

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: August 2023

Commodity Purchases :	
Total Purchases	325,381
Less: Interruptible Purchases	-
Total Commodity Purchases	325,381

Total Sales, MCF's	244,818
Less: Interruptible Sales	-
Net Sales, MCF's	244,818

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>August</u>	<u>Commodity - Monthly Purchases</u>	5,171	m.c.f.	\$ 1.4186	\$7,336	\$7,336
<u>August</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>August</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 4.0372	\$0	\$0
<u>August</u>	<u>NGS Balancing Fee credit</u>	3,856	m.c.f.	\$ (0.1110)	-\$428	(\$428)
<u>August</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$328
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	66	d.t.	\$	15.0941	22,622	996
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	44	d.t.	\$	15.7656	16,677	694
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	44	d.t.	\$	3.4004	2,730	150
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	207	d.t.	\$	5.2808	24,904	1,093
<u>Tenneco FS-MA 41708</u>						
Space Charge	18,637	d.t.	\$	0.0205	8,703	382
Deliverability Charge	209	d.t.	\$	1.4938	7,124	312
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	73	d.t.	\$	13.4984	24,038	985
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$	-	0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)		calc base on monthly fee	7,946	349
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	30	d.t.	\$	6.0126	4,137	180
O10238 Reservation/Demand	4,530	d.t.	\$	0.0366	3,932	166
TOTAL COST					<u>\$131,721</u>	<u>\$12,543</u>
AUGUST COST	\$5,307	Divide by		5,171		1.02636
MONTHLY COMMODITY COST	<u>\$7,236</u>			5,171		<u>1.39928</u>
TOTAL COST	\$12,543					2.42564
COST OF GAS (Per Mcf)						\$2.42564

ISSUE DATE:
July 28, 2023