$265.41	\$389.50 279.08	\$293.50
100	8,500	Metal Halide	130	520	\$41.20	\$60.46 43.32	\$45.56
175	14,000	Metal Halide	205	820	\$57.49	\$84.36 60.45	\$63.57
250	20,500	Metal Halide	300	1,200	\$78.08	\$114.58 82.10	\$86.34
400	36,000	Metal Halide	464	1,856	\$113.60	\$166.71 119.45	\$125.62
1,000	110,000	Metal Halide	1,100	4,400	\$251.56	\$369.16 264.51	\$278.18

PSC NO: 15 ELECTRICITY

LEAF: 221

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~2019~~INITIAL EFFECTIVE DATE: ~~09/031/2312/01/21~~SUPERSEDING REVISION: ~~1917~~~~Issued in Compliance with Order in C.20 E 0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)C. **Customer Owned and Maintained** (Cont'd)2) **Non-Standard Lights**a. **Annual Service**

<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Annual July 1, Charge 2022</u>	<u>July 1, 2023</u>
92	1,000	Incandescent	92	368	\$32.94	\$48.35	\$36.43
189	2,500	Incandescent	189	756	54.01	\$79.27	59.73
295	4,000	Incandescent	295	1,180	76.99	\$112.97	85.13
405	6,000	Incandescent	405	1,620	100.86	\$148.01	111.53
100	3,600	Mercury Vapor	126	504	40.31	\$59.16	44.58
175	7,000	Mercury Vapor	208	832	58.11	\$85.28	64.26
250	11,000	Mercury Vapor	296	1,184	77.22	\$113.33	85.40
400	20,000	Mercury Vapor	455	1,820	111.68	\$163.89	123.50
1,000	60,000	Mercury Vapor	1,080	4,320	247.31	\$362.94	273.49
85	6,000	Induction	85	340	31.42	\$46.12	34.75

The annual kWh and annual charges for Light Emitting Diode (LED) fixtures applicable under this Schedule will be shown on a statement filed with the Public Service Commission apart from this Schedule. Not less than fifteen days prior to any changes in LED fixture options a revised statement, including the changes, will be filed with the Public Service Commission.

3) In cases where the wattage is not listed in 1) or 2) above, the annual charge will be based on the following annual rates with usage determined in the following manner:

Delivery Component	December 1, 2021
Fixed	\$19.06
Volumetric per kWh	\$0.08000

Annual kWh = (Fixture Wattage ÷ 1,000) X 4,000 Burning Hours Per Year

PSC NO: 15 ELECTRICITY

LEAF: 222

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~2221~~

INITIAL EFFECTIVE DATE: ~~09/031/2312/01/21~~

SUPERSEDING REVISION: ~~2149~~

~~Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 8 (Cont'd)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont'd)

RATES (Cont'd)

C. **Customer Owned and Maintained** (Cont'd)

3) **Other Charges**

- a) Pre-attachment survey fee is ~~\$16,841.48 effective December 1, 2021, \$12.07 effective July 1, 2022 and \$12.69 effective July 1, 2023~~ per attachment. The fee is only applicable for a new attachment on a Company sole owned pole.
- b) Annual pole rental charge is ~~\$13,198.99 effective December 1, 2021, \$9.45 effective July 1, 2022 and \$9.94 effective July 1, 2023~~ for a Company sole owned pole or ~~\$6,574.48 effective December 1, 2021, \$4.71 effective July 1, 2022 and \$4.95 effective July 1, 2023~~ for a joint owned pole.
- c) Payment of any costs associated with make ready work, which is necessary for rearrangement of Company facilities.

D. **Rates for Supporting Equipment**

- 1) Annual charge for standard Company poles used solely for street lighting is ~~\$115,047.39 effective December 1, 2021, \$82.43 effective July 1, 2022 and \$86.69 effective July 1, 2023~~.
- 2) Annual charge for mastarms greater than 14 feet is ~~\$64,994.28 effective December 1, 2021, \$46.56 effective July 1, 2022 and \$48.97 effective July 1, 2023~~.
- 3) Annual charge for a fluted decorative fiberglass pole used solely for street lighting is ~~\$600,944.09 effective December 1, 2021, \$430.58 effective July 1, 2022 and \$452.83 effective July 1, 2023~~. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.
- 4) Annual charge for a fiberglass pole up to 20' for Decorative Lighting other than Highway Setback is ~~\$532,613.62 effective December 1, 2021, \$381.62 effective July 1, 2022 and \$401.34 effective July 1, 2023~~.
- 5) Annual charge for a fiberglass pole for Highway Setback Lighting with 30' mounting height is ~~\$532,613.62 effective December 1, 2021, \$381.62 effective July 1, 2022 and \$401.34 effective July 1, 2023~~.
- 6) Annual charge for a decorative arm for Decorative Teardrop Lighting is ~~\$255,771.74 effective December 1, 2021, \$183.26 effective July 1, 2022 and \$192.73 effective July 1, 2023~~. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 07/01/1809/03/2023

LEAF: 222.1
REVISION: 110

SUPERSEDING REVISION: 109

~~Issued in Compliance with Order in C.17-E-0459 dated June 14, 2018~~

SERVICE CLASSIFICATION NO. 8 (Cont'd)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont'd)

OTHER CHARGES AND ADJUSTMENTS

System Benefits Charge

The System Benefits Charge (SBC), as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder.

~~**Purchased Power Adjustment and Miscellaneous Charges**~~

The provisions of the Company's ~~Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification. ~~.-~~ Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder.

Electric Bill Credit

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

Market Price Charge and Market Price Adjustment

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to the electricity provided and sold by the Company under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

PSC NO: 15 ELECTRICITY

LEAF: 226

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~2423~~INITIAL EFFECTIVE DATE: ~~09/031/2312/01/21~~SUPERSEDING REVISION: ~~2321~~~~Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 9** (Cont'd)**TRAFFIC SIGNAL SERVICE** (Cont'd)**DETERMINATION OF BILLING QUANTITIES** (Cont'd)

- D. Lamps illuminating fixed or flashing caution lights will be considered one signal-face.
- E. Control mechanisms of the electromagnetic type in excess of 25 watts will be considered one signal-face.
- F. Lamps exceeding 69 watts/lens will be considered one signal-face for the first 69 watts and one additional signal-face for each major fraction thereof.
- G. Walk/Don't Walk pedestrian controls using two lamps will be considered at least one and one-half signal-faces, unless each lamp is larger than 69 watts. If each lamp is larger than 69 watts, the Company will compute the number of signal-faces to be billed.

MONTHLY RATE

The price per signal-face of light (as defined above) for electricity supplied is as follows:

	Monthly Charge Effective		
	December 1, 2021	July 1, 2022	July 1, 2023
Monthly Rate per Signal-Face	\$3.83	\$5.834.04	\$4.26

OTHER CHARGES AND ADJUSTMENTS

The provisions of the Company's Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge, as described in General Information Section 36.A, Energy Cost Adjustment Mechanism, as described in General Information Section 29, and Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity provided and sold by the Company under this Service Classification. These charges will be based on 45 kWh/month per signal-face of light (as defined above), including non-LED lamps and 9 kWh/month per signal-face (as defined above) for LED lamps. For billing purposes, the Merchant Function Charge and Electric Bill Credit will be included in the Miscellaneous Charges portion of the Energy Cost Adjustment Mechanism.

INCREASE IN RATES AND CHARGES

The prices and charges under this Service Classification, including the Monthly Rate, Electric Bill Credit, System Benefits Charge, the Energy Cost Adjustment Mechanism, and Merchant Function Charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY

LEAF: 246

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: ~~224~~INITIAL EFFECTIVE DATE: ~~12/01/21~~09/03/2023SUPERSEDING REVISION: ~~2149~~~~Issued in Compliance with Order in C.20 E-0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 13****LARGE POWER SUBSTATION AND TRANSMISSION SERVICE****APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to industrial customers for:

All purposes.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran's organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

CHARACTER OF SERVICE

Continuous, 60 cycle, three phase alternating current delivered at one transmission voltage, voltage depending on availability and the customer's requirements.

When a customer provides all equipment necessary to take service (a) directly from a substation having a line-side voltage of 69,000 volts or higher the Substation Rate will apply and (b) at a transmission voltage of 69,000 volts or higher the Transmission Rate will apply.

STANDBY SERVICE

Customers served under this Service Classification can elect to take service under the rates of Service Classification No. 14.

MONTHLY RATE

<u>Substation</u>	<u>Effective</u> <u>December 1, 2021</u>	<u>Effective</u> <u>July 1, 2022</u>	<u>Effective</u> <u>July 1, 2023</u>
2023			
<u>Customer Charge</u>	\$6,000.00 <u>\$8,500.00</u>	\$6,600.00	
\$7,500.00			
<u>Delivery Charges</u>			
Basic Demand Charge per kW	\$9.85 <u>\$12.02</u>	\$10.03	\$10.11
Reactive Demand per Rkva	\$0.83	\$ 0.83	\$ 0.83

PSC NO: 15 ELECTRICITY

LEAF: 246.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 254

INITIAL EFFECTIVE DATE: ~~12/01/21~~09/03/2023

SUPERSEDING REVISION: 242

~~Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021~~**SERVICE CLASSIFICATION NO. 13** (Cont'd)**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)**MONTHLY RATE****Transmission**Effective
~~December 1, 2021~~Effective
~~July 1, 2022~~ Effective
~~July 1,~~~~2023~~Customer Charge~~\$139,5600.00~~~~\$10,100.00~~ ~~\$12,000.00~~Delivery Charges

Basic Demand Charge per kW

~~\$75.4953~~~~\$5.98~~ ~~\$5.95~~

Reactive Demand per Rkva

\$0.83

~~\$0.83~~ ~~\$0.83~~

Bills rendered shall be based on periodic meter readings as provided in General Information Section 13.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY

LEAF: 247

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 187

INITIAL EFFECTIVE DATE: 12/01/2109/03/2023

SUPERSEDING REVISION: 176

~~Issued in Compliance with Order in C.20 E-0428 dated November 18, 2021~~

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

~~PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES~~

The provisions of the Company's ~~Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

ENERGY SUPPLY

The provisions of the Company's Hourly Pricing Provision (HPP), as described in Special Provision 13.9, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

OTHER CHARGES

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit System Benefits Charge, ~~Purchased Power Adjustment~~, Miscellaneous Charges, energy supply charges under Special Provision 13.9, if applicable, Merchant Function Charge, Revenue Decoupling Mechanism and other charges pursuant to the General Information Section (as applicable) are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge, the Basic Demand Charge, and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

LEAF: 272.6.1
REVISION:

76
INITIAL EFFECTIVE DATE: 09/03/2023~~12/01/20~~
REVISION: 65

SUPERSEDING

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

~~PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES~~

The provisions of the Company's ~~Purchased Power Adjustment and~~ Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered to Service Classification No. 14 customers whose parent service classification would be either Service Classification No. 1, 2, 3 or 6.