

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of June 2023
To be Billed in August 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	7,753,519
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	724,665
Prior Month's Hedging (Over)/Under Recovery (B)	(96,008)
Prior Month's Actual Hedging	760,403
Total	9,142,579

ACTUAL MSC RECOVERIES9,863,086**(OVER)/UNDER RECOVERY**

(720,507)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

391,414

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(1,111,921)

(A) Reflects the (over)/under recovery from April 2023 per Page 1 of 3 of the June 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from April 2023 per Page 1 of 3 of the June 2023 MSC Workpapers.

(C) Actual June 2023 Hedging (Gain)/Loss	760,403
Forecast Hedging (Gain)/Loss from June 2023 MSC Filing	<u>368,989</u>
Difference (Over)/Under	391,414

(D) To be recovered in the August 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

August-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	193,869,000	47,187,913	0	146,681,087	146,681,087
2 Sec	86,222,000	53,523,114	1,316,527	31,382,359	31,382,359
2 Pri	5,119,000	1,861,303	2,017,919	1,239,778	1,239,778
3	27,128,000	21,967,292	2,933,630	2,227,078	2,227,078
9/22 Pri	36,047,000	32,105,921	3,941,079	0	0
9/22 Sub	20,201,000	10,902,406	9,298,594	0	0
9/22 Trans	20,581,000	11,884,050	8,696,950	0	0
19	8,942,000	2,707,354	0	6,234,646	6,234,646
20	8,646,000	6,571,425	742,725	1,331,850	1,331,850
21	3,210,000	3,012,711	0	197,289	197,289
5	183,000	140,404	0	42,596	42,596
4/6/16	1,887,000	1,081,703	0	805,297	<u>805,297</u>
Total	<u>412,035,000</u>	<u>192,945,597</u>	<u>28,947,424.04</u>	<u>190,141,980</u>	<u>190,141,980</u>

Market Supply Charge Workpaper

Effective: August 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (1,111,921)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 391,414
3 Estimated POLR Sales Incl SC 9/22 (B)	190,141,980
4 Estimated POLR Sales Excl SC 9/22 (B)	190,141,980
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.00585) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00206 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,220,408
8 Estimated POLR Sales Excl SC 9/22 (B)	190,141,980
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00642 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.04962	0.04985	0.04822	0.04822	0.04304	0.04808	0.04822	0.04691	0.04681			
	Peak										0.05766	0.05766	0.05641
	Off Peak										0.04360	0.04744	0.04608
11 Capacity Component	\$/kWh	0.02679	0.01609	0.01465	0.01465	-	0.00938	0.01465	0.00976	0.00780	0.02679	0.01609	0.01465
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00642	0.00642	0.00642	0.00642	0.00642	0.00642				0.00642	0.00642	0.00642
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.08283	0.07236	0.06929	0.06929	0.04946	0.06388	0.06287	0.05667	0.05461			
	Peak										0.09087	0.08017	0.07748
	Off Peak										0.07681	0.06995	0.06715
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	-	-	-	0.00206	0.00206	0.00206
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00379)	(0.00379)	(0.00379)	(0.00379)	(0.00379)	(0.00379)	(0.00585)	(0.00585)	(0.00585)	(0.00379)	(0.00379)	(0.00379)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07904	0.06857	0.06550	0.06550	0.04567	0.06009	0.05702	0.05082	0.04876			
	Peak										0.08708	0.07638	0.07369
	Off Peak										0.07302	0.06616	0.06336

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.